

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
FLB-Daniels

9. Well No.
1

10. Field and Pool, or Wildcat
Wagon Mound D/M

2. Name of Operator
W. E. Bakke Jr.

3. Address of Operator
719 Republic Bldg., 1612 Tremont, Denver, Colorado

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 14 TWP. 21N RGE. 21E NMPM

12. County
Mora

15. Date Spudded 8-24-77 16. Date T.D. Reached 9-9-77 17. Date Compl. (Ready to Prod.) 9-20-77 18. Elevations (DF, RKB, RT, GR, etc.) 6206 GR 19. Elev. Casinghead 6209

20. Total Depth 756 21. Plug Back T.D. 718 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools XX Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrison Sd. 568' - 718'

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Schlumberger G/R - compensated density

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.50	31	13 3/4	mudded-in	-0-
7	29	558	8 3/4	SEE REPORT	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
568 - 718	Nitro 250 gts.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 9-20-77 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flow Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-20-77							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) vented Test Witnessed By _____

35. List of Attachments
Well report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED EC Bamford TITLE Consultant DATE October 4, 1977