

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease
State Fee

15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTHEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 19-N RANGE 34-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4749.3 GR

6. Unit Agreement Name

7. Farm or Lease Name
Pittard

8. Well No.
1

9. Field and Pool, or Wildcat
Und. Tubb

10. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4 1/2" 9 1/2# liner set at 2,488'. Top of liner 1,955'. Cemented with 67 sx Class C cement with 9 1/2# salt/sx. Plug down 7:15 PM 8-17-79. Circulated cement. Wait on cement 48 hours. Drilled out cement. Tested casing with 800# for 30 minutes. Perforated 2370'-2380', 2390'-2400', 2411'-2418', 2424'-2435', 2437'-2444' with 2 JSPF. Acidize with 3000 gal 10% MOD-101 acid with 180 ball sealers. Flow tested 11 days. Spotted 50 gallons 10% acetic acid. Perforated 2261'-2273' with 4 JSPF. Ran tubing to 2246'. Acidized with 1000 gallons 10% MOD-101 acid. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Admin. Supervisor DATE 9-24-79

APPROVED BY Carl Weber TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/23/79

CONDITIONS OF APPROVAL, IF ANY: