

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-021-20235

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
2033

1. Type of Well
OIL WELL GAS WELL OTHER CO2 - Gas Well

8. Well No.
191G

2. Name of Operator
Amoco Production Company

9. Pool name or Wildcat
Tubb

3. Address of operator
P.O. Box 606 Clayton N. Mex 88415

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The EAST Line
Section 19 Township T20N Range R33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5050

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Drilling, Casing, and Cementing Well</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in, rigged up and spud a 12-1/4 surface hole on 5/19/93. Drilled to 720'. Ran 18 joints of 8.625", 24# , K-55 surface casing and set at 720'. Cemented with 450 sacks class A with additives. Circulated 130 sacks of cement to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2466'. Ran 83 joints of 4.5" fiberglass production casing and set at 2466'. Cemented with 565 sacks of class A with additives. Circulated 100 sacks of cement to the surface. Released drilling rig 5/23/93. Moved in completion unit 5/25/93. Pressure tested casing to 500 psi 30 minutes and held ok. Drilled formation with air from 2466 to 2549', TD. Flowed well and killed with 2% KCL. Nipped down BOP and nipped up wellhead. Rigged down and moved off completion Unit 5/26/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business Analyst DATE 6/1/93
TYPE OR PRINT NAME Mark Randolph TELEPHONE NO. (713) 556-3216

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 6-14-93
CONDITIONS OF APPROVAL, IF ANY: