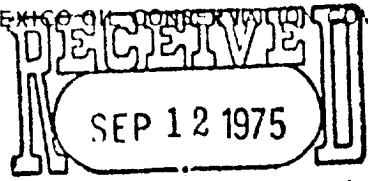


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101 Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
None

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL or GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name
Gonzales-Pittman

8. Farm or Lease Name
Gonzales-Pittman

2. Name of Operator
Service Drilling Co.

9. Well No.
#1

3. Address of Operator
1800 4th Nat'l. Bank Bldg.; Tulsa, Okla. 74119

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE
 AND 660 FEET FROM THE West LINE OF SEC. 24 TWP. 21N RGE. 21E NMPM

12. County
Mora

19. Proposed Depth 4,300' + 19A. Formation Granite Wash 20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.) 6100' 21A. Kind & Status Plug, Bond Being processed (Surface rights same as applicant) 21B. Drilling Contractor Service Drilling Co. 22. Approx. Date Work will start September 15, 1975

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13"	10-3/4"	24#, K-55	Dakota Form. (Approx. 600')	As required to circulate (Approx. 250sx)	Approx. 600'

Since this is a wildcat drilling area and to our knowledge no wells in this vicinity have penetrated below the Dakota Formation, it is planned to air drill to the Dakota, set 10-3/4" surface casing and then rotary drill with air or mud to the Granite Wash at an estimated depth of 4300'.

Schlumberger electric logs will be run from total depth to the base of the surface casing. If commercial gas production is encountered, it is planned to set 5-1/2", 14# casing for the completion attempt.

COLLECT AND SACK SAMPLES FOR
 NEW MEXICO BUREAU OF MINES, SOCORRO
 AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 12/15/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Mon Title Secretary Date September 15, 1975

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/16/75

CONDITIONS OF APPROVAL, IF ANY: In the event an aquifer is encountered above the Dakota formation, surface casing will be set at appropriate depth to protect same.