

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat, Dry Hole	7. Unit Agreement Name
2. Name of Operator Powers Wire Products, Inc.	8. Farm or Lease Name State
3. Address of Operator 10180 Valley Blvd., El Monte, California 91731	9. Well No. 2-28
4. Location of Well UNIT LETTER _____, 1334' FEET FROM THE West LINE AND 2400' FEET FROM THE South LINE, SECTION 28 TOWNSHIP 15N RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4076' RCB	12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **Letter 9/28/73. Telephone conversation 10/26/73.**

TD 2747. 8" casing 787' cemented to surface.

3/17/70. 4" casing 2204. Cemented w/150 sx. Top cement 1750. Perf. 2142-52, recovered salt water. Set C.I. 2134. Perf. 2112-22, recovered salt water. Set C.I. plug 2100. Perf. 2062-68. No recovery.

3/23/71. Shot casing off at 1650 and pulled. Cleaned out to 1158. Drove plug to 1161. Ran 4" casing to 1158, cemented w/90 sx. Cement on plug & around casing to approximately 800'. PBTD 1152. Perf. 1148-53, & 1116-24, no recovery. Set C.I. plug 1130. Perf. 1062-66, no recovery. Set C.I. plug 975. Perf. 952-62, no recovery.

10/26/73. Drove C.I. plugs 975 & 1130 to bottom. Swabbed well dry. Filled casing with cement & squeezed with 70 sx, Squeeze pressure 700 psi (Halliburton). Casing full of cement. Dumped approx. 5 bbls. cement in annulus. Welded 4" x 5' casing on top of well casing & welded cap on top. Inscribed "Powers #2-28, ~~15N-34E~~ State, 28-15N-34E" on well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. Hatton* TITLE Geologist DATE 11/3/73

APPROVED BY *Carl Uvay* TITLE STATE GEOLOGIST DATE 8/15/74

CONDITIONS OF APPROVAL, IF ANY: