

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- C02	7. Unit Agreement Name
2. Name of Operator AMERIGAS, INC., CO2 DIVISION	8. Farm or Lease Name Albert Mitchell
3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234	9. Well No. Mitchell 20
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Mitchell-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4393 GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 20, 1985 - MIRU

September 21, 1985 - Kill well with KCL water, pull tbg from hole. Went in hole with Guiberson packer to 1770' & pressure test to 500 psi for 15" - held OK.

September 23, 1985 - Set new Guiberson Uni Pac VI packer @ 1766. Loaded hole with Halliburton ANHIB, set packer & rig down. Test packer annulus to 500 psi 15" - OK.

Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Kuchler TITLE Regional Production Manager DATE 10/16/85

APPROVED BY Koy Johnson TITLE DISTRICT SUPERVISOR DATE 10/30/85

CONDITIONS OF APPROVAL, IF ANY: