

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

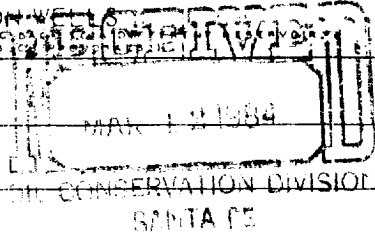
NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR RE-OPEN A WELL. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PURPOSES.)



1. OIL WELL GAS WELL OTHER CO₂

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 19-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

9. Well No.
1933 151G

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
4928' GL

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up swab unit 01-26-84. Ran Gamma Ray/Correlation Log and base temperature survey. Pumped 5 bbls. fresh water with 2% KCL and killed well. Installed high pressure valve. Loaded backside and tested to 500 psi. Pumped 21 tons CO₂. Flushed 5 tons CO₂. Moved off service unit. Moved in CRC mast unit and ran temperature survey and noise log from 2500' to 2100'. Moved out mast truck and installed separator. Flow tested through separator for 7 days with an average of 2752 MCFD. Ran 144 hr. BHP build-up test on 02-09-84. Well shut in 02-10-84.

0+2 NMOCD, SF, 1-R. E. Ogden, Houston, Rm. 21.150, 1 F. J. Nash, Houston, Rm. 4.206, 1-GCC, 1-Amerada, 1-Cities Services, 1-Conoco, 1-CO₂ In Action, 1-Excelsior, 1-Sun Tex., 1-Jim Russell, Clayton, 1-Amerigas, 1-Exxon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assistant Administrative Analyst DATE 3-9-84

APPROVED BY _____ TITLE _____ DATE 3-12-84

CONDITIONS OF APPROVAL, IF ANY: