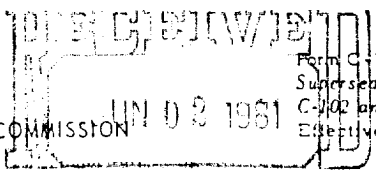


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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

Oil Conservation District No. SANTA FE State Fee

5. State Oil & Gas Lease No.
L-5777

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER **CO₂ Supply**

2. Name of Operator
Cities Service Company

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well
UNIT LETTER **K** **2310** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **20N** RANGE **29E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State DL

9. Well No.
1

10. Field and Pool, or Wildcat
Bravo Dome Area

15. Elevation (Show whether DF, RT, GR, etc.)
4341' GR

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well completion data</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2940' Granite, PBSD 2885'. Well complete. MIRU WL mast and perforated the Tubbs w/2 SPF @ 2690, 2691, 2692, 2693, 2694, 2695, 2696, 2702, 2703, 2704, 2705, 2713, 2714, 2715, 2716 and 2717' (Total 32-0.50" entrance holes w/11" penetration). RD WL Mast. MIRU completion unit. Ran and set 2-3/8"OD tubing @ 2621' with a packer set @ 2616'. 15 hr. SITP 400#. Acidized the Tubbs Perfs 2690-2717' w/3000 gals 7-1/2% HCl acid. Max press. 2300#, min 1850#, ATP 1900#, AIR 3 BPM, ISIP 800#, 15 min SIP 100#. 14 hr. SITP 480#. Flowed CO₂ on 24 hr. NMOCD potential test ARO 300 MCFPD, 3/4" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spulder* TITLE Region Opr. Mgr. - Prod. DATE 5-27-81

APPROVED BY *Carl Illing* TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/11/81

CONDITIONS OF APPROVAL, IF ANY: