

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 18-N RANGE 33-E NMPM.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1833-051F

10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4766' GL

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIATION WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Completion work

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-6-85 and RIH with bit to 2600'. Pressure tested casing 1200 psi for 30 mins-ok. Perforated 2442-29', 2432-35', 2452-56', 2464-69', 2488-98', 2500-12', 2515-21', 2523-33' with 4SPF. Treated zones with 18 tons CO₂ and 300 ball sealers. RIH w/ production packer and tubing. Tubing landed at 2285' and packer set at 2255'. Swabbed 6 hrs. MISU 12-13-85 and flow tested 168 hrs. Ran 144 hr. BHP tests and 4-point test. Leffwell shut-in. Operations completed 1-2-86.

Q+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 1/6/86
Roy E. Johnson
APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE 1-7-86

CONDITIONS OF APPROVAL, IF ANY: