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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-4667

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1835-011C
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 1 TOWNSHIP 18N RANGE 35E NMPM.	10. Field and Pool or District Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4490' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPER.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-11-87, MI RUSU, kill well x pull pkr x tbg. R treating pkr x workstring. PSA 1748', prs test pkr 1000 psi, OK. Frac down workstring with 88 bbls 40 lb HEC gelled 2% KCL fresh water x 20 tons CO₂ x 14,100 lbs 8/16 sand. Max treating prs 2700 psi at 20 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. On 9-12-87, TPF 150 psi, rec. est. 15 BLW, shut well in. On 9-14-87, kill well, R WL x tools, tag sand at 2420 ft. PU WL x tools, R prod tbg x pkr, PSA 1976. Prs test pkr to 500 psi, OK. RD MOSU 9-14-87. Leave well open to tank overnight. Return well to production 9-15-87.

PPWO: 1248 MCFD x 210 psi TPF
PAWO: 1716 MCFD x 213 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DJ Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87
APPROVED BY Reg E Johnson TITLE DISTRICT SUPERVISOR DATE 10-6-87
CONDITIONS OF APPROVAL, IF ANY: