

Submit 3 Copies  
to Appropriations  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
N/A

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide  
Gas Unit

1. Type of Well:  
OIL WELL  GAS WELL  CO2 OTHER

8. Well No.  
2031 232E

2. Name of Operator  
Amoco Production Company

9. Pool name or Wildcat Bravo Dome  
Carbon Dioxide Gas Unit

3. Address of Operator  
P. O. Box 3092; Houston, TX 77253

4. Well Location  
Unit Letter E : 1320 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 23 Township T20N Range R31E NMPM HARDING County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
4708

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Yearly Bradenhead Test (TA Well) <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	06/29	500#	0	
1991	06/19	500#	0	
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR  
TEMPORARY ABANDONMENT STATUS EXPIRES 6-19-92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE STAFF ADMIN ANALYST DATE 7/1/91  
TYPE OR PRINT NAME MARY CORLEY TELEPHONE NO. 713-556-4491

(This space for State Use)  
APPROVED BY R. J. [Signature] TITLE DISTRICT SUPERVISOR DATE 7-10-91  
CONDITIONS OF APPROVAL, IF ANY:

**BDCDGU WELL NO.2031-232 E**  
**STATE FD NO.2 API.NO. NOT ISSUED ONE**  
**1320'FNL X 660'FWL,SEC.23-T-20-N,R-31-E**  
**HARDING COUNTY NEW,MEXICO**

CASING BOWL SA 2270'  
 SQUEEZED 230'-250'  
 CIRC.CMT.110 SURF.  
 TCMT AT 272'  
 12.25 IN HOLE

DL 4708 FT  
 RDB 4719 FT  
 UPDATED 08/24/91  
 FLAG.NO. 851883  
 BOTTOM OF 8.825 IN OD. 29.3 LB/FT  
 @ 325. CMT W/200 SKS  
 CIRC.45 SX  
 K-55, ST&C

PERF 2184-2184  
 PERF 2190-2200  
 PERF 2210-2238  
 PERF 2242-2254

MODEL GUB.UNI.VI.2123 PACKER  
 BOTTOM OF 2.375 IN OD TRG AT 2123  
 J-55 BANE

PBTD AT 2270 FT

7.875 IN HOLE

TOTAL DEPTH 2380 FT

BOTTOM OF 4.50 IN OD. 11.0 LB/FT  
 @ 2352. CMT W/575 SKS  
 K-55, ST&C