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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105  
Revised 11-1-83

1. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	L-5807

10. TYPE OF WELL  
 OIL WELL  GAS WELL  CO<sub>2</sub> DRY  OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  W. LG. BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
BDCDGU  
 8. Name of Lease Name  
BDCDGU  
 9. Well No.  
2033 021G  
 10. Field and Pool, or Wildcat  
Und. Tubb

2. Name of Operator  
Amoco Production Company  
 3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER G LOCATED 1105.5' FEET FROM THE North LINE AND 1980 FEET FROM \_\_\_\_\_  
 THE East LINE OF SEC. 2 TWP. 20-N RGE. 33-E NMPM \_\_\_\_\_  
 County Harding

15. Date Spudded 9-13-83 16. Date T.D. Reached 9-18-83 17. Date Compl. (Ready to Prod.) 1-16-84 18. Elevations (DF, RAB, RT, GR, etc.) 4987' GL 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 2675' 21. Plug Back T.D. 2600' 22. Intervals Drilled By 0-TD 23. Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion - Top, Bottom, Name 2388'-2658' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp. Neutron Form Density Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	700'	12-1/4"	375 sacks class H	Circ. 120 sx
7"	20#	2675'	8-3/4"	1150 sacks class H	Circ. 158 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2376'	

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2388'-2658'	3500 gal 7-1/2% HCL acid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 10-4-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>1-16-84</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. Per Test Period	Oil - bbl. <u>0</u>	Gas - MCF <u>2058</u>	Water - bbl. <u>9</u>	Gas - Oil Ratio
Flow Tubing Press. <u>112</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl. <u>0</u>	Gas - MCF <u>2058</u>	Water - bbl. <u>9</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.) \_\_\_\_\_ Test witnessed by \_\_\_\_\_

35. List of Attachments  
Logs mailed 9-26-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Putu Sena TITLE Assist. Admin. Analyst DATE 2-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

1680'  
1909'

2377'

1434'

2359<sup>2</sup>

2388'

2658'

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700'	700'	Surface Sand, Clay, Shale and Anhydrite				
700'	2675'	1975'					