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OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 10 1975  
OIL CONSERVATION COMM.

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**L-5847**

1a. TYPE OF WELL **Santa Fe**  
OIL WELL  GAS WELL  **CO<sub>2</sub> DRY**  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**STATE FL**  
9. Well No.  
**1**

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**  
3. Address of Operator  
**BOX 367, ANDREWS, TEXAS 79714**

10. Field and Pool, or Wildcat  
**WILDCAT**

4. Location of Well  
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM  
THE **WEST** LINE OF SEC. **34** TWP. **19-N** RGE. **32-E** NMPM  
12. County  
**HARDING**

15. Date Spudded **8-6-74** 16. Date T.D. Reached **8-12-74** 17. Date Compl. (Ready to Prod.) **9-27-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4641 RDB** 19. Elev. Casinghead **+**  
20. Total Depth **2708'** 21. Plug Back T.D. **—** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**2292'-2438' TUBB** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**COMP. NEUTRON FORM. DENSITY LOG** 27. Was Well Cored **YES**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>29.35#</b>	<b>313'</b>	<b>12 1/4"</b>	<b>200 Sx. Circ</b>	
<b>4 1/2"</b>	<b>11 #</b>	<b>2684</b>	<b>7 7/8"</b>	<b>675 Sx</b>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>2270</b>	<b>2270</b>

31. Perforation Record (Interval, size and number)  
**2377-2431 w/2JSPF**  
**2292-94, 96-2300, 06-08, 32-46, 48-51,**  
**54-58, 60-67 w/2JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>2377-2431</b>	<b>750 Gal 7 1/2% MCF</b>
<b>2292-2367</b>	<b>NONE</b>

33. PRODUCTION

Date First Production **9-27-74** Production Method (Flowing, gas lift, pumping — Size and type pump) **FLW** Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test **9-27-74** Hours Tested **24** Choke Size **4 3/4"** Prod'n. For Test Period **—** Oil — Bbl. **—** Gas — MCF **930** Water — Bbl. **—** Gas — Oil Ratio **—**

Flow Tubing Press. **150** Casing Pressure **PKR** Calculated 24-Hour Rate **—** Oil — Bbl. **—** Gas — MCF **—** Water — Bbl. **—** Oil Gravity — API (Corr.) **—**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **TO BE USED IN TERTIARY RECOVERY OPERATIONS** Witnessed By **ROBERT NEW**

35. List of Attachments  
**NONE**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

**043-AMOC-51F**  
1-DIV  
SIGNED **Roy R. Yorkum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **NOV 6 1975**  
1-WTF  
1-12121

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1474</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1797</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash <u>2444</u>	T. Morrison _____	T. _____
T. Tubb <u>2270</u>	T. Granite <u>2472</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Yeso 1868</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>CIMARRON 2252</u>	T. Permian _____	T. _____
T. Cisco (Eough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	316	316	Surface				
316	2275	1959	Sand + Shale				
2275	2417	142	Tubb				
2417	2700	283	Sand + Shale				