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Form C-105  
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER



7. Unit Agreement Name

2. Name of Operator  
Tom L. Ingram

8. Farm or Lease Name  
Gihon

3. Address of Operator  
P. O. Box 1757, Roswell, NM 88201

9. Well No.  
1

4. Location of Well  
UNIT LETTER G LOCATED 2970 FEET FROM THE South LINE AND 1814 FEET FROM

10. Field and Pool, or Wildcat  
Wildcat

THE East LINE OF SEC. 31 TWP. 13-N RGE. 30-E



12. County  
San Miguel

15. Date Spudded 10-9-86 16. Date T.D. Reached 10-15-86 17. Date Compl. (Ready to Prod.) 10-16-86 18. Elevations (DF, RKB, RT, GR, etc.) 4028 Gr 19. Elev. Casinghead --

20. Total Depth 2579 21. Plug Back T.D. 2579 22. If Multiple Compl., How Many            23. Intervals Drilled By Rotary Tools 0-TD Cable Tools           

24. Producing Interval(s), of this completion -- Top, Bottom, Name  
None 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run None 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20 & 28	448	12 1/4	300 sx 11c 2% CaCl	0

29. LINER RECORD      30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION  
Date First Production NONE Production Method (Flowing, gas lift, pumping - Size and type pump)            Well Status (Prod. or Shut-in)           

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)            Test Witnessed By           

35. List of Attachments           

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joseph J. Ingram TITLE Engineer DATE 10-22-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

\* Formation tops from drilling times and samples.

\* INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1250</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1491</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1783</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2000</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2407</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1100</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>2486</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>140</u> to <u>145</u> feet.	Trace of flow
No. 2, from <u>1491</u> to <u>1690</u> feet.	400' from surface
No. 3, from.....to.....feet.	Cl 5000 ppm
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Surface soil, red sd, clay & shale				
1100	1250	150	Lm, sh, ss				
1250	1491	241	grn shale, snd, siltstone				
2000	2400	400	Dolo, <del>sh</del> shale, anh				
2400	2500	100	Dolo, white snd, shale				
2500	2579	79	Red & brown snd, shale, anh				