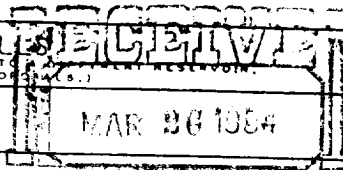


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Free

3. State Oil & Gas Lease No.  
1-5810

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN OIL OR GAS RESERVOIR. USE APPLICATION FOR PERMIT WITH FORM C-1011 FOR SUCH PROPOSALS.)



1. OIL WELL  GAS WELL  CO2 OTHER \_\_\_\_\_

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South 1980 FEET FROM  
THE East 23 LINE, SECTION 20-N RANGE 33-E TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)  
4993' RDB

6. County  
Harding

7. Unit Agreement Name  
BDCDGU

8. Farm or Lease Name  
BDCDGU

9. Well No.  
2033 231 J

10. Field and Pool, or Wildcat  
Und. Tubb

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

OTHER \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-12-84. Killed well with 18 bbls water. Pulled tubing and packer. Ran 4-1/2" cement retainer and tubing, unable to load hole. Retainer set at 2503'. Tested tubing to 1000 psi, held OK. Established injection rate of 1-2 BPM and squeezed to 300 psi with 25 sx class H cement. Pulled out of hole with tubing and cement tool. Ran bit, six 2-7/8" drill collars, and tubing. Top of cement was found at 2502'. Loaded hole with 45 bbl load water and circulated hole clean. Pulled out and laid down tubing, drill collars, and bit. Ran 1 jt. 2-3/8" fiberglass tailpipe, coated packer and plastic coated tubing. Tailpipe landed at 2399'. Packer set at 2369'. Swabbed well. Ran base Gamma Ray/temp. survey. Acidized well with 2000 gals 7-1/2% HCL with additives. Ran after treatment Gamma Ray temperature Survey. Moved off service unit 2-14-84. Flow tested through separator for 7 days with an average of 1067 MCFD. Well shut-in.

0+2-NMOCD,SF 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-GCC  
1-Amerada 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-22-84

APPROVED BY Carl Wilcox TITLE DISTRICT SUPERVISOR DATE 3-26-84

CONDITIONS OF APPROVAL IF ANY: