

GW-385

QUESTIONNAIRE

2012



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600 N. Marienfeld, Suite 700 Midland, Texas 79701

September 9, 2013

FedEx No: 796641855629

Mr. Glenn Von Gonten
Senior Hydrologist & Environmental Engineer
New Mexico – Energy, Minerals and Natural Resource Department
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 476-3488

Re: Water Quality Control Commission (WOCC) Discharge Permit Questionnaires
(GW-367-Trestle C/S) (GW-368-Wantz C/S) (GW-369-South Eunice C/S) (GW-385-A-14 C/S)
(GW-243-House C/S) (GW-010-Jal #3 Gas Plant) (GW-366-Nash Draw C/S)
(GW-370-Harroun C/S) (GW-371-Fortson C/S) (GW-283-Jal South C/S)

Dear Mr. Von Gonten:

Regency Field Services, LLC previously known as Southern Union Gas Services is submitting to you the required New Mexico (WOCC) Discharge Permit Questionnaire's for the above referenced facilities. This submittal complies with a correspondence letter dated December 7, 2012 from Mr. Jami Bailey requesting submittal of these questioners, which inadvertently were not previously submitted. Finally, please note that Jal South C/S has made station modifications and is a natural gas treatment facility for Amine and Glycol. Enclosed please find all completed questionnaires.

Please feel free to contact me with any questions via email at steve.sanmiguel@energytransfer.com, or at the office number listed below.

Sincerely,

Steve San Miguel
Environmental Specialist
EH&S Department
Office: (817) 302-9790

Attachments:

Cc: Regency Shared Folder – Trestle CS – Wantz CS
South Eunice CS - A-14 CS – House CS - Jal Gas Plant – Nash Draw CS
Harroun CS – Fortson CS – Jal South CS

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• **Name of the owner or operator of the facility**

Regency Field Services LLC (Previously known as Southern Union Gas Services, Ltd)

• **Point of contact**

Name: Steve San Miguel

Telephone: 817.302.9790

Email: steve.sanmiguel@energytransfer.com

Mailing address: 600 N. Marienfeld Street, Suite 700, Midland, Texas 79701

• **Facility name:** A-14 Compressor Station

• **Facility location**

Unit Letter, Section, Township, Range ULT H, Sec. 6, Township 24 South, Range 35 East
Street address (if any) _____

- **Facility type**
- | | | |
|--|---|--|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input checked="" type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) <u>Natural Gas Treatment Facility (Amine and Glycol)</u> | | |

• **Current and Past Operations** (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

☒ Steam Cleaning

☐ Groundwater Remediation

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit? ☒ Yes

☐ No

If so, what is the permit number? GW-385

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? Approximately 200' bgs

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? NA

• Are abatement actions ongoing? No

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

NA

• Are there any sumps at the facility? ☒ Yes ☐ No

Number of sumps with volume less than 500 gallons 1

Use and contents collection of compressor washdown and rainwater

Is secondary containment incorporated into the design? ☒ Yes ☐ No

Number of sumps with volume greater than 500 gallons NA

Use and contents

Is secondary containment incorporated into the design? ☐ Yes ☐ No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☒ Yes ☐ No

If so, what do those buried lines contain?

Condensate and Natural Gas (as products), Natural Gas (Compressor Fuel Gas), Engine Lubrication Oil, Engine Antifreeze, Used Engine Antifreeze, Used Engine Lubrication Oil and compressor skid washdown water

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



December 7, 2012

Mr. Randal Dunn
301 Commerce Street, Ste 700
Fort Worth, TX 76102

Dear Mr. Dunn:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-367	Trestle Compressor Station
GW-368	Wantz Compressor Station
GW-369	South Eunice Compressor Station
GW-385	A-14 Compressor Station
GW-243	House Compressor Station
GW-010	Jal Gas Plant
GW-366	Nash Draw Compressor Station
GW-370	Harroun Compressor Station
GW-371	Fortson Compressor Station

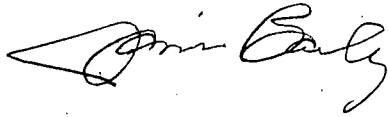
OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/ocd>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

December 7, 2012
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Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is written in a cursive style with a large, stylized initial "J".

Jami Bailey
Director

JB/ll

Attachment