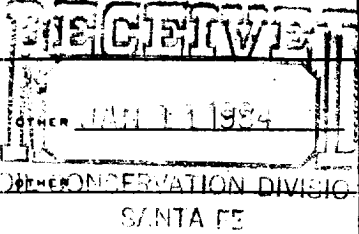


NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.



1a. TYPE OF WELL  
OIL WELL  GAS WELL  CO2 DRY

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.

7. Well Agreement Name  
BDCDGU

8. Name of Lease Name  
BDCDGU

2. Name of Operator  
Amoco Production Company

9. Well No.  
2033 351 M

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well  
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM



THE West LINE OF SEC. 35 TWP. 20-N RGE. 33-E NMPM

11. County  
Harding

15. Date Spudded: 10-13-83  
16. Date T.D. Reached: 10-18-83  
17. Date Compl. (Ready to Prod.): 12-27-83  
18. Elevations (DF, RAB, RT, GR, etc.): 4865' GL  
19. Elev. Casinghead

20. Total Depth: 2635'  
21. Plug Back T.D.: 2580'  
22. If Multiple Compl., How Many: Many  
23. Intervals Drilled By: Rotary Tools (0-TD), Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2268' - 2372', 2392' - 2403', 2443' - 2506' Tubb

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run  
Comp. Neutron Form Density Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------|---------------|
| 9-5/8"      | 32.30#         | 720'      | 12-1/4"   | 390 sacks class H  | Circ. 280 SX  |
| 7"          | 20#            | 2635'     | 8-3/4"    | 1000 sacks class H | Circ. 317 SX  |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

30. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 3-1/2" | 2191'     |            |

31. Perforation Record (Interval, size and number)  
2268'-2372', 2392'-2403', 2443'-2506' with 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 2268'-2372'    | 3000 gal 7-1/2% HCL acid      |
| 2392'-2403'    |                               |
| 2443'-2506'    |                               |

33. PRODUCTION

Date First Production: 11-5-83  
Production Method: Flowing  
Well Status: Shut-in

Date of Test: 12-4-83  
Hours Tested: 24  
Choke Size: 2"  
Prod'n. For Test Period: 0  
Oil - Bbl.: 0  
Gas - MCF: 382  
Water - Bbl.: 2  
Gas - Oil Ratio

Flow Tubing Press.: 108  
Casing Pressure: 108  
Calculated 24-Hour Rate: 0  
Oil - Bbl.: 0  
Gas - MCF: 382  
Water - Bbl.: 2  
Oil Gravity - API (Corr.):

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments  
Logs mailed 10-31-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Peter J. Serna TITLE: Assist. Admin. Analyst DATE: 1-6-84

