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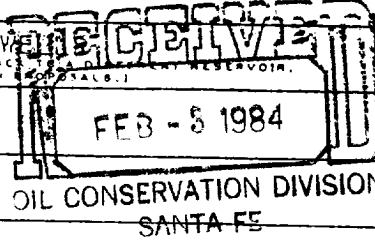
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-5810

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)



1. OIL WELL GAS WELL CO2 OTHER _____
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 20-N RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4993' RDB

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU
9. Well No.
2033 231J
10. Field and Pool, or Wildcat
Und. Tubb
12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze and acidized as follows:
Move in service unit, release packer and pull with tubing and packer. Run in with cement retainer and set at 2500'. Pump 25 sacks class H neat cement. Squeeze to 300 psi at 1-2 BPM. Sting out of cement retainer and reverse out excess cement. Pull out of hole with workstring. Run in hole with workstring and drill out cement to 2500'. Pull workstring and bit. Run in 1 jt. fiberglass tailpipe, packer and tubing to within 150' of top perforation. Pump annulus volume of 2% KCL inhibited water down backside. Set packer and finish loading backside to surface. Swab to kickoff flowing. Log and acidize with 2000 gals 7-1/2% RA tagged, HCL at 3-5 BPM. Drop 4 ball sealers/bbl of acid pumped. Flush acid to perfs with 2% KCL water. Do not over displace. Run gamma ray temp. high intensity gamma ray, 30 min. and 60 min. decay surveys from PBDT to 2200'. Swab to kick off flowing. Flow test 7 days at an FTP of 115. psi.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Serra TITLE Assist. Admin. Analyst DATE 1-31-84
APPROVED BY Carl [Signature] TITLE DISTRICT SUPERVISOR DATE 2-6-84
CONDITIONS OF APPROVAL, IF ANY: