

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU-1933
2. Name of Operator Amoco Production Company	8. Well No. 131
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 13 Township 19N Range 33E NMPM Harding County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4922' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Install casing liner <input checked="" type="checkbox"/>	

12. Describe Progress or Completion of Work (List operations in chronological order, including dates of operations, and give pertinent data.)
- | | |
|--|---|
| 1. MIRUSU 02/01/96 | 21. RETURN WELL TO PRODUCTION |
| 2. RUN 1.625" BLANKING PLG | 22. FLOW WELL UP 5 1/2" CSG 31 DAYS |
| 3. BLEED TBG TO 0 PSI | 23. MIRUSU 3/27/96 |
| 4. NIPPLE UP BOP | 24. ATTEMPT TO PULL LINER & FISH TOOLS - UNSUCCESSFUL |
| 5. LAY DOWN 2 7/8 FG TBG | 25. RD MOSU 03/31/96 |
| 6. RUN 2 7/8" WORK STRING | 26. WELL SHUT-IN UNTIL 05/08/96 |
| 7. RU SNUBBING UNIT | 27. FLOW WELL UP 5 1/2" CSG 14 DAYS |
| 8. LATCH ON TO PKR | 28. MIRUSU 05/22/96 |
| 9. SNUB 2 7/8" WORK STRING & PKR OUT OF HOLE | 29. NIPPLE UP BOP |
| 10. NIPPLE DOWN BOP & SNUBBING UNIT | 30. FISH POLYETHYLENE LINER & TOOLS OUT OF WELL |
| 11. RD MOSU 02/07/96 | 31. RUN 2 7/8" FG TAB PIPE, PKR, TOOL, 2 7/8" FG TBG |
| 12. FLOW WELL UP 5 1/2 CSG 13 DAYS | 32. PSA 2242' |
| 13. MIRUSU 02/21/96 | 33. NIPPLE DOWN BOP |
| 14. RUN BAKER INFLATABLE BP | 34. PRESSURE TST CSG & PKR TO 500 PSI-OK |
| 15. BLEED TBG TO 0 PSI | 35. RD MOSU 07/03/96 |
| 16. RUN 5.2" OD POLYETHYLENE LINER TO 1640' | 36. RETURN WELL TO PRODUCTION |
| 17. UNABLE TO PULL LINER | |
| 18. RELEASE INFLATABLE BP | |
| 19. BP LEFT IN HOLE AT 1650' | |
| 20. INSTALL WELLHEAD BONNETT | |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 7/13/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 7-16-96

CONDITIONS OF APPROVAL, IF ANY: