### GW-\_76

## Questionniare 2012

## Zew / exico nergy, Minerals and Natural Resources Department

## Susana Martinez Governor

John H. Bemis

Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**Deputy Cabinet Secretary

Jami Bailey Division Director Oil Conservation Division



May 12, 2011

# Oil & Gas Facilities Questionnaire for Determination of a **WQCC Discharge Permit**

Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations. processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Current and Past Operations (please check all that apply)  Impoundments  Disposal Well  Brine Well	Facility type Refinery Crude Oil Pump Station Injection Well Geothermal Abatement	Facility location Unit Letter, Section, Township, Range Street address (if any) 1000 ω τουρή Road Hobbs NM 88340	Facility name Schlumberger SDTR Fishing and Remedial	Email <u>Agrimes @ Slb.com</u> Mailing address ICO N. County Road Hobbs NM 88240	Name Fabran Grinnes Telephone 575-397-1533	Schlumberger / Enos Johnson: District Manager
Waterflood Wwash Bay	Cómpressor Service Company		Remedia			Manager

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

Steam Cleaning Groundwater Remediation
• Facility Status Active I Idle Closed
• Does this facility currently have a discharge permit? $\square$ Yes $\square$ No $\square$ If so, what is the permit number? $\sum \nabla \nabla \nabla \partial $
<ul> <li>Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?</li> <li>(This includes process activities, equipment maintenance, or the cleanup of historic spills.)</li> <li>✓ No</li> </ul>
If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.
What is the depth below surface to shallowest ground water in the area? WHYDY TO THE Are there any water supply, groundwater monitoring, or recovery wells at the facility?  Water supply Monitoring Recovery
If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?
Are abatement actions ongoing? $\underline{NO}$
Are there any active or inactive UIC wells present as part of the federal Underground njection Control program associated with this facility?
f so, what are the API numbers assigned to those wells?
Are there any sumps at the facility?  Number of sumps with volume less than 500 gallons Use and contents  Sec below Is secondary containment incorporated into the design?  Yes  No
Number of sumps with volume greater than 500 gallons Use and contents

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	Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes Volume No If so, what do those buried lines contain?
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# THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director

### Lowe, Leonard, EMNRD

From: Chavez, Carl J, EMNRD

Sent: Thursday, February 14, 2013 3:27 PM

To: VonGonten, Glenn, EMNRD; Lowe, Leonard, EMNRD

**Cc:** marispe@slb.com

**Subject:** GW-76 QUESTIONNAIRE

**Attachments:** DOC021413-02142013161257.pdf

FYI: Discharge Permit Questionnaire attached.

### Carl J. Chavez, CHMM

New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division, Environmental

Bureau

1220 South St. Francis Drive, Santa Fe, New Mexico 87505

Office: (505) 476-3490

E-mail: CarlJ.Chavez@State.NM.US

Website: <a href="http://www.emnrd.state.nm.us/ocd/">http://www.emnrd.state.nm.us/ocd/</a> "Why Not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward With the Rest of the Nation?" To see how, please go to: "Pollution Prevention"

& Waste Minimization" at http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental

### ----Original Message----

From: Melody Arispe [mailto:MArispe@slb.com] Sent: Thursday, February 14, 2013 2:25 PM

To: Chavez, Carl J, EMNRD

Subject: document

### ----Original Message-----

From: SLB Toshiba MFP [mailto:sf110@houston.oilfield.slb.com]

Sent: Thursday, February 14, 2013 4:13 PM

To: Melody Arispe

Subject: Send data from MFP07489697 02/14/2013 16:13

Scanned from MFP07489697

Date: 02/14/2013 16:13

Pages: 4

Resolution: 300x300 DPI

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### Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



### MARCH 1, 2012

Mr. David Hollas Environmental coordinator Smith International, Inc. P.O. Box 60068 Houston, TX 77205-0068

Dear Mr. Hollas:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

### **GW-076** Smith Services Hobbs Facility

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <a href="http://www.emnrd.state.nm.us/ocd">http://www.emnrd.state.nm.us/ocd</a>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Hollas

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

Jami Bailey

Director

JB/gvg

Attachment