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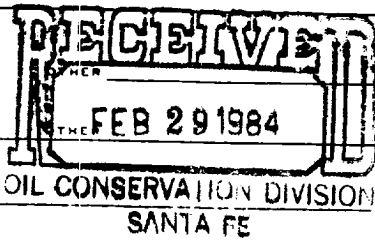
Form C-105
Revised 11-73

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL
 a. OIL WELL GAS WELL CO2 DRY
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.
 2. Name of Operator
 AMOCO PRODUCTION COMPANY
 3. Address of Operator
 P. O. Box 68, Hobbs, NM 88240
 4. Location of Well
 UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
 THE East LINE OF SEC. 33 TWP. 18-N RGE. 34-E



7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

9. Well No.
1834 331G

10. Field and Pool, or Wellcat
Und. Tubb

15. Date Spudded 11-25-83 16. Date T.D. Reached 11-30-83 17. Date Compl. (Ready to Prod.) 2-16-84 18. Elevations (DF, RKB, RT, GR, etc.) 4680' GL 19. Elev. Casinghead --

20. Total Depth 2802' 21. Plug Back T.D. 2520' 22. If Multiple Compl., how Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name 2483'-2554' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	705'	12-1/4"	390 sx C1 Hw/add.	116 SX
7"	15 & 20	2802'	8-3/4"	1200 sx C1 H w/add.	356 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2441'	2403'

31. Perforation Record (Interval, size and number)
2483'-2506', 2514'-44' and 2544'-54' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 2483'-2554' AMOUNT AND KIND MATERIAL USED 2000 gal 7-1/2% HCL acid

33. PRODUCTION
 Date First Production 12-15-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) ahut-in
 Date of Test 2-16-84 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 169 Water - Bbl. 1 Gas - Oil Ratio
 Flow Tubing Press. 114 psi Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 169 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By

35. List of Attachments
Logs mailed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-24-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|---------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| D. Salt _____ | T. Atoka _____ | T. Fictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>1528'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta <u>1757'</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Erlenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb <u>2460'</u> | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. <u>Santa Rosa 985'</u> | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. <u>Cimarron 2441'</u> | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 2483' to 2554' No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet _____
- No. 2, from _____ to _____ feet _____
- No. 3, from _____ to _____ feet _____
- No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	705'	705'	Surface Sand, clay, shale and anhydrite				
705'	2802'	2097'					