

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
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5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.

6. Well  GAS WELL  OTHER-

7. Unit Agreement Name  
Pinon Unit

Name of Operator  
Pace Oil Company, Inc.

8. Farm or Lease Name

Address of Operator  
13 Washington, SE, Albuquerque, NM 87108

9. Well No.  
Pinon Unit No. 2

Location of Well  
Irr. Section 1583

10. Field and Pool, or Wildcat  
Wildcat

NEPT LETTER south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E

15. Elevation (Show whether DF, RT, GR, etc.)  
5798' GR

12. County  
Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

PLUG AND ABANDON

REPAIR ABANDON

CHANGE PLANS

ALTER CASING

OTHER

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1703.

See Well History attached.  
10/24/85 through 10/28/85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*D. W. Miller*

TITLE President

DATE 10/29/85

*Roy Johnson*

TITLE DISTRICT SUPERVISOR

DATE 11-15-85

CHACE OIL COMPANY, INC.  
313 Washington S.E.  
Albuquerque, New Mexico 87108

Pinon Unit #2

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10/24/85:

Move in and rig up completion unit.

10/25/85:

Pull 189 joints out of hole. No pressure on tubing or backside.

Pick up 4 1/2" RTTS packer.

Run in hole with 153 joints, 76 stands and 1 single.

Set packer at 5008' KB.

Load back side with 41 bbls 2% Kcl water.

10:55 a.m. Pressure up to 1000 PSI on back side.

10:58 a.m. Start pad. 15.5 BPM @ 5100 PSI

11:45 a.m. Start 1/2 lb/gal sand 16.0 BPM @ 4950 PSI

11:47 a.m. 1/2 lb/gal sand  
on formation 15.7 BPM @ 5000 PSI

12:01 p.m. Start 1 lb/gal sand 15.6 BPM @ 4920 PSI

12:03 p.m. 1 lb/gal sand  
on formation 15.6 BPM @ 4910 PSI

12:41 p.m. Start 1 1/2 lb/gal sand 15.4 BPM @ 4900 PSI

12:43 p.m. 1 1/2 lb/gal sand  
on formation 15.4 BPM @ 4870 PSI

1:31 p.m. Start 2 lb/gal sand 15.0 BPM @ 4970 PSI

1:33 p.m. 2 lb/gal sand  
on formation 15.1 BPM @ 4950 PSI

2:12 p.m. On 2 lb/gal sand 14.9 BPM @ 4990 PSI

2:27 p.m. Cut sand. Go to flush. 14.0 BPM @ 5600 PSI

2:30 p.m. Flush away. Shut down.

ISIP = 2630 PSI

5 min = 2610 PSI

10 min = 2600 PSI

15 min = 2590 PSI

Total sand = 150,000 lbs

Total water = 3,060 bbls

3:00 p.m. Shut and lock tubing valve.

10/26/85:

- 7:00 a.m. Pressure on tubing = 2350 PSI.
- 7:20 a.m. Open tubing up. Flow Gallup formation back.  
Flowing out of a 2" line at 150 PSI.
- 7:41 a.m. Flow back 180 bbls frac water  
≈ 110° F with a small amount of oil breaking out on top of rig pit.  
Shut well in; rig up to flow line to reserve pit.
- 8:20 a.m. Flowing a 20' stream out of a 2" line with ≈ 100 PSI.
- 8:30 a.m. Flow well in to test tank.
- 11:30 a.m. Well flowing at ≈ 3.5 BPM.  
Less than a 1% oil cut.  
Slight gas cut.
- 2:30 p.m. Leave well flowing to test tank.  
A man will stay the night to monitor the flow rate and drain the test  
tank when needed.

10/27/85:

- 5:54 a.m. Well flowing at a rate of 8 BPH  
≈ 4-5% oil cut.  
Good gas cut.  
Recovered ≈ 2100 bbls frac water.  
≈ 10 bbls oil.
- 9:00 a.m. Well flowing at 7.5 bbls/hour.  
Leave well flowing to test tank.

10/28/85:

- 7:00 a.m. Well flowed 70 bbls water  
3 bbls oil in 22 hours.  
Average rate of 3.3 bbls/hour.
- 8:45 a.m. Release packer. Come out of hole.
- Run in hole with 192 joints of tubing.  
This put bottom of tubing 84' below bottom Gallup perf.
- Land 189 joints of tubing with seating nipple at 6182.92' KB.
- Rig up swab.
- Make 4 swab runs to see if well will flow.

<u>1st run</u>	<u>Fluid Level:</u>	<u>Pulled From:</u>	<u>Pulled Ft.</u>	<u>Fluid/Bbls.:</u>	
	Surface	1500'	1500'	5.5	2% oil cut
	500'	2000'	1500'	5.5	2% oil cut
	500'	2500'	2000'	7.5	3% oil cut
	500'	2500'	2000'	7.5	3% oil cut

Well would not flow after 4th swab run.

Shut well in. Lock wellhead.

1:30 p.m. Rig down completion unit. Move off.

Wait on swabbing unit.

Total frac water recovered = 2,196 bbls

Total oil recovered since frac = 13 bbls