

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATIONS AND PERMITS FOR INFORMATION ONLY FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY	3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	4. Location of well projected C 150 North 1630 Lat 36°00' 01.187" Long 105°07' 39.236" West LINE, SECTION 3 TOWNSHIP 20-N RANGE 17-E	5. Elevation (Show whether DF, RT, Glt., etc.) 7323.9' GR	6. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	7. State Oil & Gas Lease No.	8. Unit Agreement Name	9. Name of Lease Name Salman Ranch A	10. Well No. 1	11. Field and Pool, or Wildcat Wildcat	12. County Mora
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-20-84 drilled to TD of 40' and set 20", 52.73# conductor pipe. Conductor set at 40' and cemented with 2-3/4 yard redi-mix. Sharp rig #48 spud with a 17.5' bit and drilled to a TD of 502'. On 8-26-84 set 13-3/8" 54.5#, J-55 casing. Casing set at 502'. Cemented with 200 sx class C with additives, 200 sx class C thixset with additives, and tailed-in with 200 sx C with additives. Plug down 12:15 pm 8-26-84, circulated out 225 sx. WOC 18 hours, tested casing to 700 psi for 30 min, tested OK. Reduced bit to 12-1/4" and resumed drilling.

O+5-NMOCD,SF 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Harry C. Clark</i>	TITLE Assist. Admin. Analyst	DATE 8-30-84
APPROVED BY <i>[Signature]</i>	TITLE DISTRICT SUPERVISOR	DATE 9-4-84