

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-021-20235

5. Indicate type of lease
LEASE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit - 2033

1. Type of Well
OIL WELL GAS WELL OTHER CO2

2. Name of Operator
Amoco Production Company

8. Well No.
191G

3. Address of operator
P.O. Box 606 Clayton New Mexico 88415

9. Pool name or Wildcat

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 19 Township T20N Range R33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Frac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Rigged up wellbore 711193 and isolated casing with KCL water and broke down formation with 2102 psi. Pumped 2000 gal 65 quality foam pad and 5600 gal 60 quality foam. Pump sand 1-8 ppg and hold 8 ppg sand for 500 gal 60 quality foam and fluid with 4500 gal. ISIP 1290, in 19.6, avg psi 1948 and pumped total of 8760 gal. water, 28300 lbs 10/20 mesh Brady sand and 36 Ton CO2. Flow tested well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE BUSINESS ANALYST DATE 9/30/93

TYPE OR PRINT NAME MARK RANDOLPH TELEPHONE NO.

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-7-93

CONDITIONS OF APPROVAL, IF ANY: