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FEB 03 1981

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State Fee
6. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL GAS WELL CO₂ DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State LD
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 12 TWP. 18-N RGE. 31-E

12. County
Harding

15. Date Spudded 1-5-81 16. Date T.D. Reached 1-10-81 17. Date Compl. (Ready to Prod.) 1-31-81 18. Elevations (DF, RKB, RT, GR, etc.) 4458.2 GL 19. Elev. Casinghead

20. Total Depth 2315' 21. Plug Back T.D. 2180' 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2118'-2152' Tubb
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	707'	12-1/4"	500 SX Class H	Circ. 50 SX
5-1/2"	14#	2315'	7-7/8"	620 SX Class H	Circ. 220 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2067'	

31. Perforation Record (Interval, size and number)
2118-2152' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2118'-2152'	1500 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production 1-27-81 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-31-81	24	48/64		0	215	11	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
102#			0	215	11	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Test Witnessed By

35. List of Attachments
Logs mailed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Claws TITLE Admin. Analyst DATE 2-4-81
0+2-NMOC, SF 1-Hou 1-Susp 1-BD

