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LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State Fed
51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPROPRIATELY FOR PERMITTING OR FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1933
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 031
4. Location of well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or wildcat Und. Tubb
11. Elevation (show whether DF, RT, OR, etc.) 4969' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

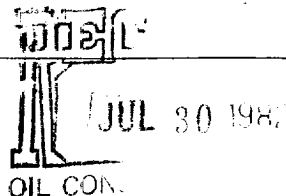
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-6-82. Flowed well to tank with tubing pressure 21 psi. Swabbed. 40 hr. tubing pressure closed 320 psi. Flowed to tank and blew down to 20 psi in 8 min. Swabbed. 16 hr. tubing pressure closed 220 psi. Unable to release packer and cut off packer below clutch. Cut off tubing above packer and pulled tubing. Fished packer. Cleaned out sand 2505'-2638' with sand pump. Ran 8 joints 2-3/8" tailpipe, packer, swedge, and 2-7/8" plasti-coated tubing. Landed tailpipe at 2579'. Pumped 20 bbls inhibited water with packer set at 2334'. Moved out service unit 7-19-82. Well shut-in. (Verbal approval received from Dan Nutter on 7-9-82.)

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-27-82

APPROVED BY _____ TITLE _____ DATE 7/30/82

CONDITIONS OF APPROVAL, IF ANY: