

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Carbon Dioxide

2. Name of Operator  
Ross Carbonics Inc.

3. Address of Operator  
Box 476, Panhandle, Texas 79068

4. Location of Well  
UNIT LETTER J 1980 560 FEET FROM THE South North LINE AND 1980 660 FEET FROM  
THE East West LINE, SECTION 14 TOWNSHIP 19N RANGE 30E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
HAYOZ  
9. Well No.  
#5  
10. Field and Pool, or WHDCAT  
BRAVO DOME

15. Elevation (Show whether DF, RT, GR, etc.)  
4483 MSL

12. County  
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE GRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Work Report <input type="checkbox"/>
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-15-85 ran depth correlation log by CRC wire line and perforated: 2008 to 2012, 2016 to 2020, 2032 to 2042, 2058 to 2062, 2074 to 2104, two holes per foot, one-half inch.

Ran 2-7/8 tubing, wt. 6.5, Grade J-55. Set Guibrson packer type EUE 8<sup>rt</sup>/. Packer Setting 1978ft.

On 2-5-86 Western Co. did formation breakdown with 23T. liquid CO<sub>2</sub> - used 150 balls. Treatment was down the tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Ross TITLE President-Operator DATE 7-14-86

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-18-86

CONDITIONS OF APPROVAL, IF ANY: