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U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Well No. 2031 351G
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>35</u> TOWNSHIP <u>20-N</u> RANGE <u>31-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, CR, etc.) 4608' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair high casing pressure by setting CIBP above top perf.

MIRU SU and kill well w/2% KCl fresh water. POH w/packer, tubing packer, and tailpipe. RIH w/5-1/2" CIBP and set. at 2115'. Cap CIBP w/35' of Class "C" neat cement. Load hole with inhibited fluid and pressure test casing to 1000 psi for 15 minutes. Flange wellhead and outfit casing valve w/tapped bullplug for pressure gauge to inspect casing pressure. RDMO SU.

Note: Prior commission approval received per telecom w/Roy Johnson and Steve Brownlee 8/18/86.

0 + 2 NMOCD SF, 1 - J. A. Sheppard Hou. Rm. 21.156, 1 - F. J. Nash Hou. Rm. 4.206, 1 - Amerada Hess, 1 - Amerigas, 1 - Cities Service, 1 - Conoco, 1 - CO₂-in-Action, 1 - Exxon, 1 - WF Hobbs, 1 - SBB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Steve Brownlee TITLE: ADMINISTRATIVE ANALYST DATE: 8/20/86

APPROVED BY: Roy Johnson TITLE: DISTRICT SUPERVISOR DATE: 8-25-86

CONDITIONS OF APPROVAL, IF ANY: