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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Brooks Exploration Incorporated	8. Farm or Lease Name E.R. Julian
3. Address of Operator Suite 406, 1776 Lincoln Street, Denver, Colorado 80203	9. Well No. #1
4. Location of Well UNIT LETTER _____, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21N RANGE 21E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6180' GR	12. County Mora

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test spudded @ 6:30 PM 8-19-73. Air drilled 38' of 7-7/8" surface hole, set 38' of 6-5/8" surface casing, circulated cement, drilled to top of Dakota Sand @ 378' with air. Set 393.85' of 4-1/2" - 9-1/2# K-55F casing @ 379' with 50 sacks regular cement, 3% CC, circulated 10 sacks, plug down 12:35 PM 8-21-73. Drilled out to 480' with 3-7/8" bit in Dakota Sand. TD 480'. No water. Blow of natural gas from hole @ estimated 200,000 CFGPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Brook* TITLE President DATE 2/21/74

APPROVED BY *Carl Ulvog* TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/15/74

CONDITIONS OF APPROVAL, IF ANY: