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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- X	7. Unit Agreement Name
2. Name of Operator Brooks Exploration Incorporated	8. Farm or Lease Name Clyde Berlier
3. Address of Operator 1005 Western Federal Savings Building 718 17th Street, Denver, Colorado 80202	9. Well No. #1
4. Location of Well UNIT LETTER _____, 990' FEET FROM THE South LINE AND 990' FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21N RANGE 21E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6178' GR (est.)	12. County Mora

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This test was spudded 12:10 PM on 9-16-75. A 13-3/4" surface hole was drilled to 40'. 40' of 10-3/4" 40# casing was mudded in at 40'. A 8-3/4" hole was then drilled to 327' where 326' of 7", 24#, casing was run. Halliburton cemented with 50 sacks regular cement, circulated, but cement later fell lower in annulus. WOC 24 hours. Drill out below 7" with 6-1/4" diameter hole to depth of 434' in Dakota Sand. At this point, well blowing gas with low volume. Well was then shut-in and next day gas coming from annulus indicating bad cement job. A bridge plug was then set in open hole @ 327' with one sack cement on top. Well was recemented with 8 sacks regular cement. After cement set, plug was drilled, finding cement scattered down hole. Presently ready to fill hole with cement and plug & abandon (10-7-75).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE President DATE 10-7-75

APPROVED BY *Carl Ulvog* TITLE SENIOR PETROLEUM GEOLOGIST DATE 10-10-75

CONDITIONS OF APPROVAL, IF ANY: