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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Service Drilling Company

3. Address of Operator
1800 4th National Bank Building, Tulsa, Oklahoma

7. Unit Agreement Name
Undesignated

8. Farm or Lease Name
Gonzales-Pittman

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER _____ LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **24** TWP. **2N** RGE. **21E** NMPM

12. County
Mora

15. Date Spudded **9/25/75** 16. Date T.D. Reached **10/11/75** 17. Date Compl. (Ready to Prod.) **2/5/76-Ready to Perforate** 18. Elevations (DF, RKB, RT, GR, etc.) **6190' G.L. 6200' K.B.** 19. Elev. Casinghead **6191'**

20. Total Depth **2916'** 21. Plug Back T.D. **1015'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By: Rotary Tools **Rotary** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dakota Sandstone

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Cement Bond, Compensated Neutron, Formation Density, Dual Induction

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40	410'	12-5/8	450 sx Class H, 3% CC	N/A
7"	23	1040	8-3/4	300 sx Common Cement 5 1/4" # Gelsonite, 2% CC	N/A

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

930-934 2 SPF	684-696 2 SPF
828-832 2 SPF	606-609 2 SPF
786-792 2 SPF	496-526 2 SPF
754-758 2 SPF	
731.5-737.5 2 SPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
754-58, 786-92,)	1500 gls. MCA 7 1/2%
828-32, 930-34)	
496-526	1500 gals. MCA 7 1/2%

33. PRODUCTION

Date First Production **Non-applicable** Production Method (Flowing, gas lift, pumping - Size and type pump) **N/A** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Jack Zimmerman** TITLE **Agent for Roy Reese, Service Drilling Company** DATE **3/2/76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							Tentative Wildcat Tops
				480'	560	80	Dakota SS
				1660	1794	114	Glorietta
				1980	2280	300	Clear Fork - Yeso
				2506	2606	100	Granite Wash
				2606	TD	310	Granite