

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY OTHER _____
6. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Well Completion Date
8. Form of Lease Date
State HN
9. Well No.

2. Name of Operator
Amoco Production Company

10. Field and Pool, or Wellbore
Und. Tubb

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

11. County
Harding

THE West LINE OF SEC. 30 TWP. 19-N RGE. 30-E NMPM

15. Date Spudded 8-14-79 16. Date T.D. Reached 8-23-79 17. Date Compl. (Ready to Prod.) 2-4-80 18. Elevations (DF, RKB, RT, GK, etc.) 4442 GR 19. Elev. Casinghead _____

20. Total Depth 2161' 21. Plug Back T.D. 2003' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, bottom, Name
1915'-1996' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	200 sx Class C	12 sx
4-1/2"	9.5#	2157'	7-7/8"	800 sx Class C	120 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1988	

31. Perforation Record (Interval, size and number)
1915'-1996' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1915'-1996'	3000 gal 10% MOD-101 acid

33. PRODUCTION
Date First Production 11-6-79 Production Method (Flowing) Well Status (Prod. or Shut-in)
Shut-in

Date of Test 2-4-80 Hours Tested 24 Choke Size 48/64 Production Per Test Period
Oil - Bbl. - Gas - MCF 3000 Water - Bbl. Trace Gas-Oil Ratio _____
Flow Testing Interval 222# Initial Pressure 370# Initial and Final Rate _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in. No market available

35. List of Attachments
Logs mailed 10-25-79

I, Bob Laws, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bob Laws TITLE Assist. Admin. Analyst DATE 2-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All logs reported shall be measured by feet. In the case of artificially drilled wells, true vertical depth shall also be reported. For multiple completions, Items 23 through 24 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1484'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2062'</u>	T. Morrison _____	T. _____
T. Tubb <u>1920'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron</u> <u>1908'</u>	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1915'</u> to <u>1996'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1796'	1796'	Surface sand				
1796'	1980'	184'	Glorieta				
1980'	2013'	33'	Cimarron				
2013'	2161'	148'	Granite wash				