

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Box 1980, Hobbs, NM 88240
District III
P.O. Box 1980, Hobbs, NM 88240

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 021 - 20233

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L5852

7. Lease Name or Unit agreement Name

West Bravo Dome CDG Unit

8. Well No. 22

9. Pool name or Wildcat
West Bravo Dome

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER CO2 Supply

2. Name of Operator
OXY USA INC.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 13 Township 18 N Range 29 E NMPM Hardin County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4,594

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

MIRU Exeter Rig #2, Spudded 12 1/4" hole @ 2000 hrs CDT 10/11/91. Drill 12 1/4" hole w/ FW to a TD of 595' w/ full returns. RIH w/ 13 jts 9 5/8" 36# K55 LTC casing & set @ 595'. Cement w/ 500sx CI H cmt w/ 2% CaCl2, circ 50sx cmt to pit, plug down @ 1845 hrs CDT 10/12/91. WOC 8 hrs. NU BOP, test casing & BOP to 1000#, held OK. Resume drilling 8 3/4 hole @ 1515 hrs CDT 10/13/91.

Drill 8 3/4" hole to a TD of 2399'. RIH w/ 58 jts 5 1/2" 15.5# K55 casing & set @ 2399'. Cement w/ 665sx premium cement w/ 2% gel + 2.2# KCl + 2% CaCl2 + .4% Halad 4 + 5# gilsonite + 1/4# flocele, circ 65sx cmt to pit, plug down @ 1800 hrs CDT 10/17/91. ND BOP, set slips, NU WH. Release rig @ 2100 hrs CDT 10/17/91. WOC, WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 10 18 91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-21-91
CONDITIONS OF APPROVAL, IF ANY