

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATION              |     |
| PROMOTION OFFICE       |     |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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RUBEN  
DISTRICT

DEC 31 1985

Form C-104  
Revised 10-01-78  
Format 05-01-83  
Page 1

1576 025

W.H. [Signature]

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Company

Address  
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

|  |   |   |
|--|---|---|
| <input type="checkbox"/> New Well            | Change in Transporter of:               | <input type="checkbox"/> Other (Please explain) |
| <input type="checkbox"/> Recompletion        | <input type="checkbox"/> Oil            | <input type="checkbox"/> Dry Gas                |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> casinghead Gas | <input type="checkbox"/> Condensate             |

Gas Connection Notice

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

|   |   |  |           |
|---|---|--|-----------|
| Lease Number<br>BDCDGU 2133 311G  | Well No. Pool Name, including Formation<br>TUBB | Kind of Lease<br>State, Federal or Fee fee | Lease No. |
| Location<br>Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>21N</u> Range <u>33E</u> , <u>NM1014</u> , <u>Harding</u> County |   |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Amoco Production Company  | Box 606, Clayton, NM 88415   |
| If well produces oil or liquids, give location of tanks.  | Unit Sec. Twp. Rge.  |
|   | Is gas actually connected? Yes When 12-20-85                             |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]  
Clerk

(Title)

12-26-85  
(Date)

OIL CONSERVATION DIVISION

APPROVED [Signature] 12/30/85

BY [Signature]

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation to be taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

|                                      |  |                             |          |           |          |                 |                   |             |            |
|--------------------------------------|--|-----------------------------|----------|-----------|----------|-----------------|-------------------|-------------|------------|
| Designate Type of Completion - (X)   |  | Oil well                    | Gas well | New well  | Workover | Deepen          | Plug back         | Same nearby | Diff. near |
|                                      |  |                             | X        |           |          |                 |                   |             |            |
| Date Logged                          | 10-1-85  | Date Compl. Ready to Prod.  |          | 11-7-85   |          | Total Depth     | 2683              |             |            |
| Elevations (DF, RKB, RT, GR, etc.)   | 5022 G.L.  | Name of Producing Formation |          | tubb      |          | Top Oil/Gas Pay | 2683              |             |            |
| Perforations                         | 2395-2429, 2434-98, 2501-07, 2513-22, 2526-38, 2543-48, 2555-63, 2566-71, 2575-85, 2603-24 |                             |          |           |          |                 | Depth Casing Shoe |             |            |
| TUBING, CASING, AND CEMENTING RECORD |  |                             |          |           |          |                 |                   |             |            |
| HOLE SIZE                            |  | CASING & TUBING SIZE        |          | DEPTH SET |          | SACKS CEMENT    |                   |             |            |
| 12 1/2                               |  | 9-5/8                       |          | 724       |          | 390 Class H     |                   |             |            |
| 8-3/4                                |  | 7                           |          | 2683      |          | 900 Class H     |                   |             |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                   |   |            |  |
|---------------------------------|-------------------|---|------------|--|
| Date First New Oil Run To Tanks | Date of Test      | Producing Method (Flow, pump, gas lift, etc.) |            |  |
| Length of Test                  | Testing Procedure | Casing Pressure                               | Crown Size |  |
| Actual Pids. During Test        | Oil-BSA.          | Water-BSA.                                    | Gas-MMCF   |  |

GAS WELL

|                                   |         |                        |        |                           |      |                       |
|-----------------------------------|---------|------------------------|--------|---------------------------|------|-----------------------|
| Actual Pids. Test-MMCF/D          | 11-5-85 | Length of Test         | 24 hrs | Bottom Pressure/MMCF      | 3619 | Gravity of Condensate |
| Testing Method (pilot, back prod) | flw     | Tubing Pressure (PSIG) | 118    | Casing Pressure (PSIG-10) | 0    | Crown Size            |