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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API # 30-021-20059

5A. Indicate Type of Lease
STATE FCC

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER <input type="checkbox"/>		8. Farm or Lease Name State "HN"	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Well Unit Und. Tubb	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>19-N</u> RGE. <u>30-E</u> NMPM		12. County Harding	
18. Proposed Depth 3000'		19A. Formation Tubb	20. Rotary or C.T. Rotary
21. Elevations (show whether DT, RT, etc.) 4442 GR	21A. Kind & Status Plug. Bond Blanket-on-file	21B. Drilling Contractor Baker & Taylor Drilling Co.	22. Approx. Date Work will start 8-13-79

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	350'	Circ to Surf	Surface
7-7/8"	4-1/2"	9.5#	3000'	Tie back to 8-5/8" csg.	Btm of 8-5/8"

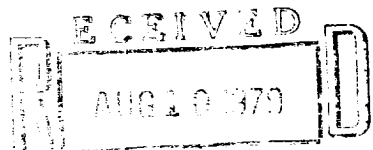
Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0-350' Native mud and water
350'-TD Commercial mud to maintain good hole conditions.

BOP Program is attached.

Gas is not dedicated.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 11-12-79
UNLESS DRILLING UNDERWAY



OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Asst. Admin. Analyst Date 8-6-79

(This space for State Use)

APPROVED BY Carl Uelweg TITLE SENIOR PETROLEUM GEOLOGIST DATE 8-13-79

CONDITIONS OF APPROVAL, IF ANY:

O+5 NMOCD-SF 1-Hou 1-Susp 1-BD

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS