

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 021 20255

5. Indicate Type of Lease

STATE

FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

2133

8. Well No.

031G

9. Pool name or Wildcat

TURB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL

GAS WELL

OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

PO Box 606 CLAYTON N. MEX. 88415

4. Well Location

Unit Letter G : 1973 Feet From The EAST Line and 1838 Feet From The NORTH Li

Section 03 Township T21N Range R33E NMPM HARDING County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4891

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER: OPEN HOLE FRAC

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Business Analyst

DATE

9/13/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

9-15-93

CONDITIONS OF APPROVAL, IF ANY

Bravo Dome Carbon Dioxide Gas Unit 2133 - 031G

API 3002120255

1. Move in rig up service unit
2. Nipple up blow up preventer. Kill well with 2% KCL as necessary
3. Run in hole bit and reamer and tubing. Cleaning out with foam to total depth.
4. Plug back open hole with 20/40 sand capped with one sack cement with bailer to 2385'.
5. Run in hole 1 JT 2-7/8" tubing, open hold packer and 2-7/8" tubing. Set packer at 2303' in Cimmaron Anhydrite.
6. Load back side with 2% KCL. Pressure test back side to 50 PSI for 30 minutes.
7. If pressure test O.K., load tubing with 2% KCL water and break down tubb formation in preparation to frac down tubing. Monitor back side for pressure increase while breaking down Tubb. If back side pressure test fails or if back side pressure increases during break down indicating communication STOP.
8. Release packer, blow hole dry with air.
9. Pull out of hole tubing and packing.
10. Return well to production.
11. If pressure test and breakdown O.K., foam frac down tubing. Radio active tag sand.
12. Shut in well in 2-3 hours.
13. Flow back slowly on 1/4" positive choke until well stops making sand.
14. Release packer. Pull out of hole tubing and packing.
15. Run in hole bit and tubing, clean out to new plug back TD with foam. Blow hole dry with air. Trip out of hole tubing and bit.
16. Run after frac gamma ray log.
17. Obtain stabilized flow test.
18. Turn over to production.

Barry Beresik

9/8/93

mdr/CDG031g