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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
6. Unit Agreement Name
8. Farm or Lease Name Muller
9. Well No. 1
10. Field and Pool, or Wildcat Und. Tubb
11. County Union

1a. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. ME. VR. OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 30 TWP. 19-N RGE. 35-E

12. Date Spudded 3-15-81 16. Date T.D. Reached 3-22-81 17. Date Compl. (Ready to Prod.) 4-1-81 18. Elevations (DF, RKB, RT, GR, etc.) 4670' 19. Elev. Casinghead

20. Total Depth 2552' 21. Plug Back T.D. 2497' 22. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Intervals, of this completion. — Top, Bottom, Name
2138'-2301' Tubb

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	708'	12-1/4"	500 SX Class H	Circ. 140 SX
5-1/2"	14#	2552'	7-7/8"	750 SX Class H	Circ. 243 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2132'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2138'-2497' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2138'-2301'</u>	<u>5050 gal. 7-1/2% HCL</u>

33. PRODUCTION

Date First Production 3-29-81 Production Method (Flowing) Well Status (Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<u>4-1-81</u>	<u>24</u>	<u>48/64</u>	<u>0</u>	<u>1418</u>	<u>3</u>		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
<u>190#</u>		<u>0</u>	<u>1418</u>	<u>3</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 3-26-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-7-81

