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Form C-103  
Revised 10-1-78

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Oil Conservation Division  
Santa Fe, New Mexico  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER _____	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GZ
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4463.1 GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to tie back cement behind production casing in well at least to surface casing which is set at 356' per the following procedure:

Kill well with 2% KCL and pull tubing. Set a retrievable bridge plug at 2000' and cap with 10' of sand. Pressure up on casing to 1000# +0 check for leaks. Run pipe recovery log to determine top of cement (est. 1450' from surface.) Perforate 4-1/2" casing approx. 20' above top of cement. Set packer 300' above perforations. Establish circulation with 2% KCL water to check perforations and annulus. Pump in cement calculated from caliper off open hole log. Tail in with 100 SX neat cement. Run temp survey if cement does not circulate. WOC 18 hr. and test with 1000#. Drill out cement. Circulate sand off retrievable bridge plug and pull bridge plug. Run tubing in hole and land at 2050'.

0+2-NMOC, SF      1-Hou      1-Susp      1-LBG      1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Asst. Admin. Analyst DATE 9-22-80

APPROVED BY Carl Ilvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/25/80

CONDITIONS OF APPROVAL, IF ANY