RECR – 27

Roland Jackson Well

June 2013 Investigation Report



June 27, 2013 #5121620

Mr. Jim Griswold Senior Hydrologist EMNRD/Oil Conservation Division 1220 South St. Francis Drive Santa Fe. NM 87505 (505) 476-3465 jim.griswold@state.nm.us

RE: SUBSEQUENT SITE INVESTIGATION REPORT, MAVERIK REFINERY/ ROLAND JACKSON WELL SITE, KIRTLAND AREA, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Griswold:

Enclosed please find the Subsequent Site Investigation Report for the Roland Jackson Properties #18 and #20 CR 6271 associated with suspected groundwater impacts related to the Maverik Refinery located approximately 2.0 miles east of Kirtland High School. This report for the Maverik/Jackson Property site is submitted pursuant to the State of New Mexico General Services Department Purchasing Division price agreement #10-805-00-07208 and *Purchase Order (PO) #52100-0000039434* issued by the New Mexico Oil Conservation Division (NMOCD). All work was completed in accordance with the Souder, Miller & Associates (SMA) workplan dated September 24, 2012 and approved by NMOCD.

SMA appreciates the opportunity to provide environmental consulting services to NMOCD. If you have any questions or comments concerning the report, please feel free to call either of us at 505-325-7535 or via e-mail at cindy.gray@soudermiller.com or reid.allan@soudermiller.com.

Sincerely,

SOUDER, MILLER & ASSOCIATES

Cynthia A. Gray, CHMM

Senior Scientist

Reid S. Allan, P.G.

Vice President/Principal Scientist

Scientists & Engineers www.soudermiller.com

SUBSEQUENT SITE INVESTIGATION MAVERIK REFINERY/ROLAND JACKSON WATER WELL ISSUE



#18 AND #20 COUNTY ROAD 6271 KIRTLAND, NEW MEXICO SW/4 NE/4 Section 17-Township 29 North-Range 14 West San Juan County, New Mexico

Prepared by: Souder, Miller & Associates 2101 San Juan Blvd. Farmington, NM 87401-2247 505-325-7535 Prepared for: NMOCD Environmental Bureau 1220 South St. Francis Drive Santa Fe, NM 87505



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1.0 EXECUTIVE SUMMARY

Souder, Miller & Associates (SMA) in accordance with the State of New Mexico General Services Department Purchasing Division Price Agreement #10-805-00-07208AG and Purchase Order (PO) # 52100-0000039434 issued by the New Mexico Oil Conservation Division (NMOCD) has completed the subsequent investigation at the Roland Jackson Property located at #18 and #20 CR 6271. Kirtland Area. San Juan County, New Mexico (SW/4, NE/4 Section 17-T29N-R14W). The Roland Jackson properties are located approximately 0.5 miles southwest of the former Caribou Four Corners/Mayerik Refinery. In May of 2012, SMA drilled two soil borings and five new monitoring wells on the Roland Jackson Property to evaluate possible hydrocarbon impacts to Mr. Jackson's existing shallow irrigation well. Water samples were collected from the five monitoring wells and irrigation well on May 23rd and 24th, 2012. Under the current workplan dated September 24, 2012, on May 15th, 2013, the Jackson irrigation well and the monitoring wells were gauged for depth to groundwater. On May 17th, 2013, the Jackson irrigation water well was evacuated of total fluids, inspected and all debris removed using a vacuum truck. The Jackson well was allowed to recharge for approximately three hours and then evacuated to total depth once again. Afterward, the cap was replaced on the well and sealed with custody tape to prevent any unauthorized tampering. On May 21st, 2013, samples were collected from the five monitoring wells, the custody sealed irrigation well and additionally from the irrigation water well located at #18 CR 6271, and submitted for laboratory analysis.

SMA has reached the following conclusions from this investigation:

- 1. Based on available data, hydrocarbon contamination in excess of New Mexico standards for groundwater was not found in the soil or groundwater from surface to approximately 20 feet bgs at the soil borings and monitoring wells surrounding the two irrigation wells investigated in this study.
- 2. Monitoring well data does not support a continuous groundwater contaminant plume of either dissolved phase hydrocarbons or NAPL extending from the Maverik Jackson refinery to the two irrigation wells Jackson irrigation well or of the #18 irrigation well.
- 3. However, NAPL does exist in both the Jackson irrigation well and the #18 irrigation well, and appears to have persisted since at least 2005.
- 4. Laboratory analyses of the NAPL indicate that it is derived from diesel range hydrocarbons; however, the age and source of the hydrocarbons cannot be positively determined at this time.
- 5. The hydrocarbon contamination found in the wells is likely related to items found in the wells or cross-contamination between the two wells common use of a pump.

The contamination within each of the two irrigation wells appears to be isolated with limited evidence of any impacts to the investigatory monitoring wells. Additionally, the levels of constituents of concern in the monitoring wells are below both Federal and State of New Mexico drinking water maximum contaminant standards. SMA recommends no further action at the Jackson site.

2.0 BACKGROUND

The former Caribou Four Corners/Maverik Refinery is located 0.5 miles to the southeast of the Roland Jackson Property, in the SW/4, NE/4 of Section 17-T29N-R14W. Figure 1 is the vicinity map on an aerial photo. The refinery was operated by Caribou Four Corners, Inc./Maverik Country Stores, Inc. from 1963 until April 1982. The refinery had both documented and undocumented releases of petroleum hydrocarbons throughout its operating history. Major releases of refined product occurred as late as 1981. In 1985, groundwater contamination was noted by inspectors from the New Mexico Environmental Improvement Division (EID). In 1987, EID water quality sampling was conducted on 24 private wells in the area.

At different times, hydrocarbon liquids have been documented along the Westside Irrigation Ditch, located near the west boundary of the refinery property. The ditch extended south under CR 6100, along the east edge of the Jackson properties #18 and #20 CR 6271. In 1989, a 12" plastic pipe was installed in the



Westside (of the Refinery Property) Irrigation Ditch. The piping extended south to CR 6100. Piping the ditch was employed as a method of eliminating one migration path for contaminants. Continuing groundwater and soil studies in the refinery area resulted in the 1990 construction of a bentonitic slurry wall around the refinery property from 12 to 25 feet in depth. The wall was designed to retain most of the remaining known contamination within the refinery property.

Investigations by Maverik show that groundwater flow in the alluvial gravel aquifer overlying basal Kirtland Shale is from the north-northeast to the south-southwest towards the San Juan River. This overall pattern is modified by seepage from irrigation ditches and septic system influx into the groundwater. The general gradient is 0.01 ft/ft which mirrors the topographic gradient.

Potential hydrocarbon contamination in the Jackson water wells was first brought to the attention of the NMOCD Aztec office in April 2005 by Roland Jackson, property owner. The NMOCD Environmental Bureau retained Envirotech, Inc. to sample the irrigation well in 2005. Samples were taken August 24, 2005 for laboratory testing. The results are documented in NMOCD files. In 2008, NMOCD again sampled the irrigation well and results are available in NMOCD. Maverik continues to prepare annual reports focused on the slurry wall containment area.

Prior to May, 2012, no independent investigation of the Jackson Property site other than sampling of the irrigation well had been conducted. However, historical evidence at the site indicated that potential impact from the Maverik/Caribou Refinery plume may persist. Laboratory results of sampling of the Jackson irrigation water supply well in 2005 and in 2012 indicate hydrocarbon impacts to the Jackson well. Furthermore, the presence of non-aqueous phase liquid (NAPL) in the well was visually confirmed by NMOCD personnel on February 2, 2012.

3.0 Subsequent Investigation Activities

SMA and Brandon Powell, of the NMOCD, reviewed the project activities and requirements for both NMOCD and SMA with Mr. Jackson of #20 CR 6271 and Ms. Gloria Chavez, owner of #18 CR 6271. Property access agreements were signed by both landowners prior to beginning subsequent investigation activities. The signed property access agreements are attached in Appendix A.

On May 15, 2013, SMA, Jonathan Kelly, of the NMOCD, and the two property owners met to gauge the levels of the Roland Jackson irrigation well, the five monitoring wells and to inspect the #18 irrigation well located within the garage addition at the #18 residence. Spots of sheen were visible inside the casing of the #18 well. The suction tube in the #18 well was removed and inspected. Black sludge material covered the suction pipe and a hydrocarbon odor was noted. The Jackson irrigation well measured 0.22 feet of free product on the water surface. Custody tape was placed on the Jackson well to prevent alteration or tampering of the well. The five monitoring wells did not contain any measurable amount of free product. The monitoring wells were then closed with the existing locking caps.

On May 17, 2013, Industrial Ecosystems, Inc. (IEI) mobilized a vacuum truck onto the site under SMA supervision to conduct total fluids and debris extraction from the Jackson well. Jonathan Kelly of NMOCD was also on site to observe the total extraction activities. The Jackson well was measured to have a static water level of 5.35 feet from the top of well casing with a total depth of 9.69 feet. Sheen of product was noted at this time. The initial fluid removal revealed several objects in the bottom of the well including river rocks, piping and plastic debris. A plastic bailer lost during a previous sampling event was retrieved. The loose pipe in the well was extracted and identified as a corroded automotive driveshaft with yoke and universal joint. Other extracted objects included two four inch (or greater) diameter river rocks, an approximately 18"x2" diameter steel pipe, a 1"x4"x3' piece of lumber and a white plastic Clorox® bleach jug. The well was then cleaned of all silts, dirt and debris to a total depth of 13.4 feet below top of casing. The well was allowed to recover for three hours and then one final total fluids evacuation was performed, concluding the well evacuation activities. The fluids and debris collected during this event were disposed of at the permitted IEI disposal facility.

On May 21, 2013, the Jackson well and the five monitoring wells were purged and sampled. A grab sample was collected from the #18 well. Photographs of the subsequent investigation activities are included in Appendix B. A site specific Health and Safety Plan was also produced by SMA and a copy is included as Appendix C. Copies of all field notes are included in Appendix D. A completed Form C-138 for the disposal of the total fluid extraction materials is attached in Appendix E.

4.0 GROUNDWATER INVESTIGATION ACTIVITIES AND RESULTS

A. Sampling

On May 21, 2013, SMA personnel measured water levels at the site on all five monitoring wells utilizing a Geotech oil/water Interface Probe. No measurable NAPL was detected in the monitoring wells.

The wells were sampled using a disposable bailer. After an attempt to bail three volumes had been made, samples were taken based on the best judgment of field personnel. Laboratory samples from each of the monitoring wells were collected in one 500 mL plastic container preserved with HNO₃ and in seven 40 mL glass containers preserved with either HgCl₂ or Na₂SO₄, depending on laboratory specifications for the method of analysis. A new bailer and twine were used on each well. NMOCD witnessed the water sampling. A total of forty-nine 40 mL glass containers and seven 500 mL plastic containers of samples shipped to Hall Environmental Analysis Laboratory in Albuquerque, NM.

B. Analytical

Samples from each well were analyzed by EPA Method 8260B for Volatiles, Method 8011/504.1 for EDB, Method 6010B Total Recoverable Lead, and Method 8015B for Gasoline (GRO), Diesel (DRO) and Motor Oil (MRO) range organics. Please note an error in the laboratory report results names Well #18 as #13.

Laboratory results for the Jackson well (lab ID Water Supply Well) indicate 21 mg/L DRO, 1.2 ug/L ethylbenzene, and 85.8 ug/L total naphthalene plus monomethylnaphthalenes. All other analytes measured were below detection limits or are not listed on the State of New Mexico Water Quality Control Commission Standards for groundwater (NMAC 20.6.2.3103). There are no New Mexico standards for GRO/DRO/MRO, but this analysis gives an indication of the presence of and derivative source of the hydrocarbon. The standard for total naphthalene plus monomethylnaphthalenes in groundwater is 30 ug/L, which is exceeded in the Jackson well.

Laboratory results for the #18 water supply well indicate 81 mg/L DRO, and 7.6 mg/L MRO and 15.8 ug/L total naphthalene plus monomethylnaphthalenes, which is below the New Mexico groundwater standards. All other analytes measured were below detection limits or are not listed on the State of New Mexico Standards for groundwater.

One monitoring well, J7, contained a measurable concentration of DRO (1.2 mg/L), but with the laboratory detection limit at 1.0 mg/L, this is not likely an indication of contamination in the well. All other analytes in all monitoring wells were below laboratory detection limits. The laboratory results are included in Appendix F.

5.0 CONCLUSIONS

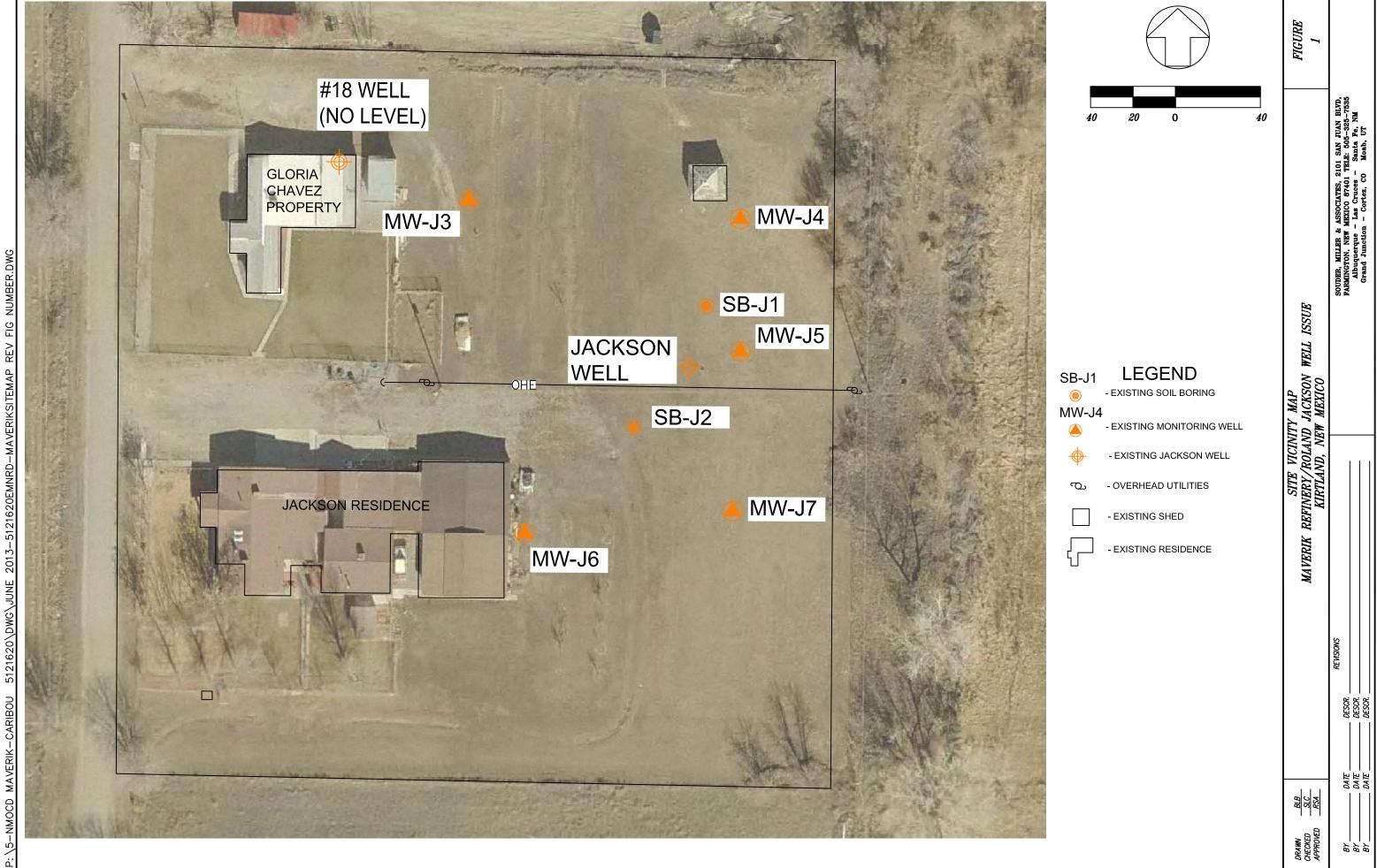
The only evident groundwater impacts are found in the two irrigation wells, the Jackson well and the #18 well. No evidence of hydrocarbon contamination of soils was found in any of the monitoring well borings drilled and sampled in May, 2012. Groundwater samples collected during May 2012 and May 2013 indicate that the monitoring wells are not impacted above New Mexico Water Quality Control Commission Standards for groundwater, and impacts are only found in the two irrigation wells.



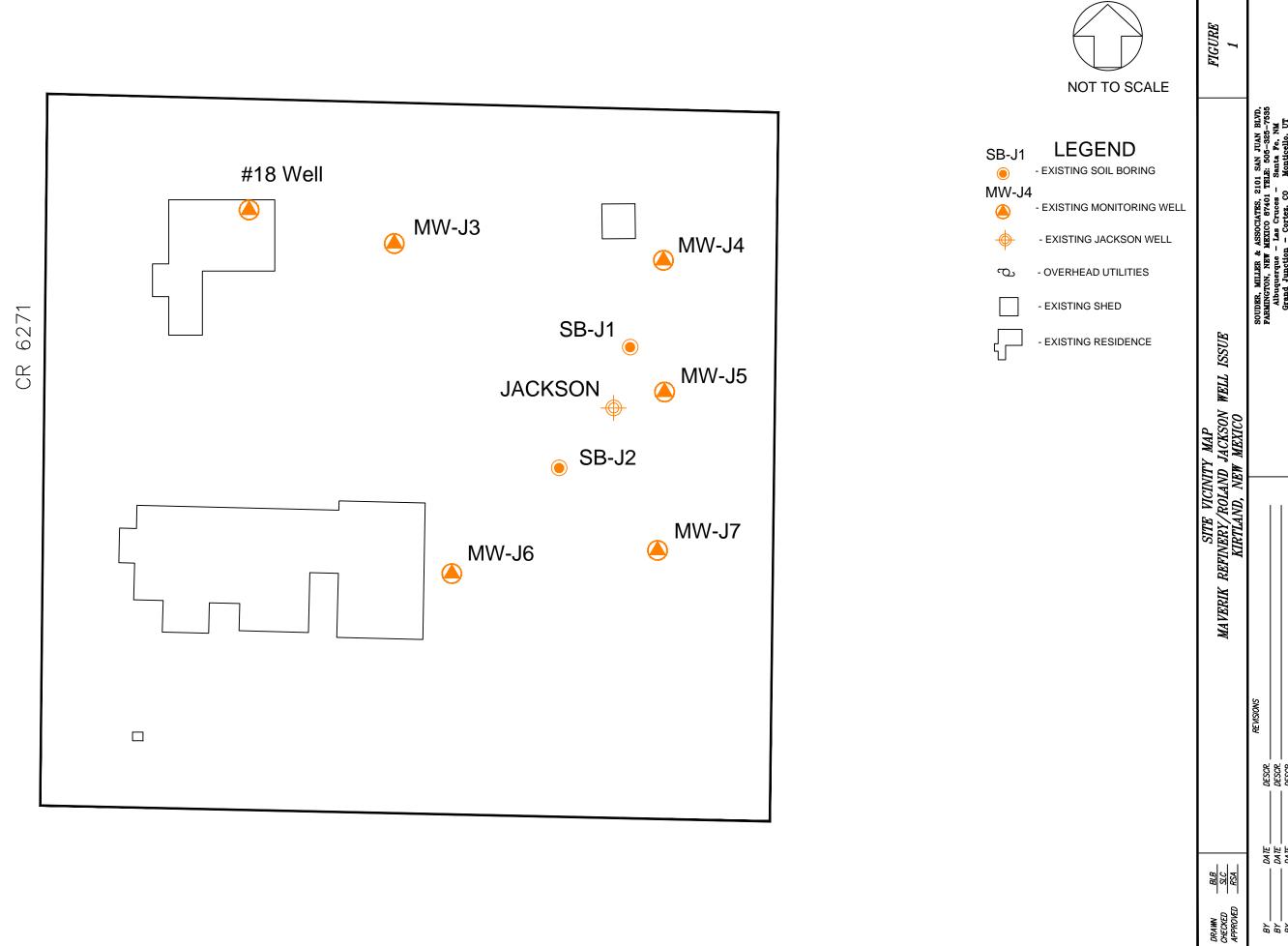
- 6. Based on available data, hydrocarbon contamination in excess of New Mexico standards for groundwater was not found in the soil or groundwater from surface to approximately 20 feet bgs at the soil borings and monitoring wells surrounding the two irrigation wells investigated in this study.
- 7. Monitoring well data does not support a continuous groundwater contaminant plume of either dissolved phase hydrocarbons or NAPL extending from the Maverik Jackson refinery to the two irrigation wells Jackson irrigation well or of the #18 irrigation well.
- 8. However, NAPL does exist in both the Jackson irrigation well and the #18 irrigation well, and appears to have persisted since at least 2005.
- 9. Laboratory analyses of the NAPL indicate that it is derived from diesel range hydrocarbons; however, the age and source of the hydrocarbons cannot be positively determined at this time.
- 10. The hydrocarbon contamination found in the wells is likely related to items found in the wells or cross-contamination between the two wells through transfer of a pump.

6.0 RECOMMENDATIONS

SMA recommends no further action by the New Mexico Oil Conservation Division at the Jackson site. No evidence was found that the conditions present in the two irrigation wells are related to any site or process over which NMOCD has jurisdiction.



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APPENDIX A

SIGNED PROPERTY ACCESS AGREEMENTS



Oil and Gas Reclamation Fund
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South St. Francis
Santa Fe, New Mexico 87505

CONSENT TO ENTRY FOR INVESTIGATION, RECLAMATION, & MONITORING Groundwater investigation PROJECT San Juan County COUNTY (IES) G, 17, 29N, 14W UNIT LETTER, SECTION, TOWNSHIP, RANGE

Pursuant to Chapter 70, Article 2, Section 38 of the Oil and Gas Act, the Director of the Oil Conservation Division (OCD) proposes to utilize the Oil and Gas Reclamation Fund in order to restore and remediate abandoned well sites and associated production facilities to protect public health and the environment.

To achieve this objective, it will be necessary for OCD, its employees, agents, and contractors to									
upon the property described below	•								
Residential Properties located at #18 &	#20 Road 6271 Kirtland NM								
A(n) Deeded	, interest in such property is held b								
Jackson Roland E and Gloria	(name of interest holder). Such interest wa								
acquired by ^{Deed}	(deed, patent, etc.) as recorded in Book 1050 and 1368/								
page(s) 206 & 853 , in San Juan	County Assessor's records.								

NOW, THEREFORE, in consideration of the benefits that will accrue to the Interest Holder and to the general public, the Interest Holder does hereby grant to the OCD, its employees, agents, contractors, and subcontractors a right of entry into, over, and upon the property described above, including all necessary and convenient rights of ingress, egress, and regress, with all materials and equipment necessary to conduct the proposed investigation and reclamation activities and to do any and all things necessary and convenient to effectively carry on said activities in a good and workmanlike manner, including but not limited to the temporary storage of equipment and materials, the right to remove or dispose of materials necessary to reclamation, and the construction of temporary roadways on the property. Said right of entry is granted to complete the reclamation activities and to conduct inspections of, and perform maintenance and repairs to, the reclamation activities completed on the property.

The Interest Holder understands and acknowledges that the success of the project cannot be warranted and the proposed work may not accomplish the intended result. The Interest Holder also acknowledges

that the OCD has no responsibility or liability for any oil and gas related damage to the property that occurred prior to or that might occur during or after the reclamation work.

It is understood the work performed in the project area shall be done by contractors for the OCD and the OCD is without authority to assume the risk of injury to persons or damage to persons or property resulting from the action of the contractors, however the OCD shall require contractors performing the work on the property to obtain and keep in force liability insurance in the minimum amount of \$1,000,000 per occurrence and \$2,000,000 per aggregate.

Execution of this Consent to Entry does not obligate OCD to perform any part of the contemplated or proposed reclamation work.

Interest Holder agrees that any sale, assignment, mortgage, or other encumbrance or conveyance of this property shall be made subject to this Consent to Entry. Additionally, Interest Holder agrees to provide written notice to the OCD ten (10) days in advance of any such event.

Witness my hand or seal this	30th	day of <i></i>	lecil	20 <u>_/2</u>	
		Si	Clare of Interest	. Jach	<u>.e</u>
	ACKNOWL	EDGEMENT			
STATE OF New Mexico)					
COUNTY OF <u>San Juan</u>)					
The foregoing Consent to Entry wa	as acknowledged b	efore me this 3	othday of Apr	ril , 20 12	
by Roland E. Jac	kson				
My commission expires: 2-22-24	016	Panelia S	hirlay.		
(Seal) OFFICIAL SEAL PAMELIA SHIRLIN NOTARY PUBLIC STATE OF NEW ME	₹				
STATE OF	لحشدا				
COUNTY OF)					
The foregoing Consent to Entry wa	s acknowledged b	efore me this	day of	, 20	,
by					
of					,
My commission expires:					
(Seal)	Nota	ary Public			



CONSENT FOR ACCESS TO PROPERTY FOR PURPOSES OF GROUNDWATER SAMPLING

Project: Maverik Refinery Project #5121620

Project Location: #18 and #20 CR 6271, Kirtland, New Mexico

Date: April 30, 2012

Name of Property Owner: Roland E. Jackson aka Ron Jackson

Address of Property Owner: #20 CR 6271, Kirtland,, NM 87417

Telephone Number: Home 505-598-5955

Cell 505-402-6252

Location of the property on which access is sought: #18 CR 6271 Lots 1, 2, 3 and 4

#20 CR 6271 Lots 5, 6, 7 and 8

Kirtland, NM 87417

I hereby consent to allow the employees and contractors of Souder, Miller & Associates (SMA) to enter and have access to the property located at the above address ("the property") for the following purposes:

- 1. As shown on attached Figure 1, SMA proposes to drill four monitoring wells and two sample boreholes with a truck mounted rig in the noted approximate locations to a total depth of 15 to 20 feet.
- 2. All waste fluids and solids resulting from drilling will be removed from the property.
- 3. Boreholes will be plugged with hydrated bentonite to 18 inches below ground surface (bgs) and the remaining 18 inches will be filled with native soil.
- The monitoring wells will be completed with 2" casing sealed with bentonitic cement.
- 5. The wells will be completed with a well cover flush with the ground surface; the well cover will be surrounded by approximately a two foot by two foot concrete pad.
- 6. Sampling of the wells will continue by SMA or successor contractors for a minimum of two years.
- 7. SMA understands that the landowner may want to retain one or more of these wells for irrigation at the termination of this project.

The landowner is responsible for obtaining state permission, permits and proper 8. paperwork for the conversions.

Drilling activities are projected to begin in May of 2012 and be completed in June of 2012. In order to conduct the drilling and sampling activities, I understand that vehicles will be on my property for the time period through May and June, 2012. I understand that SMA is performing this work on behalf of the New Mexico Oil Conservation Division for ground water quality monitoring. I understand that by granting this consent, I am in no way responsible for the actions or the consequences of the persons conducting these investigations. I have also been told that the Project Manager for this site is Denny Foust or Cindy Gray whom I may contact at 505-325-7535, if I have any questions or concerns about this Consent for Access or any work performed as a result of it.

After all access permission has been acquired, SMA will schedule the field activities associated with the investigations.

In return for this permission, SMA agrees to the following:

- A. To notify Mr. Roland Jackson by telephone 24 hours prior to accessing the property. SMA will extend the same courtesy for subsequent sampling events. A message left on the answering machine shall constitute notification.
- B. To exercise reasonable professional care to ensure that the property's landscaping and structures are not damaged during the investigation activities. In the event of any property damaged as a result of SMA or its subcontractor's activities, the damage will be repaired to original condition, as possible, within 30 calendar days after the damage occurred.

By: Zell all

C. To ensure all equipment is promptly removed from the property.

Property Owner or	Souder, Miller and Associates
Authorized Representative	

By: Keland E. Jekson Reid S. Allan, Vice President Roland E. Jackson, Owner

Printed Name and Title Printed Name and Title

Oil and Gas Reclamation Fund
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South St. Francis
Santa Fe, New Mexico 87505

CONSENT TO ENTRY FOR INVESTIGATION, RECLAMATION, & MONITORING

Groundwater Investigation PROJECT

San Juan County COUNTY (IES)

G,17,29W-14N UNIT LETTER, SECTION, TOWNSHIP, RANGE

Pursuant to Chapter 70, Article 2, Section 38 of the Oil and Gas Act, the Director of the Oil Conservation Division (OCD) proposes to utilize the Oil and Gas Reclamation Fund in order to restore and remediate abandoned well sites and associated production facilities to protect public health and the environment.

To achieve this objective, it will be necessary for OCD, its employees, agents, and contractors to enter

NOW, THEREFORE, in consideration of the benefits that will accrue to the Interest Holder and to the general public, the Interest Holder does hereby grant to the OCD, its employees, agents, contractors, and subcontractors a right of entry into, over, and upon the property described above, including all necessary and convenient rights of ingress, egress, and regress, with all materials and equipment necessary to conduct the proposed investigation and reclamation activities and to do any and all things necessary and convenient to effectively carry on said activities in a good and workmanlike manner, including but not limited to the temporary storage of equipment and materials, the right to remove or dispose of materials necessary to reclamation, and the construction of temporary roadways on the property. Said right of entry is granted to complete the reclamation activities and to conduct inspections of, and perform maintenance and repairs to, the reclamation activities completed on the property.

The Interest Holder understands and acknowledges that the success of the project cannot be warranted and the proposed work may not accomplish the intended result. The Interest Holder also acknowledges

that the OCD has no responsibility or liability for any oil and gas related damage to the property that occurred prior to or that might occur during or after the reclamation work.

It is understood the work performed in the project area shall be done by contractors for the OCD and the OCD is without authority to assume the risk of injury to persons or damage to persons or property resulting from the action of the contractors, however the OCD shall require contractors performing the work on the property to obtain and keep in force liability insurance in the minimum amount of \$1,000,000 per occurrence and \$2,000,000 per aggregate.

Execution of this Consent to Entry does not obligate OCD to perform any part of the contemplated or proposed reclamation work.

Interest Holder agrees that any sale, assignment, mortgage, or other encumbrance or conveyance of this property shall be made subject to this Consent to Entry. Additionally, Interest Holder agrees to provide written notice to the OCD ten (10) days in advance of any such event.

Witness my hand or seal this	in 13,2013	House	20 13. Alave Interest Holder	<u>-</u>
	ACKNOWLEDG	EMENT		
STATE OF New Mexico)				
COUNTY OF Son Juan)				
The foregoing Consent to Entry wa	s acknowledged before	re me this <u>13⁺⁵</u> day	of May, 20 13	3_,
by Shery A. Clark	0.500		J	·
My commission expires	39.	0 20100	14	
My commission expires:	φM	my A Clas		
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				NOTARY PUBLIC
ACK	NOWLEDGEMENT FO	OR CORPORATION	My Convention on E	motres, 3-29-201
STATE OF)			Tackership a distillation of equipment control (CAT resources) (CAT resources)	
COUNTY OF)				
The foregoing Consent to Entry wa	s acknowledged befor	re me this day	of, 20_	
by	_ (name of Interest Ho	older) the		(title)
of	_ (name of Corporatio	on) a	(state) corporation.	
My commission expires:				
(Seal)	Notary I	Public		



CONSENT FOR ACCESS TO PROPERTY FOR PURPOSES OF GROUNDWATER SAMPLING

Project: Maverik Refinery

Project #5121620

Project Location:

#18 and #20 CR 6271, Kirtland, New Mexico

Date: May 13, 2013

Name of Property Owner: Roland E. Jackson aka Ron Jackson

E. Jackson aka non Jackson

OR

Gloria Jackson nka Gloria Chavez

Address of Property Owner: #20 CR 6271, Kirtland, NM 87417

OR

543 CR 6100, Kirtland, NM 87417

Telephone Number: Home 505-598-5955

Cell 505-402-6252

OR

Bus 505-598-9648

Location of the property on which access is sought:

#18 CR 6271 Lots 1, 2, 3 and 4

#20 CR 6271 Lots 5, 6, 7 and 8

Kirtland, NM 87417

I hereby consent to allow the employees and contractors of Souder, Miller & Associates (SMA) to enter and have access to the property located at the above address ("the property") for the following purposes:

- SMA expects to enter onto the property on a minimum of three separate occasions (days) to complete the current contract with the New Mexico Oil Conservation Division (NMOCD).
- 2. First day: SMA personnel will evaluate the existing water supply well, check it for the presence of free product (NAPL), and attempt to recover the bailer lost in the well by NMOCD personnel.
- Second day: An SMA contracted Super Sucker vacuum truck, under direct SMA supervision, will remove fluids from the water supply well as well as any loose sediment in the well. This operation will be repeated as practical for one working

Consent for Access to Property at #18 and #20 CR 6271 Kirtland, NM 8417 Page 2

day. Recovered materials are to be disposed of at an NMOCD approved facility.

4. A minimum of three days later, the water supply well will be checked for NAPL and a decision will be made whether to sample its waters and all five existing monitoring wells.

I understand that SMA is performing this work on behalf of the NMOCD for ground water quality monitoring. I understand that by granting this consent, I am in no way responsible for the actions or the consequences of the persons conducting these investigations. I have also been told that the Project Manager for this site is Denny Foust or Cindy Gray whom I may contact at 505-325-7535, if I have any questions or concerns about this Consent for Access or any work performed as a result of it.

After all access permission has been acquired, SMA will schedule the field activities associated with the investigations.

In return for this permission, SMA agrees to the following:

- A. To notify the Property Owner by telephone 24 hours prior to accessing the property. SMA will extend the same courtesy for subsequent sampling events. A message left on an answering machine shall constitute notification.
- B. To exercise reasonable professional care to ensure that the property's landscaping and structures are not damaged during the investigation activities. In the event of any property damaged as a result of SMA or its subcontractor's activities, the damage will be repaired to original condition, as possible, within 30 calendar days after the damage occurred.
- C. To ensure all equipment is promptly removed from the property.

Property Owner or
Authorized Representative

Souder, Miller and Associates

By: Stolea . Aleve

Reid S. Allan, Vice President

Printed Name and Title

Printed Name and Title

APPENDIX B

SITE INVESTIGATION PHOTOGRAPHS







Photo 1: Retrieved bailer from the Jackson well.



Photo 2: Driveshaft with yoke and u-joint retrieved from Jackson well.



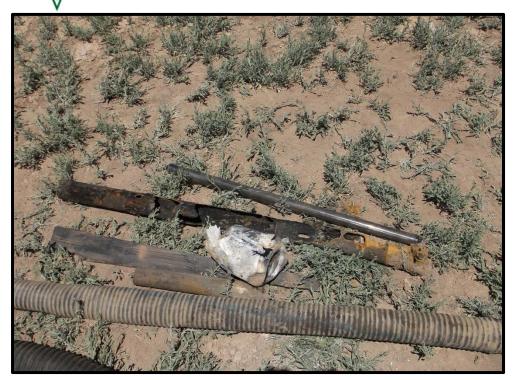


Photo 3: All items retrieved from the Jackson well, excluding the vacuum hose.



Photo 4: Custody sealed well after total fluids extraction activities.

APPENDIX C

SITE-SPECIFIC HEALTH & SAFETY PLAN



SITE HEALTH AND SAFETY PLAN

Location: Roland Jackson Property #20 CR 6172 Kirtland, New Mexico

PREPARED FOR:

New Mexico Oil Conservation Division For 2013 Operations Under State Purchase Order 52100-0000039434

PREPARED BY: SOUDER MILLER & ASSOCIATES

2101San Juan BLVD FARMINGTON, NM (505) 325-7535 Fax (505) 326-0045

(May 17, 2013 DATE: April 10, 2013

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Date:	
Project	

I. INTRODUCTION:

The health and safety of *Souder Miller & Associates (SMA)* employees and the general public is of primary importance. The inherent danger involved in the handling of hazardous materials, and danger associated with any job site require that all participants in this project become familiar with the contents of this Health and Safety plan.

II. SITE DESCRIPTION

Date: April 10, 3013

Location: Roland Jackson Property #20 CR 6172

Kirtland, New Mexico

Hazards: Potential hazards in the project area include; heavy equipment, exposure to hydrocarbon contamination, overhead hazards, overhead power lines and falling/tripping hazards.

Area affected: Roland Jackson Property, NE/4 Section 17-TWP 29 North, RGE 14 West San Juan County, New Mexico. The specific areas of interest are the portions of the property east of the residence where a water supply well and five monitoring wells are located. The monitoring wells were installed in 2012

Surrounding population: The surrounding area consists of a Rural Residential Community.

III. ENTRY OBJECTIVES

Task 1: Enter the property with a Super Sucker vacuum truck to pump the water supply well dry and monitor the recharge

Task 2 Sample the water supply well and the surrounding five existing monitoring wells for hydrocarbon contamination

IV. ON-SITE ORGANIZATION & COORDINATION

The following personnel are designated to carry out the stated job functions on site. (*Note: one person may carry out more than one job function.*)

Souder Miller & Associates :

PROJECT TEAM LEADER/

ON-SITE COORDINATOR: Denny Foust

FIELD TEAM LEADER(S): Denny Foust/Steve Moskal

ALTERNATES: Shawna Chubbuck/Tom Long

SUBCONTRACTOR: Projected to be Industrial Ecosystems

OWNER: Roland Jackson

FEDERAL AGENCIES: None

Date: April 10, 2013 Souder Miller & Associates Project: NMOCD Roland Jackson

STATE or TRIBAL AGENCIES: **NMOCD**

Other Agencies: NONE

V. **ON-SITE CONTROL**

The occupancy of the area will be minimal. Only key personnel will be in attendance. Representatives of Souder Miller & Associates may include the following: Denny Foust, Steve Moskal, Shawna Chubbuck, and Tom Long. NMOCD personnel will include Brandon Powell and Jonathan Kelly. Control boundaries will be established prior to Task 1.

All personnel involved in the project will be required to adhere to all boundaries and rules regarding the project. .

Boundaries to be marked:

Work Area: Flagging. Entrance: **Orange Cones**

VI. HAZARDS EVALUATION

Tables 1 and 2 list several potential hazards that may be associated with execution of this project. This list is by no means all inclusive and other unforeseen hazards may exist contingent upon conditions.

Table 1 **Possible Chemicals**

Substances Involved	Concentration	Fire	Eyes	Skin	Respiratory
Anti-Freeze	Ethylene Glycol Variable	N/A	N/A	N/A	N/A
Used Oil	Petroleum Hydrocarbons Variable	N/A	N/A	N/A	N/A
Gasoline	Variable	N/A	N/A ·	N/A	N/A
Diesel	Variable	SIt	Mod	Mod	SIt
Grease	Variable	N/A	N/A	N/A	N/A
Natural Gas/Methane	Variable	N/A	N/A	N/A	N/A
Solvent/Cleaners pH Approximate Range 3.5 To 11 (Irritating Liquids)	Variable	N/A	N/A	N/A	N/A
Off-Spec Paint (Liquid/Solid)	Lead & Chromium 8% - 15%	N/A	N/A	N/A	N/A
Tar & MC 250 & MC-70	Variable	N/A	N/A	N/A	N/A
Polychlorinated Biphenyl (PCB)	Variable, Halogens	N/A	N/A	N/A	N/A
Organic Solvents	Variable	N/A	N/A	N/A	N/A
Acids	Variable	N/A	N/A	N/A	N/A
Bases	Variable	N/A	N/A	N/A	N/A
Organic Peroxides	Variable	N/A	N/A	N/A	N/A
Pesticides/Herbicides	Variable	N/A	N/A	N/A	N/A
Other Chemicals	Variable	N/A	N/A	N/A	N/A

Legend:

Sit. Slight IDLH Immediately Dangerous to Life and Health

Mod Moderate . NA Not Applicable Hi. High

Date: April 10, 2013 Project: NMOCD Roland Jackson

Table 2
Potential Health and Safety Hazards

Hazard	Task 1:	Task 2:	Task 3	Task 4
Inhalation Hazard	Х	X		
Contaminated Soil/Liquid	Х			
Contact		X		
Noise	Χ			
Heat/Cold Stress	Χ	Х		
Electrical Transformers and				
Buried Powerlines				
Potential Fire/Explosion	X	X		
High Pressure Petroleum				
Collapsing Of Sidewalls				
Confined Spaces				
Physical Injury	Х	Х		
Overhead Powerlines	Х	Х		
Buried Piping/Tanks				
Skin Hazards	Х	X		
Ventilation Problems				
Vandalism				
Heavy Equipment/Trucking	Х	Х		
Level Of Protection	D	D		
Air Monitoring	NA	NA		
Buried Line Detection	NA	NA		

VII. PERSONAL PROTECTIVE EQUIPMENT

A. Air Monitoring:

Air monitoring for the site will be accomplished with an MHSA approved LEL continuous meter, calibrated to pentane, and with an alarm at 10% LEL. An OVM (PID) calibrated to isobutylene can be substituted to an LEL. All air monitoring for exposure is to be in breathing area.

Based on the OVM (FID) readings in the breathing zone the criteria for levels of protection are as follows:

Background-25 (PPM)	Level D
25-50(PPM)	Level C
50-100(PPM)	Level B
>100 (PPM)	Level A

NOTE: Deviations from these levels will be based on the types of products and constituents. No changes to the specified levels given in Table 1 and the table above shall be made without the approval of the site safety officer and the project team leader.

B. Personal Protective Equipment Matrix:

	COVERALL	Наврнат	GLOVES	SAFETY BOOTS	NOMEX	HEARING PROTECTION	SAFETY GLASSES W/SIDE SHIELDS	LEVELC	LEVELB	LEVELA	Отнев
DAILY ROUTINE		Χ	Х	Х							
SAMPLING (OIL FIELD)											1
SAMPLING (NON-OIL FIELD)		Х	Х	X							
EXCAVATION (OIL FIELD)											1
EXCAVATION (NON OIL FIELD)											
FACILITY INVENTORY											
CHEMICAL INVENTORY											
EMERGENCY RESPONSE											
UNDERGROUND STORAGE TANK REMOVAL											

Minimum required will be determined by Client's current policy MSDS will be consulted to determine proper Personal Protective Equipment.

VIII. PROTOCOL

The following briefly describes the protocol to be followed for any soil, water, or chemical samples to be taken at a site. A working knowledge of applicable EPA SW-846, sampling and analytical procedures and proper use of field testing equipment is necessary.

A. Water samples:

Volatile Organic Analysis (VOA)- Use of a 40 mL VOA glass vial with Teflon closure, leave no airspace present, and preserve. Keep cool with ice in cooler, use chain-of-custody handling procedures, and transport to laboratory.

B. Soil samples for assessment/verification:

Field vapor headspace - 475 mL wide mouth glass container, fill 1/2 full, seal with aluminum foil, or use heavy zip-locking plastic bags.

Laboratory analysis for hydrocarbons - Use laboratory supplied sterile glass container, with Teflon closure. Fill complete, keep cool with ice in cooler, use chain-of custody sampling procedures, transport to Laboratory.

IX. SITE WORK PLAN

This project will be completed in the Tasks outlined in Section B. The following are the key personnel and their responsibilities:

Project Team Leader:

Denny Foust

Souder Miller & Associates Farmington, NM (505) 327-1072

Alternates:

Steve Moskal Shawna Chubbuck

The Project Team Leader will function as the Project Manager, Site Health & Safety Officer, Site Supervisor, and sampler for this Project.

Tailgate safety meetings will be held and all personnel will be briefed on the contents of this plan prior to initiating any efforts. Tailgates will also cover any safety and/or health issues not anticipated or addressed in this plan. The Project Manager will be responsible for briefing and record keeping.

X. COMMUNICATION PROCEDURES

Radio communication is not anticipated to be essential for this project. Personnel in the Work Zone should be in visual contact of the Project Team Leader.

The following standard hand signals will be used:

Hand gripping throat

Grip partner's wrist or both hands around waist

Hands on top of head

Thumbs up

Thumbs down

Out of air, can't breathe Leave area immediately

Need assistance

OK, I'm all right, I understand

NO. Negative

Others as needed while handling, moving, or loading materials are acceptable provided that all personnel involved agree to their meaning.

Telephone communication will be available in the Staging Area by mobile phone.

XI. DECONTAMINATION PROCEDURES

The following is a brief summary of decontamination procedures. Common sense should be used at all times.

A. Sampling Equipment:

Reusable sampling equipment to be triple rinsed with alconox soap, tap water and deionized water. Disposable sampling equipment is to be consolidated with waste for off-site disposal.

XII. CONTINGENCIES

A. FIRST AID MEASURES/MEDICAL EMERGENCIES

The nearest hospital is:

San Juan Regional Medical Center 801 West Maple Street Farmington, NM 87401

B. PETROLEUM PRODUCTS / IRRITATING LIQUIDS:

In the event that personnel exposure symptoms occur, the following procedures will be used:

1. Eye contact:

Flush eye immediately with copious amounts of water and repeat until irritation is eliminated. If prolonged irritation occurs for more than 15 minutes, seek medical attention.

2. Skin contact:

Wash exposed area with soap and water. If dermatitis or severe reddening occurs, seek medical attention.

3. Inhalation:

Remove person into fresh air. If symptom occurs for more than 15 minutes, seek medical attention.

4. Ingestion:

Do not induce vomiting, seek medical attention.

C. PHONE LIST:

AMBULANCE 911

POLICE, FIRE & RESCUE 911

STATE POLICE Emergency 911, Non-emergency 505-325-7547

POISON CONTROL 1-800-362-0101

CHEMTREC 1-800-424-8802

First aid and emergency fire equipment will be available in company vehicles.

D. ENVIRONMENTAL MONITORING

The following environmental monitoring instruments will be used on site:

The following instruments will be used continuously to monitor air quality.

Combustible gas Indicator: Trigger level will be 10%. The alarm will be audible or vibratory in the event of extreme noise levels.

FID/OVA: Will measure in the parts per million. It will indicate organic volatiles.

Gas detection meter to detect O₂ and H₂S levels.

A pH meter will be used to measure the pH of each sample taken.

E. EMERGENCY PROCEDURES (to be modified as required for incident)

The following standard emergency procedures will be used by on site personnel. The Site Safety Officer shall be notified of any on site emergencies and be responsible for ensuring that the appropriate procedures are followed.

1. Personal Injury in the Work Zone:

Upon notification of an injury in the Work Zone, all site personnel shall assemble at the Site Entrance. The rescue team will enter the Work Zone (if required) to remove the injured person to the hotline. Rescue team and victim will be decontaminated, if required, prior to leaving the area. The Site Safety Officer and Project Team Leader shall evaluate the nature of the injury. Appropriate first aid will be initiated, and contact should be made for an ambulance and with the designated medical facility (if required). No persons shall reenter the Work Zone until the causes of the injury or symptoms are determined.

2. Fire / Explosion:

Upon notification of a fire or explosion on site, the fire department shall be alerted and all personnel moved to a safe distance from the involved area. Fire extinguishers shall be used with discretion to minimize the risk of fire and explosion that would result in injuries.

3. Personal Protective Equipment Failure:

If any worker experiences a failure or alteration of protective equipment that affects the protection factor, the affected person and his/her buddy shall immediately leave the Work Zone. Reentry shall not be permitted until the equipment has been repaired or replaced.

4. Other Equipment Failure:

If any other equipment fails to operate properly, the Project Team Leader and Safety Officer shall be notified and then determine the effect of this failure on continuing operations on site. If the failure affects the safety of personnel or prevents completion of the Work Plan tasks, all personnel shall leave the Work Zone until the situation is evaluated and appropriate actions taken.

In all situations, when an on site emergency results in evacuation of the Work Zone, personnel shall not reenter until:

- 1. The hazards have been reassessed.
- 2. The conditions resulting in the emergency have been corrected.
- 3. The Safety Plan has been reviewed, and personnel have been briefed on any changes in the Safety Plan.

Owner:

XIII. CLOSURES AND SIGNATURES

This plan has been reviewed and has the full approval of the following Management.

NAME: Jonathan D. Kelly TITLE: Compliance Officer -NMOCO DATE: 5/17/2013

Consultant/Cor	NA TIT DA	TE: 5 / /7	12013	_	
All site personnel have	read the He	alth and Safety	Plan and ar	e familiar with	its provisions.
	Pri	nt Name		Signature	~~~
Safety Officer Project Team Leader Other Personnel	JACK Hecke Jonathan	iny Four		Doenig Dockie Dockie Dock Dock Dock	Touth Thatler

APPENDIX D

FIELD NOTES

		WEI	L PURGE REC	ORD		
JOB NUMBER:	512167	0	DATE: 5-15	2013	_ TIME:	10:20
JOB NAME: Y	naverik-	Juckson	SMA REPRESI	ENTIVE:	D37/	1sm
			WELL ID:	J3	_	
SAMPLING MET	ГНОD:	USEPA SW84	46		_	
FIELD CONDITI	ONS: 5	anny cle	car .		_	
DESCRIBE EQU	JIPMENT D	ECONTAM	INATION METH	OD BEFOR	RE SAMPL	ING THE WELL
SINGLE USE BAILE	ER, FIELD EQ	UIPMENT: AL	.CANOX WASH, TE	RIPLE DI WAT	TER RINSE	
TOTAL DEPTH	OF WELL:		FEET N	ro Produc	1	
DEPTH TO WAT	TER BEFOR	RE PUMPIN	G: 3,62	FEET	SAMP	LE TIME:
HEIGHT OF	WELL PVC	DIAMETER	VOLUME IN	MINIMUM QU	ANTITY OF	VOLUME TO PURGE
WATER COLUMN	2-INCH	4-INCH	GALLONS	WELL VOLUME	S TO PURGE	IN GALLONS
	0.163	0.653				

	R				
TIME	VOLUME PURGED	рН	SPECIFIC CONDUCTIVITY	TEMPERATURE IN °C	COMMENTS

			-		

JOB NUMBER: 512/620 DATE: 5-18-2013 TIME: 10:15 JOB NAME: Maverik Judgen SMA REPRESENTIVE: 137/5M WELL ID: 5-4 SAMPLING METHOD: USEPA SW846 FIELD CONDITIONS: Sunny Clear DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: FEET DEPTH TO WATER BEFORE PUMPING: 3.73 FEET SAMPLE TIME:
JOB NAME: Maverik Juckson SMA REPRESENTIVE: JS7/5M WELL ID: J-4 SAMPLING METHOD: USEPA SW846 FIELD CONDITIONS: Sunny Clear DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: FEET
SAMPLING METHOD: USEPA SW846 FIELD CONDITIONS: Sunny Clear DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL:FEET
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL:FEET
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL:FEET
SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL:FEET
TOTAL DEPTH OF WELL:FEET
DEPTH TO WATER BEFORE PUMPING: 3.73 FEET SAMPLE TIME:
HEIGHT OF WELL PVC DIAMETER VOLUME IN MINIMUM QUANTITY OF VOLUME TO PURGE
WATER COLUMN 2-INCH 4-INCH GALLONS WELL VOLUMES TO PURGE IN GALLONS 0.163 0.653
TIME VOLUME pH SPECIFIC TEMPERATURE COMMENTS PURGED CONDUCTIVITY IN °C

				L PURGE REC								
JOB NUI	MBER:			DATE: 5/15	12013	TIME:	10:00					
JOB NAN	ЛЕ:	Maver	i K-Juckson	SMA REPRESI	ENTIVE:	1227	15m					
	WELL ID:											
SAMPLIN	NG MET	THOD: _	USEPA SW84	16								
FIELD C	ONDITI	ONS: _	Sunny C	lear								
DESCRI	BE EQU	JIPMENT	DECONTAMI	NATION METH	OD BEFORE	SAMPL	ING THE WELL					
SINGLE U	SE BAILE	ER, FIELD I	EQUIPMENT: AL	CANOX WASH, TE	RIPLE DI WATE	R RINSE						
TOTAL D	EPTH	OF WELL	L:	_FEET								
DEPTH 7	TO WAT	TER BEF	ORE PUMPIN	G: 4.04	FEET	SAMPI	LE TIME:					
HEIGH	HT OF	WELL F	PVC DIAMETER	VOLUME IN	MINIMUM QUAN	ITITY OF	VOLUME TO PURGE					
WATER C	OLUMN	2-INCH		GALLONS	WELL VOLUMES	TO PURGE	IN GALLONS					
		0.163	0.653									
TIME	VOL	UME I	рН	SPECIFIC	I TEMPERA	ATURE I	COMMENTS					
111112	0.00000	GED	ριι	CONDUCTIVITY	10.10-10.11.00.00. (20.010.1.00.00.		OGWIWLITTO					
	*					.,						
1		1										

W	ELL PURGE RECORD
JOB NAME: Marer IK - Jackson	DATE: 5-15-2013 TIME: 10,25
JOB#: 512/620	SMA Representative: 1 2 - 1 5 m
MONITORING WELL: SAMPLING METHOD: USEPA SW84 FIELD CONDITIONS: SUNDY	end Clear
DECONTAMINATION METHOD: WASH, TRIPLE DI WATER RINSE	SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX
Total Depth of well: 4,14 Depth to water before purging	feet No free product
Height of Water Column	

2-inch 4-inch 3	Height of Water Column in Feet	1	PVC neter	1 Volume in Gallons	Minimum Purge Volumes	and to raige in
0.400		2-inch	4-inch		3	Gallons
0.163		0.163	0.653			

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TIME	VOLUME PURGED	ph)	SPECIFICA SONDACTIVITY	TEMPER	DUSCILATION GARGIEN	TORRADITY	COMMENTS
			·			· · · · · · · · · · · · · · · · · · ·	
					, , ,		

	ELL PURGE RECORD
JOB NAME: Maverik-Juckson	DATE: 5-15-2013 TIME: 10:30
JOB#: 5121620	SMA Representative: 5名7/SM
MONITORING WELL: J6 SAMPLING METHOD: USEPA SW84 FIELD CONDITIONS: Sanny	6 Clear
DECONTAMINATION METHOD: WASH, TRIPLE DI WATER RINSE	SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX
Total Depth of well: Depth to water before purging	feet no product

Height of Water Column in Feet		PVC neter	1 Volume in Gallons	Minimum Purge Volumes	The to range in
	2-inch	4-inch		3	Gallons
	0.163	0.653			

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TIME	E-VOLUME E-PURGED	phl (*)	CAMPACHINA A	TOTAL STATE	LUSOLVED GXYGEN	TURLIDITY	COMMENTS
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				L PURGE REC							
JOB NUN	/BER:			DATE: may 1	72013	TIME:	9:30 AM				
JOB NAM	ΛE:	Maverik		SMA REPRESI		RL	7/5M				
WELL ID: #18 water Supply Well											
SAMPLIN	IG MET	THOD:	USEPA SW84	16	-	r.	Pesidont				
FIELD CO	ITIDNC	ONS:	stammy a	in Clear			111 Baker				
			,			E SAMPL	970-756-4038 ING THE WELL				
SINGLE US	SE BAILE	R, FIELD E	QUIPMENT: AL	CANOX WASH, TI	RIPLE DI WATI	ER RINSE					
			nally 38				ree product				
DEPTHI	O WA	IEK BEFC	RE PUMPIN	G:	FEET	SAMPI	LE TIME:				
HEIGH WATER CO		WELL PV	/C DIAMETER 4-INCH	VOLUME IN GALLONS	MINIMUM QUA		VOLUME TO PURGE IN GALLONS				
WILLIAM	o LOIVII V	0.163	0.653	0,120110	772270101110	., ., ., ., .,					
TIME	17.6-97.7668673.070	UME GED	рН	SPECIFIC CONDUCTIVIT	TEMPER	80° 10000 100 100 100 100 100 100 100 100	COMMENTS				

			WEI	LL PURGE REC	ORD								
JOB NUI	MBER:	51210	D	DATE: 5/15	7/13 TIME:	9:10							
JOB NAM	ЛЕ:	Moverit/	Jackon	SMA REPRESI	ENTIVE: 15	271.5m							
	WELLID: <u>matertuell</u> 5.19 Produc												
SAMPLIN	NG MET	THOD:	USEPA SW84	46		5.19 Productor							
FIELD C	FIELD CONDITIONS: Cloar worm												
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL													
SINGLE U	SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE												
TOTAL D	EPTH	OF WELL		FEET	,								
					FEET SAME	PLE TIME:							
HEIGH	HT OF	WELL P\	/C DIAMETER	VOLUME IN	MINIMUM QUANTITY OF	VOLUME TO PURGE							
WATER C	OLUMN	WELL VOLUMES TO PURGE	IN GALLONS										
		0.163	0.653										
TIME	VOL	UME	рН	SPECIFIC	TEMPERATURE	COMMENTS							
	PUR	GED	,	CONDUCTIVITY	/ IN °C								
-													
was to provide the control of the co													
			S										
			,										

CLIENT (OC)

DATE 5/17/13

BY STM

3493

-on site @ 0855

- Tailgate safety meeting

-Cauge well: Product: 5:351 Wooder: Sheen TD: 9.69

0923 Begin Vac.

-Down to 9.551

- Down to 10.55'

-Able to see Debris, not sure what it they are

- Removed Drive like uf u-joint

- 18" precent 2" steel pipe

- Clorox? bottle

- Several rocks >4"

- 1"x4" x 3' board

1050: TD@13.4' able to see bottom of steel casing = 12.9'

11:25 WLQ 10.88'

1155 WLD 9.49'

1225 WL@ 8.45

7:70' 1255

1325 7,30'

1355 6.83'

Elacuate well

TD = 13,3'

Using custody tape, tape well closed

W	ELL PURGE RECORD
JOB NAME: Maver, K-Juckson	DATE: 5/21/2013 TIME: 91/10
JOB#: 5-121620	り見刊らM SMA Representative:
MONITORING WELL: #18 Wat SAMPLING METHOD: USEPA SW84 FIELD CONDITIONS: Clear 50	6
DECONTAMINATION METHOD: WASH, TRIPLE DI WATER RINSE	SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX
Total Depth of well: 38 Depth to water before purging	feet - Roland Jackson 5 Act feet

Height of Water Column in Feet	Diar	PVC neter	1 Volume in Gallons	Minimum Purge Volumes	Volume to Purge in Gallons
	2-inch	4-inch		3	Gallons
	0.163	0.653			

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JUDAE	- PURGED	PH	SECRICA CONDUCTIVITY	CTEMPAN	PUSOLVED	Folkedigity	COMMENT
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					present		
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WELL PURGE RECORD									
JOB NUN	/BER:	512	1620)	DATE: 5/21	12	20/3 TIME:	10,00	
JOB NAN	ЛЕ: M	laveri	K- Juc	Ksoy	SMA REPRES	EΝ	ITIVE: <u>クタ</u> ラ	-/ SM	
of .					WELL ID:	u	later Sapply	well	
SAMPLIN	NG ME	THOD:	USE	PA SW8	46				
FIELD C	ITIDNC	ONS:	Sann	my, 3	clean				
DESCRI	BE EQU	JIPMEN	IT DEC	MATNC	INATION METH	10[D BEFORE SAMP	LING THE WELL	
SINGLE US	SE BAILE	ER, FIELI	D EQUIPN	ΛΕΝΤ: AI	_CANOX WASH, TI	RIP	LE DI WATER RINSE		
					· · · · · · · · · · · · · · · · · · ·				
TOTAL C							oduct 5,98		
DEPTH 1	O WA	ΓER BE	FORE F	PUMPIN	IG: 5,99	FE	EET SAMP	LE TIME: 10149	
HEIGH	HT OF	10,125 WEL	FROM	teel	VOLUME IN	٨	MINIMUM QUANTITY OF	VOLUME TO PURGE	
WATER C	OLUMN	2-INC		-INCH	GALLONS	WE	ELL VOLUMES TO PURGE	IN GALLONS	
7.42	7,42' 0.163 0.653 30 gallons one								
TIME	9 55000	UME GED	р	H	SPECIFIC CONDUCTIVITY	Y	TEMPERATURE IN °C	COMMENTS	
10:30	59	a)	7.	3	1898		13,3		
10:38	1090	7	7.	5	1808		12.1		
10/40								Carlo Tar	

TIME	VOLUME	рН	SPECIFIC	TEMPERATURE	COMMENTS
	PURGED		CONDUCTIVITY	IN °C	
-				114 0	
10:30	5 ga)	7.3	1898	13,3	
10:38	10 ga [7.5	1808	12.1	
10:48)				Sample Time
1	*	(2)			
On	Friday n	ray 17, po	irged a mi	1 im com of	-two
Vo.	umeswi	Th Vucuu	m truck,		

revised 4/4/2008 Sealed Well cap with enstody strips and tape.

WELL PURGE RECORD								
JOB NUMBER:	5/2/6	20	DATE: 5/2	1/13	TIME:	1200		
JOB NAME:	Marrit	backson	SMA REPRES	ENTIVE:	DF/	SJM		
			WELL ID:	PMW-J3		1.0		
SAMPLING ME	THOD:	USEPA SW84	46					
FIELD CONDITI	ONS:C	Gear, wo	cm.					
DESCRIBE EQU	DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL							
SINGLE USE BAILE	ER, FIELD EC	UIPMENT: AL	.CANOX WASH, TE	RIPLE DI WATI	ER RINSE			
TOTAL DEPTH OF WELL: 16.7 FEET froduct 6.99 DEPTH TO WATER BEFORE PUMPING: 7.0 FEET SAMPLE TIME: 1230								
HEIGHT OF	WELL PVC	DIAMETER	VOLUME IN	MINIMUM QUA	NTITY OF	VOLUME TO	O PURGE	
WATER COLUMN	2-INCH	4-INCH	GALLONS	WELL VOLUMES	TO PURGE	IN GAL	LONS	
9,7	0.163	0.653	158	X3		4.7		

WATER C	OLUMIA	2-114011			WELL VOLUMES TO PURGE	IN GALLONS
9,-	74	0.163	0.653	1.58	X3	4.7
TIME		UME	рН	SPECIFIC	TEMPERATURE	COMMENTS
	PUR	GED		CONDUCTIVITY	′ IN °C	
1215	1,6		7,5	2.83 ms/c	in 15.Ce	clarely brown
1217	3,2		7.7	2.84	14.0	ns alor clarely brown
1221	4,8		77	1923 usk		11 (1

revised 4/4/2008

No visible Product

WELL PURGE RECORD								
JOB NUMBER:	5121620	DATE: 5/21	/13 TIME:	1300				
JOB NAME:	Marerik Tuckson	SMA REPRES	ENTIVE: SJM	10=				
		WELL ID:	9mw-54					
SAMPLING MET	THOD: USEPA SW8	46						
FIELD CONDITIONS: Clear, Wourm, breezy								
DESCRIBE EQU	DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL							
SINGLE USE BAILE	ER, FIELD EQUIPMENT: AI	LCANOX WASH, TI	RIPLE DI WATER RINSE					
TOTAL DEPTH OF WELL: 18, 4 FEET								
DEPTH TO WATER BEFORE PUMPING: 4.55 FEET SAMPLE TIME:								
HEIGHT OF	WELL PVC DIAMETER 2-INCH 4-INCH	VOLUME IN GALLONS	MINIMUM QUANTITY OF	VOLUME TO PURGE IN GALLONS				

HEIGHT OF	WELL PVC DIAMETER		VOLUME IN	MINIMUM QUANTITY OF	VOLUME TO PURGE
WATER COLUMN	2-INCH	4-INCH	GALLONS	WELL VOLUMES TO PURGE	IN GALLONS
13.85	0.163	0.653	2, 25	×3	6177

TIME	VOLUME PURGED	рН	SPECIFIC CONDUCTIVITY	TEMPERATURE IN °C	COMMENTS
13:15	2.5001	7,79	2350	15.2	,
13:21	2.5gal 4.0	7.76	1790	13.4	
13:35	7.0	,			Sampled
					-

	WELL PURGE RECORD								
JOB NUMBER:		DATE: 5/2	1/2013	TIME:	11:10				
JOB NAME: ,	Maverik-Jackson	SMA REPRES	(ENTIVE:	17-27	1 SM				
		WELL ID:	J5						
SAMPLING ME	THOD: USEPA SW8	46							
FIELD CONDITI	FIELD CONDITIONS: Sunny Clear								
DESCRIBE EQU	JIPMENT DECONTAM	INATION METH	IOD BEFOR	E SAMPI	LING THE WELL				
SINGLE USE BAILE	ER, FIELD EQUIPMENT: AL	CANOX WASH, TI	RIPLE DI WATI	ER RINSE					
TOTAL DEPTH OF WELL: 18, 1 FEET 18, 10 4,89									
DEPTH TO WATER BEFORE PUMPING: 489 FEET SAMPLE TIME:									
HEIGHT OF	WELL PVC DIAMETER	VOLUME IN	MINIMUM QUA		VOLUME TO PURGE				

HEIGHT OF WEL		WELL	PVC DIAMETER	VOLUME IN	MINIMUM QUANTITY OF	VOLUME TO PURGE
WATER CO	DLUMN	2-INC	4-INCH	GALLONS	WELL VOLUMES TO PURGE	IN GALLONS
13,2/ 0.163		0.163	0.653	(3) STONS	3	6,594/love
						,
TIME	VOL	UME	рН	SPECIFIC	TEMPERATURE	COMMENTS

TIME	VOLUME PURGED	рН	SPECIFIC CONDUCTIVITY	TEMPERATURE IN °C	COMMENTS
11:20	2.5	8,06	203>	12,6	
11.25	5,0	7,88	15-13	11,9	
11:28	7.0	7,76	2018	11.6	
11;35	Samp	red			
	Sold State of the				
	9	•			
			*		
			,^		
			~_		

JOB NUMBER: 5-121 620 DATE: 5721) 3 TIME: 14:45 JOB NAME: Maverik-Juckon SMA REPRESENTIVE: 127/57M WELL ID: 16 SAMPLING METHOD: USEPA SW846 FIELD CONDITIONS: 6/20/20 Sequent DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: 17.4 FEET DEPTH TO WATER BEFORE PUMPING: 511 FEET SAMPLE TIME: 15.10
WELL ID: J6 SAMPLING METHOD: USEPA SW846 FIELD CONDITIONS: C/eary Saurx DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: 7,4 FEET
SAMPLING METHOD: USEPA SW846 FIELD CONDITIONS: C/eary Saunt DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: 7,4 FEET
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: 7,4 FEET
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: 7,4 FEET
SINGLE USE BAILER, FIELD EQUIPMENT: ALCANOX WASH, TRIPLE DI WATER RINSE TOTAL DEPTH OF WELL: 7,4 FEET
TOTAL DEPTH OF WELL: /7, 4 FEET
,
,
DEPTH TO WATER BEFORE PUMPING: 57/1 FEET SAMPLE TIME: 15/10
HEIGHT OF WELL PVC DIAMETER VOLUME IN MINIMUM QUANTITY OF VOLUME TO PURGE
WATER COLUMN 2-INCH 4-INCH GALLONS WELL VOLUMES TO PURGE IN GALLONS

TIME	VOLUME	рН	SPECIFIC	TEMPERATURE	COMMENTS
	PURGED		CONDUCTIVITY	IN °C	
14:55	2.0	7.58	2520	15.6	
14,59	4.0	7,58	2100	13.7	Mudely
15-10	Samps	led			
	7.0				
	ı				

revised 4/4/2008

WELL PURGE RECORD							
JOB NUMBER:	572/620	DATE: 5 /2	1/ /3	TIME: _	14:00		
JOB NAME:	Marenk Tuckson	SMA REPRESI	ENTIVE:	DGF	15JM		
		WELL ID:	J7	/	,		
SAMPLING ME	THOD: USEPA SW84	16					
FIELD CONDITI	ONS: Sunny C	/ear					
DESCRIBE EQU	JIPMENT DECONTAMI	NATION METH	OD BEFORI	E SAMPL	ING THE WELL		
SINGLE USE BAILE	ER, FIELD EQUIPMENT: AL	CANOX WASH, TE	RIPLE DI WATE	ER RINSE			
					2		
TOTAL DEPTH	OF WELL: <u>/プ。 /</u>	_FEET		1	7,45		
DEPTH TO WATER BEFORE PUMPING: 4,45 FEET SAMPLE TIME: 1425							
HEIGHT OF	WELL PVC DIAMETER	VOLUME IN	MINIMUM QUA	NTITY OF	VOLUME TO PURGE		

WELL VOLUMES TO PURGE

IN GALLONS

6,2

and the second s					
TIME	VOLUME	pН	SPECIFIC	TEMPERATURE	COMMENTS
	PURGED		CONDUCTIVITY	IN °C	
14:08	2,5	7,70	2770	13-90	
14:12	5.0	7,63	25-20	12,50	muddy
14:35	7.0				My doly Sampled
•				19-	
	u 1	8			
			8		
v					2

4-INCH 0.653

2-INCH

0.163

WATER COLUMN

Subsequent Site Investigation Report Maverik Refinery/Jackson Water Well Issues Kirtland, San Juan County, New Mexico

APPENDIX E

OCD FORM C-138

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-138 Revised March 12, 2007

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REOUEST FOR APPROVAL TO ACCEPT SOLID WASTE

REQUESTION ATTROVILLE TO MODEL TO SEE THE SEE
1. Generator: Souder Miller for NMOCD 2. 2101 San Juan Blvd, Farmington NM 87401
2. Originating Site: #20 CR 6271, Kirtland, NM from a water supply well.
3. Location of Material (Street Address, City, State or ULSTR): #20 CR 6271 Kirtland, NM
4. Source and Description of Waste: Water and sludge from a hydrocarbon contaminated water supply well. Crude or refined product possibly originating from the Maverik Refinery. Analysis run previously for NMOCD by Envirotech.
\sim
Estimated Volume 10 bbls Known Volume (to be entered by the operator at the end of the haul) yd bbls 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, Denny Foust , representative or authorized agent for NMOCD do hereby
Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)
RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed wit' exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste he characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, p subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☒ Other (Provide description in B
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, Serry Teach, representative for NMOCD authorize JFJ/IEI to compare the compared of the compared
the required testing/sign the Generator Waste Testing Certification. I,
I,
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: IEI
OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: JFJ Landfarm/Industrial Ecosystems, Inc. * Permit #: NM 01-0010B
Address of Facility: #49 CR 3150 Aztec, NM 87410
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other
Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME:
SIGNATURE:

Subsequent Site Investigation Report Maverik Refinery/Jackson Water Well Issues Kirtland, San Juan County, New Mexico

APPENDIX F

LABORATORY ANALYTICAL REPORT





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 04, 2013

Cindy Gray
Souder, Miller and Associates
2101 San Juan Boulevard
Farmington, NM 87401
TEL: (505) 325-5667

TEL: (505) 325-5667 FAX (505) 327-1496

RE: Maverik Jackson OrderNo.: 1305878

Dear Cindy Gray:

Hall Environmental Analysis Laboratory received 7 sample(s) on 5/22/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order **1305878**Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: #13 Water Suplpy Well

Project: Maverik Jackson Collection Date: 5/21/2013 9:25:00 AM

Lab ID: 1305878-001 **Matrix:** AQUEOUS **Received Date:** 5/22/2013 10:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analyst	: LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 5:35:53 PM	7567
EPA METHOD 8015D: DIESEL RANGE	<u> </u>				Analyst	: JME
Diesel Range Organics (DRO)	- 81	1.0	mg/L	1	5/23/2013 11:49:30 PM	
Motor Oil Range Organics (MRO)	7.6	5.0	mg/L	1	5/23/2013 11:49:30 PM	
Surr: DNOP	119	75.4-146	%REC	1	5/23/2013 11:49:30 PM	
EPA METHOD 8015D: GASOLINE RAN	NGE				Analyst	: DAM
Gasoline Range Organics (GRO)	ND	0.50	mg/L	10	5/24/2013 11:18:51 PM	
Surr: BFB	86.3	51.5-151	%REC	10	5/24/2013 11:18:51 PM	
EPA 6010B: TOTAL RECOVERABLE					Analyst	
		0.0050		4	5/29/2013 2:20:10 PM	7619
Lead	ND	0.0050	mg/L	1		
EPA METHOD 8260B: VOLATILES					Analyst	: CWS
Benzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Toluene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Ethylbenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2,4-Trimethylbenzene	2.3	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Naphthalene	ND	2.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1-Methylnaphthalene	6.6	4.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
2-Methylnaphthalene	9.2	4.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Acetone	ND	10	μg/L	1	5/24/2013 1:12:22 PM	R10898
Bromobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Bromodichloromethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Bromoform	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Bromomethane	ND	3.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
2-Butanone	ND	10	μg/L	1	5/24/2013 1:12:22 PM	R10898
Carbon disulfide	ND	10	μg/L	1	5/24/2013 1:12:22 PM	R10898
Carbon Tetrachloride	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Chlorobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Chloroethane	ND	2.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Chloroform	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Chloromethane	ND	3.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
2-Chlorotoluene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
4-Chlorotoluene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
cis-1,2-DCE	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: #13 Water Suplpy Well

Project: Maverik Jackson

Collection Date: 5/21/2013 9:25:00 AM

Lab ID: 1305878-001 **Matrix:** AQUEOUS **Received Date:** 5/22/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: CWS
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Dibromochloromethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Dibromomethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2-Dichlorobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,3-Dichlorobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,4-Dichlorobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Dichlorodifluoromethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1-Dichloroethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1-Dichloroethene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2-Dichloropropane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,3-Dichloropropane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
2,2-Dichloropropane	ND	2.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1-Dichloropropene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Hexachlorobutadiene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
2-Hexanone	ND	10	μg/L	1	5/24/2013 1:12:22 PM	R10898
Isopropylbenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
4-Isopropyltoluene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
4-Methyl-2-pentanone	ND	10	μg/L	1	5/24/2013 1:12:22 PM	R10898
Methylene Chloride	ND	3.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
n-Butylbenzene	ND	3.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
n-Propylbenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
sec-Butylbenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Styrene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
tert-Butylbenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
trans-1,2-DCE	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1,1-Trichloroethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,1,2-Trichloroethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Trichloroethene (TCE)	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Trichlorofluoromethane	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
1,2,3-Trichloropropane	ND	2.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Vinyl chloride	ND	1.0	μg/L	1	5/24/2013 1:12:22 PM	R10898
Xylenes, Total	ND	1.5	μg/L	1	5/24/2013 1:12:22 PM	R10898
Surr: 1,2-Dichloroethane-d4	92.1	70-130	%REC	1	5/24/2013 1:12:22 PM	R10898
Surr: 4-Bromofluorobenzene	92.4	69.5-130	%REC	1	5/24/2013 1:12:22 PM	R10898

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 2 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: #13 Water Suplpy Well

Project: Maverik Jackson

Collection Date: 5/21/2013 9:25:00 AM

Lab ID: 1305878-001 Matrix: AQUEOUS

Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: CWS
Surr: Dibromofluoromethane	105	70-130	%REC	1	5/24/2013 1:12:22 PM	R10898
Surr: Toluene-d8	94.3	70-130	%REC	1	5/24/2013 1:12:22 PM	R10898

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 3 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: Water Supply Well

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 10:48:00 AM

 Lab ID:
 1305878-002
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analys	t: LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 5:49:47 PM	7567
EPA METHOD 8015D: DIESEL RANG	E				Analys	t: JME
Diesel Range Organics (DRO)	_ 21	1.0	mg/L	1	5/24/2013 12:17:01 AM	
Motor Oil Range Organics (MRO)	ND	5.0	J	1	5/24/2013 12:17:01 AM	
Surr: DNOP	127	75.4-146	•	1	5/24/2013 12:17:01 AM	
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: DAM
Gasoline Range Organics (GRO)	ND	0.50	mg/L	10	5/24/2013 11:49:04 PM	
Surr: BFB	86.9	51.5-151	%REC	10	5/24/2013 11:49:04 PM	
EPA 6010B: TOTAL RECOVERABLE			,		Analys	
Lead	ND	0.0050	mg/L	1	5/29/2013 2:25:31 PM	7619
EPA METHOD 8260B: VOLATILES			-		Analys	t: CWS
Benzene	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Toluene	ND	1.0	1 0	1	5/24/2013 3:07:10 PM	R10898
Ethylbenzene	1.2	1.0		1	5/24/2013 3:07:10 PM	R10898
Methyl tert-butyl ether (MTBE)	ND	1.0		1	5/24/2013 3:07:10 PM	R10898
1,2,4-Trimethylbenzene	9.3	1.0		1	5/24/2013 3:07:10 PM	R10898
1,3,5-Trimethylbenzene	2.4	1.0		1	5/24/2013 3:07:10 PM	R10898
1,2-Dichloroethane (EDC)	ND	1.0		1	5/24/2013 3:07:10 PM	R10898
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Naphthalene	8.8	2.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
1-Methylnaphthalene	31	4.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
2-Methylnaphthalene	46	4.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Acetone	ND	10	μg/L	1	5/24/2013 3:07:10 PM	R10898
Bromobenzene	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Bromodichloromethane	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Bromoform	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Bromomethane	ND	3.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
2-Butanone	ND	10	μg/L	1	5/24/2013 3:07:10 PM	R10898
Carbon disulfide	ND	10	μg/L	1	5/24/2013 3:07:10 PM	R10898
Carbon Tetrachloride	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Chlorobenzene	ND	1.0	1 0	1	5/24/2013 3:07:10 PM	R10898
Chloroethane	ND	2.0	μg/L	1	5/24/2013 3:07:10 PM	R10898
Chloroform	ND	1.0		1	5/24/2013 3:07:10 PM	R10898
Chloromethane	ND	3.0		1	5/24/2013 3:07:10 PM	R10898
2-Chlorotoluene	ND	1.0		1	5/24/2013 3:07:10 PM	R10898
4-Chlorotoluene	ND	1.0		1	5/24/2013 3:07:10 PM	R10898
cis-1,2-DCE	ND	1.0		1	5/24/2013 3:07:10 PM	R10898
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/24/2013 3:07:10 PM	R10898

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 4 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: Water Supply Well

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 10:48:00 AM

 Lab ID:
 1305878-002
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Date A	Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: CWS
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Dibromochloromethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Dibromomethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,2-Dichlorobenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,3-Dichlorobenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,4-Dichlorobenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Dichlorodifluoromethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1-Dichloroethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1-Dichloroethene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,2-Dichloropropane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,3-Dichloropropane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
2,2-Dichloropropane	ND	2.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1-Dichloropropene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Hexachlorobutadiene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
2-Hexanone	ND	10	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Isopropylbenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
4-Isopropyltoluene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
4-Methyl-2-pentanone	ND	10	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Methylene Chloride	ND	3.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
n-Butylbenzene	ND	3.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
n-Propylbenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
sec-Butylbenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Styrene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
tert-Butylbenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Tetrachloroethene (PCE)	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
trans-1,2-DCE	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
trans-1,3-Dichloropropene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1,1-Trichloroethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,1,2-Trichloroethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Trichloroethene (TCE)	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Trichlorofluoromethane	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
1,2,3-Trichloropropane	ND	2.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Vinyl chloride	ND	1.0	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Xylenes, Total	2.2	1.5	μg/L	1 5/24/2	013 3:07:10 PM	R10898
Surr: 1,2-Dichloroethane-d4	92.4	70-130	%REC	1 5/24/2	013 3:07:10 PM	R10898
Surr: 4-Bromofluorobenzene	79.7	69.5-130	%REC	1 5/24/2	013 3:07:10 PM	R10898

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 5 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: Water Supply Well

Project: Maverik Jackson Collection Date: 5/21/2013 10:48:00 AM

Lab ID: 1305878-002 **Matrix:** AQUEOUS **Received Date:** 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF I	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	: CWS
Surr: Dibromofluoromethane	108	70-130	%REC	1	5/24/2013 3:07:10 PM	R10898
Surr: Toluene-d8	94.4	70-130	%REC	1	5/24/2013 3:07:10 PM	R10898

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 6/4/2013

CLIENT: Souder, Miller and Associates Client Sample ID: J#7

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 2:25:00 PM

 Lab ID:
 1305878-003
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analyst:	LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 6:17:41 PM	7567
EPA METHOD 8015D: DIESEL RANGE	1				Analyst:	JME
Diesel Range Organics (DRO)	1.2	1.0	mg/L	1	5/24/2013 1:11:47 AM	7580
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	5/24/2013 1:11:47 AM	7580
Surr: DNOP	124	75.4-146	%REC	1	5/24/2013 1:11:47 AM	7580
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst:	DAM
Gasoline Range Organics (GRO)	ND	0.10	mg/L	2	5/25/2013 12:19:22 AM	
Surr: BFB	85.8	51.5-151	%REC	2	5/25/2013 12:19:22 AM	R10872
EPA 6010B: TOTAL RECOVERABLE N	METALS				Analyst:	JLF
Lead	0.039	0.0050	mg/L	1	5/29/2013 2:30:53 PM	7619
EPA METHOD 8260B: VOLATILES			-		Analyst:	cws
Benzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Toluene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Ethylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Naphthalene	ND	2.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
2-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Acetone	ND	10	μg/L	1	5/23/2013 3:07:05 AM	R10829
Bromobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Bromodichloromethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Bromoform	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Bromomethane	ND	3.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
2-Butanone	ND	10	μg/L	1	5/23/2013 3:07:05 AM	R10829
Carbon disulfide	ND	10	μg/L	1	5/23/2013 3:07:05 AM	R10829
Carbon Tetrachloride	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Chlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Chloroethane	ND	2.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Chloroform	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Chloromethane	ND	3.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
2-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
4-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
cis-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 7 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#7

Project:Maverik JacksonCollection Date: 5/21/2013 2:25:00 PMLab ID:1305878-003Matrix: AQUEOUSReceived Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: CWS
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Dibromochloromethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Dibromomethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2-Dichlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,3-Dichlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,4-Dichlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Dichlorodifluoromethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1-Dichloroethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1-Dichloroethene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2-Dichloropropane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,3-Dichloropropane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
2,2-Dichloropropane	ND	2.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Hexachlorobutadiene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
2-Hexanone	ND	10	μg/L	1	5/23/2013 3:07:05 AM	R10829
Isopropylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
4-Isopropyltoluene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
4-Methyl-2-pentanone	ND	10	μg/L	1	5/23/2013 3:07:05 AM	R10829
Methylene Chloride	ND	3.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
n-Butylbenzene	ND	3.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
n-Propylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
sec-Butylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Styrene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
tert-Butylbenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
trans-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1,1-Trichloroethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,1,2-Trichloroethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Trichloroethene (TCE)	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Trichlorofluoromethane	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
1,2,3-Trichloropropane	ND	2.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Vinyl chloride	ND	1.0	μg/L	1	5/23/2013 3:07:05 AM	R10829
Xylenes, Total	ND	1.5	μg/L	1	5/23/2013 3:07:05 AM	R10829
Surr: 1,2-Dichloroethane-d4	90.8	70-130	%REC	1	5/23/2013 3:07:05 AM	R10829
Surr: 4-Bromofluorobenzene	106	69.5-130	%REC	1	5/23/2013 3:07:05 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 8 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order 1305878

Hall Environmental Analysis Laboratory, Inc. Date Reported: 6/4/2013

CLIENT: Souder, Miller and Associates Client Sample ID: J#7

Project: Maverik Jackson **Collection Date:** 5/21/2013 2:25:00 PM Matrix: AQUEOUS Lab ID: 1305878-003 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES				Anal	yst: CWS
Surr: Dibromofluoromethane	109	70-130	%REC	1 5/23/2013 3:07:05 A	M R10829
Surr: Toluene-d8	93.1	70-130	%REC	1 5/23/2013 3:07:05 A	M R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 9 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#3

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 12:30:00 PM

 Lab ID:
 1305878-004
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analyst	: LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 6:31:39 PM	7567
EPA METHOD 8015D: DIESEL RANGE	≣				Analyst	: JME
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	5/24/2013 1:39:19 AM	7580
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	5/24/2013 1:39:19 AM	7580
Surr: DNOP	127	75.4-146	%REC	1	5/24/2013 1:39:19 AM	7580
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	:: DAM
Gasoline Range Organics (GRO)	ND	0.10	mg/L	2	5/25/2013 12:49:41 AM	
Surr: BFB	86.0	51.5-151	%REC	2	5/25/2013 12:49:41 AM	
EPA 6010B: TOTAL RECOVERABLE	METALS				Analyst	:: JLF
Lead	0.026	0.0050	mg/L	1	5/29/2013 2:44:52 PM	7619
EPA METHOD 8260B: VOLATILES					Analyst	:: CWS
Benzene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Toluene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Ethylbenzene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Naphthalene	ND	2.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
1-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
2-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Acetone	ND	10	μg/L	1	5/23/2013 3:35:40 AM	R10829
Bromobenzene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Bromodichloromethane	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Bromoform	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Bromomethane	ND	3.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
2-Butanone	ND	10	μg/L	1	5/23/2013 3:35:40 AM	R10829
Carbon disulfide	ND	10	μg/L	1	5/23/2013 3:35:40 AM	R10829
Carbon Tetrachloride	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Chlorobenzene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Chloroethane	ND	2.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Chloroform	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
Chloromethane	ND	3.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
2-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
4-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
cis-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 3:35:40 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 10 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#3

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 12:30:00 PM

 Lab ID:
 1305878-004
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Date Anal	lyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst:	cws
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Dibromochloromethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Dibromomethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,2-Dichlorobenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,3-Dichlorobenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,4-Dichlorobenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Dichlorodifluoromethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1-Dichloroethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1-Dichloroethene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,2-Dichloropropane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,3-Dichloropropane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
2,2-Dichloropropane	ND	2.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1-Dichloropropene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Hexachlorobutadiene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
2-Hexanone	ND	10	μg/L	1 5/23/2013	3:35:40 AM	R10829
Isopropylbenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
4-Isopropyltoluene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
4-Methyl-2-pentanone	ND	10	μg/L	1 5/23/2013	3:35:40 AM	R10829
Methylene Chloride	ND	3.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
n-Butylbenzene	ND	3.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
n-Propylbenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
sec-Butylbenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Styrene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
tert-Butylbenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Tetrachloroethene (PCE)	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
trans-1,2-DCE	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
trans-1,3-Dichloropropene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1,1-Trichloroethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,1,2-Trichloroethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Trichloroethene (TCE)	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Trichlorofluoromethane	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
1,2,3-Trichloropropane	ND	2.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Vinyl chloride	ND	1.0	μg/L	1 5/23/2013	3:35:40 AM	R10829
Xylenes, Total	ND	1.5	μg/L	1 5/23/2013	3:35:40 AM	R10829
Surr: 1,2-Dichloroethane-d4	95.6	70-130	%REC	1 5/23/2013	3:35:40 AM	R10829
Surr: 4-Bromofluorobenzene	104	69.5-130	%REC	1 5/23/2013	3:35:40 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 11 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#3

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 12:30:00 PM

 Lab ID:
 1305878-004
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result RL Qual Units		DF	Date Analyzed	Batch	
EPA METHOD 8260B: VOLATILES					Analys	t: CWS
Surr: Dibromofluoromethane	110	70-130	%REC	1	5/23/2013 3:35:40 AM	R10829
Surr: Toluene-d8	94.7	70-130	%REC	1	5/23/2013 3:35:40 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 12 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#6

Project:Maverik JacksonCollection Date: 5/21/2013 3:10:00 PMLab ID:1305878-005Matrix: AQUEOUSReceived Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analyst	: LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 6:45:32 PM	7567
EPA METHOD 8015D: DIESEL RANGE	=				Analyst	: JME
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	5/24/2013 2:06:38 AM	7580
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	5/24/2013 2:06:38 AM	7580
Surr: DNOP	125	75.4-146	%REC	1	5/24/2013 2:06:38 AM	7580
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	: DAM
Gasoline Range Organics (GRO)	ND	0.10	mg/L	2	5/25/2013 1:19:55 AM	R10872
Surr: BFB	86.3	51.5-151	%REC	2	5/25/2013 1:19:55 AM	R10872
EPA 6010B: TOTAL RECOVERABLE		01.01.01	75.1.20	_	Analyst	
Lead	0.043	0.0050	mg/L	1	5/29/2013 2:50:11 PM	7619
EPA METHOD 8260B: VOLATILES	0.0.0	0.000	9/=		Analyst	
Benzene	ND	1.0	ua/l	1	5/23/2013 4:04:15 AM	R10829
Toluene	ND ND	1.0	μg/L μg/L	1	5/23/2013 4:04:15 AM	R10829
Ethylbenzene	ND ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Methyl tert-butyl ether (MTBE)	ND ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Naphthalene	ND	2.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
2-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Acetone	ND	10	μg/L	1	5/23/2013 4:04:15 AM	R10829
Bromobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Bromodichloromethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Bromoform	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Bromomethane	ND	3.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
2-Butanone	ND	10	μg/L	1	5/23/2013 4:04:15 AM	R10829
Carbon disulfide	ND	10	μg/L	1	5/23/2013 4:04:15 AM	R10829
Carbon Tetrachloride	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Chlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Chloroethane	ND	2.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Chloroform	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Chloromethane	ND	3.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
2-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
4-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
cis-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 13 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order 1305878 Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#6

Project: Maverik Jackson **Collection Date:** 5/21/2013 3:10:00 PM Matrix: AQUEOUS Lab ID: 1305878-005 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: CWS
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Dibromochloromethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Dibromomethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2-Dichlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,3-Dichlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,4-Dichlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Dichlorodifluoromethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1-Dichloroethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1-Dichloroethene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2-Dichloropropane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,3-Dichloropropane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
2,2-Dichloropropane	ND	2.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Hexachlorobutadiene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
2-Hexanone	ND	10	μg/L	1	5/23/2013 4:04:15 AM	R10829
Isopropylbenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
4-Isopropyltoluene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
4-Methyl-2-pentanone	ND	10	μg/L	1	5/23/2013 4:04:15 AM	R10829
Methylene Chloride	ND	3.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
n-Butylbenzene	ND	3.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
n-Propylbenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
sec-Butylbenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Styrene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
tert-Butylbenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
trans-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1,1-Trichloroethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,1,2-Trichloroethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Trichloroethene (TCE)	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Trichlorofluoromethane	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
1,2,3-Trichloropropane	ND	2.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Vinyl chloride	ND	1.0	μg/L	1	5/23/2013 4:04:15 AM	R10829
Xylenes, Total	ND	1.5	μg/L	1	5/23/2013 4:04:15 AM	R10829
Surr: 1,2-Dichloroethane-d4	92.2	70-130	%REC	1	5/23/2013 4:04:15 AM	R10829
Surr: 4-Bromofluorobenzene	106	69.5-130	%REC	1	5/23/2013 4:04:15 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Not Detected at the Reporting Limit Page 14 of 39 Sample pH greater than 2 for VOA and TOC only.
- P
- RL Reporting Detection Limit

Lab Order **1305878**Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#6

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 3:10:00 PM

 Lab ID:
 1305878-005
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES				Analy	st: CWS
Surr: Dibromofluoromethane	113	70-130	%REC	1 5/23/2013 4:04:15 A	M R10829
Surr: Toluene-d8	96.5	70-130	%REC	1 5/23/2013 4:04:15 A	M R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 15 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#4

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 1:35:00 PM

 Lab ID:
 1305878-006
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analyst	: LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 6:59:26 PM	7567
EPA METHOD 8015D: DIESEL RANGE	≣				Analyst	: JME
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	5/24/2013 2:33:52 AM	7580
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	5/24/2013 2:33:52 AM	7580
Surr: DNOP	129	75.4-146	%REC	1	5/24/2013 2:33:52 AM	7580
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	: DAM
Gasoline Range Organics (GRO)	ND	0.10	mg/L	2	5/25/2013 1:50:07 AM	R10872
Surr: BFB	85.9	51.5-151	%REC	2	5/25/2013 1:50:07 AM	R10872
EPA 6010B: TOTAL RECOVERABLE I		0.10.10.	76.1.20	_	Analyst	
Lead	0.0091	0.0050	mg/L	1	5/29/2013 2:55:57 PM	7619
	0.0031	0.0000	mg/L			
EPA METHOD 8260B: VOLATILES	ND	4.0		4	Analyst	
Benzene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Toluene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Ethylbenzene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829 R10829
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829 R10829
1,2-Dichloroethane (EDC)	ND ND	1.0 1.0	μg/L	1 1	5/23/2013 4:33:00 AM 5/23/2013 4:33:00 AM	R10829
1,2-Dibromoethane (EDB)	ND ND	2.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Naphthalene 1-Methylnaphthalene	ND ND	4.0	μg/L μg/L	1	5/23/2013 4:33:00 AM	R10829
2-Methylnaphthalene	ND ND	4.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Acetone	ND	10	μg/L	1	5/23/2013 4:33:00 AM	R10829
Bromobenzene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Bromodichloromethane	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Bromoform	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Bromomethane	ND	3.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
2-Butanone	ND	10	μg/L	1	5/23/2013 4:33:00 AM	R10829
Carbon disulfide	ND	10	μg/L	1	5/23/2013 4:33:00 AM	R10829
Carbon Tetrachloride	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Chlorobenzene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Chloroethane	ND	2.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Chloroform	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
Chloromethane	ND	3.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
2-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
4-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
cis-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 4:33:00 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 16 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#4

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 1:35:00 PM

 Lab ID:
 1305878-006
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Da	ate Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	: cws
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Dibromochloromethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Dibromomethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,2-Dichlorobenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,3-Dichlorobenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,4-Dichlorobenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Dichlorodifluoromethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1-Dichloroethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1-Dichloroethene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,2-Dichloropropane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,3-Dichloropropane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
2,2-Dichloropropane	ND	2.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1-Dichloropropene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Hexachlorobutadiene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
2-Hexanone	ND	10	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Isopropylbenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
4-Isopropyltoluene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
4-Methyl-2-pentanone	ND	10	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Methylene Chloride	ND	3.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
n-Butylbenzene	ND	3.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
n-Propylbenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
sec-Butylbenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Styrene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
tert-Butylbenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Tetrachloroethene (PCE)	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
trans-1,2-DCE	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
trans-1,3-Dichloropropene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1,1-Trichloroethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,1,2-Trichloroethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Trichloroethene (TCE)	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Trichlorofluoromethane	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
1,2,3-Trichloropropane	ND	2.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Vinyl chloride	ND	1.0	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Xylenes, Total	ND	1.5	μg/L	1 5	/23/2013 4:33:00 AM	R10829
Surr: 1,2-Dichloroethane-d4	93.8	70-130	%REC	1 5	/23/2013 4:33:00 AM	R10829
Surr: 4-Bromofluorobenzene	107	69.5-130	%REC	1 5	/23/2013 4:33:00 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 17 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Lab Order **1305878**

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#4

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 1:35:00 PM

 Lab ID:
 1305878-006
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES				Ana	lyst: CWS
Surr: Dibromofluoromethane	111	70-130	%REC	1 5/23/2013 4:33:00 A	AM R10829
Surr: Toluene-d8	96.1	70-130	%REC	1 5/23/2013 4:33:00 /	AM R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 18 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 6/4/2013

CLIENT: Souder, Miller and Associates Client Sample ID: J#5

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 11:35:00 AM

 Lab ID:
 1305878-007
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Q	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8011/504.1: EDB					Analyst	: LRW
1,2-Dibromoethane	ND	0.010	μg/L	1	5/22/2013 7:13:23 PM	7567
EPA METHOD 8015D: DIESEL RANGE	Ē				Analyst	: JME
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	5/24/2013 3:01:12 AM	7580
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	5/24/2013 3:01:12 AM	7580
Surr: DNOP	129	75.4-146	%REC	1	5/24/2013 3:01:12 AM	7580
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst	: DAM
Gasoline Range Organics (GRO)	ND	0.10	mg/L	2	5/25/2013 2:20:21 AM	R10872
Surr: BFB	86.6	51.5-151	%REC	2	5/25/2013 2:20:21 AM	R10872
EPA 6010B: TOTAL RECOVERABLE N					Analyst	: JLF
Lead	0.0056	0.0050	mg/L	1	5/29/2013 3:31:03 PM	7619
EPA METHOD 8260B: VOLATILES			3		Analyst	: CWS
Benzene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Toluene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Ethylbenzene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Naphthalene	ND	2.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
1-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
2-Methylnaphthalene	ND	4.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Acetone	ND	10	μg/L	1	5/23/2013 5:01:41 AM	R10829
Bromobenzene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Bromodichloromethane	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Bromoform	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Bromomethane	ND	3.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
2-Butanone	ND	10	μg/L	1	5/23/2013 5:01:41 AM	R10829
Carbon disulfide	ND	10	μg/L	1	5/23/2013 5:01:41 AM	R10829
Carbon Tetrachloride	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Chlorobenzene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Chloroethane	ND	2.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Chloroform	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
Chloromethane	ND	3.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
2-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
4-Chlorotoluene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
cis-1,2-DCE	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	5/23/2013 5:01:41 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 19 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Analytical Report

Lab Order **1305878**

Date Reported: 6/4/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: J#5

 Project:
 Maverik Jackson
 Collection Date: 5/21/2013 11:35:00 AM

 Lab ID:
 1305878-007
 Matrix: AQUEOUS
 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES				Analys	t: CWS
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Dibromochloromethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Dibromomethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,2-Dichlorobenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,3-Dichlorobenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,4-Dichlorobenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Dichlorodifluoromethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1-Dichloroethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1-Dichloroethene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,2-Dichloropropane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,3-Dichloropropane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
2,2-Dichloropropane	ND	2.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1-Dichloropropene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Hexachlorobutadiene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
2-Hexanone	ND	10	μg/L	1 5/23/2013 5:01:41 AM	R10829
Isopropylbenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
4-Isopropyltoluene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
4-Methyl-2-pentanone	ND	10	μg/L	1 5/23/2013 5:01:41 AM	R10829
Methylene Chloride	ND	3.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
n-Butylbenzene	ND	3.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
n-Propylbenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
sec-Butylbenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Styrene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
tert-Butylbenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Tetrachloroethene (PCE)	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
trans-1,2-DCE	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
trans-1,3-Dichloropropene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1,1-Trichloroethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,1,2-Trichloroethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Trichloroethene (TCE)	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Trichlorofluoromethane	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
1,2,3-Trichloropropane	ND	2.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Vinyl chloride	ND	1.0	μg/L	1 5/23/2013 5:01:41 AM	R10829
Xylenes, Total	ND	1.5	μg/L	1 5/23/2013 5:01:41 AM	R10829
Surr: 1,2-Dichloroethane-d4	94.9	70-130	%REC	1 5/23/2013 5:01:41 AM	R10829
Surr: 4-Bromofluorobenzene	104	69.5-130	%REC	1 5/23/2013 5:01:41 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 20 of 39
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Analytical Report

Lab Order 1305878

Hall Environmental Analysis Laboratory, Inc. Date Reported: 6/4/2013

CLIENT: Souder, Miller and Associates Client Sample ID: J#5

Project: Maverik Jackson **Collection Date:** 5/21/2013 11:35:00 AM Matrix: AQUEOUS Lab ID: 1305878-007 Received Date: 5/22/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analys	t: CWS
Surr: Dibromofluoromethane	111	70-130	%REC	1	5/23/2013 5:01:41 AM	R10829
Surr: Toluene-d8	95.1	70-130	%REC	1	5/23/2013 5:01:41 AM	R10829

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Ε Value above quantitation range
- J Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Page 21 of 39 P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305878

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID MB-7567 SampType: MBLK TestCode: EPA Method 8011/504.1: EDB

Client ID: PBW Batch ID: 7567 RunNo: 10817

Prep Date: 5/22/2013 Analysis Date: 5/22/2013 SeqNo: 305729 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

1,2-Dibromoethane ND 0.010

Sample ID LCS-7567 SampType: LCS TestCode: EPA Method 8011/504.1: EDB

Client ID: LCSW Batch ID: 7567 RunNo: 10817

Prep Date: 5/22/2013 Analysis Date: 5/22/2013 SeqNo: 305730 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

1,2-Dibromoethane 0.095 0.010 0.1000 0 95.0 70 130

Sample ID LCSD-7567 SampType: LCS TestCode: EPA Method 8011/504.1: EDB

Client ID: LCSW Batch ID: 7567 RunNo: 10817

Prep Date: 5/22/2013 Analysis Date: 5/22/2013 SeqNo: 305731 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

1,2-Dibromoethane 0.10 0.010 0.1000 0 101 70 130 6.12 0

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 1305878

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID MB-7580	SampT	уре: М	BLK	Tes	tCode: El	I Range				
Client ID: PBW	Batch	n ID: 75	80	F	RunNo: 1					
Prep Date: 5/23/2013	Analysis D	ate: 5/	/23/2013	SeqNo: 306004			Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Motor Oil Range Organics (MRO)	ND	5.0								
Surr: DNOP	1.1		1.000		111	75.4	146			
Sample ID LCS-7580	SampT	ype: LC	s	TestCode: EPA Method 8015D: Diesel						
Client ID: LCSW	Batch	n ID: 75	80	F	0810					
Prep Date: 5/23/2013	Analysis D	ate: 5/	/23/2013	\$	SeqNo: 3	06005	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.1	1.0	5.000	0	101	89.1	151			
Surr: DNOP	0.57		0.5000		114	75.4	146			

Sample ID LCSD-7580	SampT	ype: LC	SD	Tes	TestCode: EPA Method 8015D: Diesel Range						
Client ID: LCSS02	Batch	ID: 75	80	F	RunNo: 1	0810					
Prep Date: 5/23/2013	Analysis D	ate: 5/	23/2013	8	SeqNo: 306006		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	5.7	1.0	5.000	0	114	89.1	151	12.1	20		
Surr: DNOP	0.59		0.5000		117	75.4	146	0	0		

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank В
- Η Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 5ML RB SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBW Batch ID: R10872 RunNo: 10872

Prep Date: Analysis Date: 5/24/2013 SeqNo: 307551 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 0.050

Surr: BFB 17 20.00 87.1 51.5 151

Sample ID 2.5UG GRO LCS SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSW Batch ID: R10872 RunNo: 10872

Prep Date: Analysis Date: 5/25/2013 SeqNo: 307552 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Gasoline Range Organics (GRO)
 0.51
 0.050
 0.5000
 0
 102
 73.2
 124

 Surr: BFB
 19
 20.00
 94.0
 51.5
 151

Sample ID 1305913-001B MS SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: BatchQC Batch ID: R10872 RunNo: 10872

Prep Date: Analysis Date: 5/25/2013 SeqNo: 307553 Units: mg/L

SPK Ref Val SPK value %RPD **RPDLimit** Analyte Result PQL %REC LowLimit HighLimit Qual Gasoline Range Organics (GRO) 0.56 0.050 0.5000 0.07160 98.4 65.2 137

 Gasoline Range Organics (GRO)
 0.56
 0.050
 0.5000
 0.07160
 98.4
 65.2
 137

 Surr: BFB
 19
 20.00
 95.4
 51.5
 151

Sample ID 1305913-001B MSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: BatchQC Batch ID: R10872 RunNo: 10872

Prep Date: Analysis Date: 5/25/2013 SeqNo: 307554 Units: mg/L

%REC Analyte Result **PQL** SPK value SPK Ref Val LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 0.55 0.050 0.5000 0.07160 96.1 65.2 137 2.08 20 Surr: BFB 19 20.00 96.0 51.5 151 0 0

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 5ml rb SampType: MBLK TestCode: EPA Method 8260B: VOLATILES **PBW** Client ID: Batch ID: R10829 RunNo: 10829 Prep Date: Analysis Date: 5/22/2013 SeqNo: 306011 Units: µg/L Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Benzene ND 1.0 ND Toluene 1.0 ND Ethylbenzene 1.0 Methyl tert-butyl ether (MTBE) ND 1.0 1,2,4-Trimethylbenzene ND 1.0 1,3,5-Trimethylbenzene ND 1.0 1,2-Dichloroethane (EDC) ND 1.0 1,2-Dibromoethane (EDB) ND 1.0 Naphthalene ND 2.0 ND 1-Methylnaphthalene 4.0 2-Methylnaphthalene ND 4.0 ND 10 Acetone ND 1.0 Bromobenzene Bromodichloromethane ND 1.0 Bromoform ND 1.0 Bromomethane ND 3.0 2-Butanone ND 10 Carbon disulfide ND 10 Carbon Tetrachloride ND 1.0 Chlorobenzene ND 1.0 Chloroethane ND 2.0 Chloroform ND 1.0 ND Chloromethane 3.0 2-Chlorotoluene ND 1.0 4-Chlorotoluene ND 1.0 cis-1,2-DCE ND 1.0 cis-1,3-Dichloropropene ND 1.0 1,2-Dibromo-3-chloropropane ND 2.0 Dibromochloromethane ND 1.0 ND Dibromomethane 1.0 ND 1.2-Dichlorobenzene 1.0 1,3-Dichlorobenzene ND 1.0 1.4-Dichlorobenzene ND 1.0 Dichlorodifluoromethane ND 1.0 1,1-Dichloroethane ND 1.0 1,1-Dichloroethene ND 1.0 ND 1,2-Dichloropropane 1.0 1,3-Dichloropropane ND 1.0 2,2-Dichloropropane ND 2.0 ND 1.0 1,1-Dichloropropene

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 5ml rb	SampT	SampType: MBLK TestCode: EPA Method					8260B: VOLATILES			
Client ID: PBW	Batch	1D: R1	0829	R	tunNo: 1	0829				
Prep Date:	Analysis D	ate: 5/	22/2013	S	eqNo: 3	06011	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.6		10.00		95.8	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	69.5	130			
Surr: Dibromofluoromethane	11		10.00		109	70	130			
Surr: Toluene-d8	9.4		10.00		94.3	70	130			

Sample ID 100ng Ics	SampType: LCS TestCode: EPA Method 8260B: VOLATILES											
Client ID: LCSW	Batch ID: R10829 RunNo: 10829											
Prep Date:	Analysis D	alysis Date: 5/22/2013 SeqNo: 306012 U					Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	21	1.0	20.00	0	107	70	130					
Toluene	20	1.0	20.00	0	99.8	80	120					
Chlorobenzene	19	1.0	20.00	0	93.9	70	130					
1,1-Dichloroethene	21	1.0	20.00	0	107	85.8	133					
Trichloroethene (TCE)	21	1.0	20.00	0	107	70	130					

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 100ng lcs	SampT	ype: LC	s	Tes	tCode: E	ATILES				
Client ID: LCSW	Batch ID: R10829			R	RunNo: 1	0829				
Prep Date:	Analysis Date: 5/22/2013			SeqNo: 306012			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	9.4		10.00		94.4	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		99.6	69.5	130			
Surr: Dibromofluoromethane	10		10.00		103	70	130			
Surr: Toluene-d8	9.3		10.00		92.7	70	130			

Sample ID rb2	SampT	BLK	TestCode: EPA Method 8260B: VOLATILES							
Client ID: PBW	Batch	ID: R1	0829	R	tunNo: 10	0829				
Prep Date:	Analysis D	ate: 5/	22/2013	S	eqNo: 30	06013	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID rb2	SampT	ype: ME	BLK	TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch	ID: R1	0829	F	RunNo: 1	0829				
Prep Date:	Analysis Da	ate: 5/	22/2013	S	SeqNo: 3	06013	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.7	1.5	10.00		97.2	70	130			
Surr: 4-Bromofluorobenzene	9.7		10.00		102	69.5	130			
	10		10.00		113	70	130			
Surr: Dibromofluoromethane										
Surr: Toluene-d8	9.4		10.00		93.9	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 1305878-001a ms	SampT	SampType: MS TestCode: EPA Method 8260B: VOLATILES								
Client ID: #13 Water Suplpy	W Batch	n ID: R1	0829	F	RunNo: 1	0829				
Prep Date:	Analysis D	ate: 5/	23/2013	8	SeqNo: 3	06048	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1100	50	1000	0	111	70	130			
Toluene	1000	50	1000	0	101	68.5	128			
Chlorobenzene	990	50	1000	0	98.6	70	130			
1,1-Dichloroethene	1100	50	1000	0	107	70	130			
Trichloroethene (TCE)	1100	50	1000	0	113	61.3	102			S
Surr: 1,2-Dichloroethane-d4	480		500.0		96.2	70	130			
Surr: 4-Bromofluorobenzene	480		500.0		95.3	69.5	130			
Surr: Dibromofluoromethane	540		500.0		108	70	130			
Surr: Toluene-d8	470		500.0		94.3	70	130			

Sample ID 130	05878-001a msd	SampType: MSD	TestCode: EPA Method 8260B: VOLATILES
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Client ID: #13 Water Suplpy W Batch ID: R10829 RunNo: 10829

Prep Date: Analysis Date: 5/23/2013 SeqNo: 306053 Units: μg/L

1 Top Bate.	7 tildiyolo L	Jaic. 3	23/2013	•	Joq. 10. 3	00000	Office. pg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1000	50	1000	0	102	70	130	8.99	20	
Toluene	990	50	1000	0	98.5	68.5	128	2.67	20	
Chlorobenzene	970	50	1000	0	97.3	70	130	1.34	20	
1,1-Dichloroethene	970	50	1000	0	97.4	70	130	9.82	20	
Trichloroethene (TCE)	1000	50	1000	0	104	61.3	102	8.73	20	S
Surr: 1,2-Dichloroethane-d4	470		500.0		93.6	70	130	0	0	
Surr: 4-Bromofluorobenzene	490		500.0		99.0	69.5	130	0	0	
Surr: Dibromofluoromethane	520		500.0		104	70	130	0	0	
Surr: Toluene-d8	480		500.0		96.1	70	130	0	0	

Client ID: PBW Batch ID: R10898 RunNo: 10898

Prep Date:	Analysis Date: 5/24/2013		SeqNo: 307979			Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

TestCode: EPA Method 8260B: VOLATILES Sample ID 5ml rb SampType: MBLK **PBW** RunNo: 10898 Client ID: Batch ID: R10898 Prep Date: Analysis Date: 5/24/2013 SeqNo: 307979 Units: µg/L Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 2-Methylnaphthalene ND 4.0 ND Acetone 10 ND Bromobenzene 1.0 Bromodichloromethane ND 1.0 Bromoform ND 1.0 Bromomethane ND 3.0 2-Butanone ND 10 Carbon disulfide ND 10 Carbon Tetrachloride ND 1.0 ND Chlorobenzene 1.0 Chloroethane ND 2.0 ND Chloroform 1.0 Chloromethane ND 3.0 2-Chlorotoluene ND 1.0 4-Chlorotoluene ND 1.0 cis-1,2-DCE ND 1.0 cis-1,3-Dichloropropene ND 1.0 1,2-Dibromo-3-chloropropane ND 2.0 Dibromochloromethane ND 1.0 Dibromomethane ND 1.0 1,2-Dichlorobenzene ND 1.0 1,3-Dichlorobenzene ND 1.0 1,4-Dichlorobenzene ND 1.0 Dichlorodifluoromethane ND 1.0 1,1-Dichloroethane ND 1.0 1.1-Dichloroethene ND 1.0 1,2-Dichloropropane ND 1.0 1,3-Dichloropropane ND 1.0 2,2-Dichloropropane ND 2.0 ND 1,1-Dichloropropene 1.0 Hexachlorobutadiene ND 1.0 2-Hexanone ND 10 Isopropylbenzene ND 1.0 4-Isopropyltoluene ND 1.0 4-Methyl-2-pentanone ND 10 Methylene Chloride ND 3.0 n-Butylbenzene ND 3.0 n-Propylbenzene ND 1.0 sec-Butylbenzene ND 1.0 ND 1.0 Styrene

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 5ml rb	SampT	ype: ME	BLK	TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch	n ID: R1	0898	F	RunNo: 1	0898				
Prep Date:	Analysis D	oate: 5/	24/2013	\$	SeqNo: 3	07979	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.8		10.00		98.0	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		105	69.5	130			
Surr: Dibromofluoromethane	11		10.00		112	70	130			
Surr: Toluene-d8	9.7		10.00		97.4	70	130			

Sample ID 100ng Ics	SampType: LCS TestCode: EPA Method 8260B: VOLATILES									
Client ID: LCSW	Batch	n ID: R1	0898	F	RunNo: 1	0898				
Prep Date:	Analysis D	ate: 5/	24/2013	8	SeqNo: 3	07981	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	108	70	130			
Toluene	19	1.0	20.00	0	96.8	80	120			
Chlorobenzene	19	1.0	20.00	0	93.3	70	130			
1,1-Dichloroethene	20	1.0	20.00	0	101	85.8	133			
Trichloroethene (TCE)	22	1.0	20.00	0	109	70	130			
Surr: 1,2-Dichloroethane-d4	9.6		10.00		96.1	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		103	69.5	130			
Surr: Dibromofluoromethane	11		10.00		108	70	130			
Surr: Toluene-d8	9.4		10.00		94.3	70	130			

Sample ID 1305878-001a ms SampType: MS TestCode: EPA Method 8260B: VOLATILES

Client ID: #13 Water Suplpy W Batch ID: R10898 RunNo: 10898

Prep Date: Analysis Date: 5/24/2013 SeqNo: 307986 Units: µg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

SampType: MBLK

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 1305878-001a ms	SampT	ype: MS	5	Tes	tCode: El	ATILES				
Client ID: #13 Water Suplpy	W Batch	n ID: R1	0898	F	RunNo: 1					
Prep Date:	Analysis D	ate: 5/ 2	24/2013	SeqNo: 307986 Units: μg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	103	70	130			
Toluene	20	1.0	20.00	0	98.6	68.5	128			
Chlorobenzene	20	1.0	20.00	0	97.7	70	130			
1,1-Dichloroethene	18	1.0	20.00	0	91.2	70	130			
Trichloroethene (TCE)	21	1.0	20.00	0	106	61.3	102			S
Surr: 1,2-Dichloroethane-d4	9.1		10.00		90.9	70	130			
Surr: 4-Bromofluorobenzene	8.5		10.00		85.3	69.5	130			
Surr: Dibromofluoromethane	10		10.00		104	70	130			
Surr: Toluene-d8	9.5		10.00		95.2	70	130			

Sample ID 1305878-001a m	isd SampT	ype: MS	SD	Tes	tCode: El	PA Method	8260B: VOL	ATILES			
Client ID: #13 Water Supl	py W Batch	y W Batch ID: R10898			RunNo: 1	0898					
Prep Date:	Analysis D	ate: 5/	24/2013	8	SeqNo: 3	07987	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	20	1.0	20.00	0	102	70	130	193	20	R	
Toluene	19	1.0	20.00	0	95.0	68.5	128	193	20	R	
Chlorobenzene	19	1.0	20.00	0	96.7	70	130	192	20	R	
1,1-Dichloroethene	19	1.0	20.00	0	96.3	70	130	193	20	R	
Trichloroethene (TCE)	21	1.0	20.00	0	105	61.3	102	193	20	SR	
Surr: 1,2-Dichloroethane-d4	9.4		10.00		93.5	70	130	0	0		
Surr: 4-Bromofluorobenzene	8.2		10.00		81.9	69.5	130	0	0		
Surr: Dibromofluoromethane	11		10.00		106	70	130	0	0		
Surr: Toluene-d8	9.4		10.00		94.4	70	130	0	0		

I	- 1 71 -									
Client ID: PBW	Batch	n ID: R1	0898	F	RunNo: 1	0898				
Prep Date:	Analysis D	oate: 5/	24/2013	5	SeqNo: 3	08022	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								

Qualifiers:

Sample ID rb2

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

TestCode: EPA Method 8260B: VOLATILES

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID rb2	SampT	уре: М	BLK	Tes	tCode: El	PA Method	8260B: VOL	ATILES		
Client ID: PBW	Batch	ID: R1	10898	F	RunNo: 1	0898				
Prep Date:	Analysis D				SeqNo: 3		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
	ND	1.0								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 33 of 39

Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID rb2	SampT	уре: МЕ	BLK	TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch	n ID: R1	0898	F	RunNo: 1	0898				
Prep Date:	Analysis D	ate: 5/	24/2013	\$	SeqNo: 3	08022	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.7		10.00		96.7	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		104	69.5	130			
Surr: Dibromofluoromethane	11		10.00		112	70	130			
Surr: Toluene-d8	9.3		10.00		93.2	70	130			

Sample ID 100ng Ics ii	SampT	SampType: LCS TestCode: EPA Method 8260B: VOLATILES								
Client ID: LCSW	Batch	n ID: R1	0898	F	RunNo: 1	0898				
Prep Date:	Analysis D	ate: 5/	25/2013	8	SeqNo: 3	08050	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	104	70	130			
Toluene	20	1.0	20.00	0	97.5	80	120			
Chlorobenzene	19	1.0	20.00	0	94.5	70	130			
1,1-Dichloroethene	19	1.0	20.00	0	95.6	85.8	133			
Trichloroethene (TCE)	21	1.0	20.00	0	106	70	130			
Surr: 1,2-Dichloroethane-d4	9.1		10.00		91.3	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		102	69.5	130			
Surr: Dibromofluoromethane	11		10.00		108	70	130			
Surr: Toluene-d8	9.6		10.00		96.3	70	130			

Sample ID 1305996-001a ms SampType: MS TestCode: EPA Method 8260B: VOLATILES

Client ID: BatchQC Batch ID: R10898 RunNo: 10898

Prep Date: Analysis Date: 5/25/2013 SeqNo: 308064 Units: µg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 1305996-001a ms	SampT	SampType: MS TestCode: EPA Method						ATILES			
Client ID: BatchQC	Batch	ID: R1	0898	F	RunNo: 1	0898					
Prep Date:	Analysis D	nalysis Date: 5/25/2013			SeqNo: 3	08064	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	22	1.0	20.00	0	109	70	130				
Toluene	20	1.0	20.00	0	99.7	68.5	128				
Chlorobenzene	20	1.0	20.00	0	97.7	70	130				
1,1-Dichloroethene	20	1.0	20.00	0	98.1	70	130				
Trichloroethene (TCE)	22	1.0	20.00	0	111	61.3	102			S	
Surr: 1,2-Dichloroethane-d4	9.4		10.00		94.0	70	130				
Surr: 4-Bromofluorobenzene	10		10.00		104	69.5	130				
Surr: Dibromofluoromethane	11		10.00		111	70	130				
Surr: Toluene-d8	9.4		10.00		94.4	70	130				

Sample ID 1305996-001a m	sd SampT	ype: M \$	SD	Tes	tCode: El	PA Method	8260B: VOL	ATILES		
Client ID: BatchQC	Batch	ı ID: R1	0898	R	RunNo: 1	0898				
Prep Date:	Analysis D	Analysis Date: 5/25/2013			SeqNo: 3	08065	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	70	130	4.01	20	
Toluene	19	1.0	20.00	0	95.8	68.5	128	4.05	20	
Chlorobenzene	19	1.0	20.00	0	95.4	70	130	2.42	20	
1,1-Dichloroethene	19	1.0	20.00	0	95.2	70	130	3.00	20	
Trichloroethene (TCE)	21	1.0	20.00	0	106	61.3	102	4.47	20	S
Surr: 1,2-Dichloroethane-d4	9.6		10.00		96.1	70	130	0	0	
Surr: 4-Bromofluorobenzene	11		10.00		108	69.5	130	0	0	
Surr: Dibromofluoromethane	11		10.00		113	70	130	0	0	
Surr: Toluene-d8	9.6		10.00		96.0	70	130	0	0	

Sample ID rb3	SampT	ype: ME	BLK	Tes						
Client ID: PBW	Batch	ID: R1	0898	F	RunNo: 1	0898				
Prep Date:	Analysis D	ate: 5/	25/2013	8	08074	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND 2.0									
1-Methylnaphthalene	ND	4.0								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID rb3	SampT	уре: М	BLK	Tes	tCode: El	PA Method	8260B: VOL	ATILES		
Client ID: PBW	Batch	ID: R1	10898	F	RunNo: 1	0898				
Prep Date:	Analysis D				SeqNo: 3		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
Signotto	ND	1.0								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID rb3 SampType: MBLK TestCode: EPA Method 8260B: VOLATILES Client ID: **PBW** Batch ID: R10898 RunNo: 10898 Analysis Date: 5/25/2013 Prep Date: SeqNo: 308074 Units: µg/L Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual tert-Butylbenzene ND 1.0 ND 1,1,1,2-Tetrachloroethane 1.0 ND 1,1,2,2-Tetrachloroethane 2.0 Tetrachloroethene (PCE) ND 1.0 trans-1,2-DCE ND 1.0 trans-1,3-Dichloropropene ND 1.0 1,2,3-Trichlorobenzene ND 1.0 ND 1,2,4-Trichlorobenzene 1.0 1,1,1-Trichloroethane ND 1.0 1,1,2-Trichloroethane ND 1.0 Trichloroethene (TCE) ND 1.0 ND Trichlorofluoromethane 1.0 1,2,3-Trichloropropane ND 2.0 Vinyl chloride ND 1.0 Xylenes, Total ND 1.5 Surr: 1,2-Dichloroethane-d4 9.5 10.00 94.8 70 130 Surr: 4-Bromofluorobenzene 10 10.00 102 69.5 130 Surr: Dibromofluoromethane 11 10.00 110 70 130 Surr: Toluene-d8 9.5 10.00 94.6 70 130

Sample ID 100ng lcs iii	SampT	ype: LC	S	TestCode: EPA Method 8260B: VOLATILES										
Client ID: LCSW	Batch	n ID: R1	0898	F	RunNo: 1	0898								
Prep Date:	Analysis D	ate: 5/	25/2013	9	SeqNo: 3	08076	Units: µg/L	nits: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	21	1.0	20.00	0	106	70	130	•		•				
Toluene	20	1.0	20.00	0	97.9	80	120							
Chlorobenzene	20	1.0	20.00	0	99.2	70	130							
1,1-Dichloroethene	19	1.0	20.00	0	96.0	85.8	133							
Trichloroethene (TCE)	22	1.0	20.00	0	111	70	130							
Surr: 1,2-Dichloroethane-d4	9.3		10.00		93.4	70	130							
Surr: 4-Bromofluorobenzene	10		10.00		99.8	69.5	130							
Surr: Dibromofluoromethane	11		10.00		106	70	130							
Surr: Toluene-d8	9.3		10.00		92.9	70	130							

Sample ID 1305a15-001a ms SampType: MS TestCode: EPA Method 8260B: VOLATILES

Client ID: BatchQC Batch ID: R10898 RunNo: 10898

Prep Date: Analysis Date: 5/25/2013 SeqNo: 308081 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

O RSD is greater than RSDlimit

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

P Sample pH greater than 2 for VOA and TOC only.

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID 1305a15-001a ms	SampT	ype: MS	3	Tes	TestCode: EPA Method 8260B: VOLATILES								
Client ID: BatchQC	Batch	n ID: R1	0898	F	RunNo: 1	0898							
Prep Date:	Analysis D	ate: 5/ 2	25/2013	S	SeqNo: 3	08081	Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	21	1.0	20.00	0	107	70	130						
Toluene	20	1.0	20.00	0	99.5	68.5	128						
Chlorobenzene	19	1.0	20.00	0	96.2	70	130						
1,1-Dichloroethene	19	1.0	20.00	0	97.3	70	130						
Trichloroethene (TCE)	22	1.0 20.00		0	111	61.3	102			S			
Surr: 1,2-Dichloroethane-d4	9.8		10.00		98.3	70	130						
Surr: 4-Bromofluorobenzene	11		10.00		107	69.5	130						
Surr: Dibromofluoromethane	11		10.00		114	70	130						
Surr: Toluene-d8	9.6		10.00		95.7	70	130						

Sample ID 1305a15-001a ms	d Samp1	Гуре: М\$	SD	Tes	TestCode: EPA Method 8260B: VOLATILES									
Client ID: BatchQC	Batc	h ID: R1	0898	F	RunNo: 1									
Prep Date:	Analysis [Date: 5/	25/2013	S	SeqNo: 3	08082	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	21	1.0	20.00	0	103	70	130	4.64	20					
Toluene	18	1.0	20.00	0	90.8	68.5	128	9.17	20					
Chlorobenzene	18	1.0	20.00	0	91.1	70	130	5.37	20					
1,1-Dichloroethene	18	1.0	20.00	0	91.5	70	130	6.20	20					
Trichloroethene (TCE)	20	1.0	20.00	0	102	61.3	102	8.39	20	S				
Surr: 1,2-Dichloroethane-d4	9.2		10.00		91.9	70	130	0	0					
Surr: 4-Bromofluorobenzene	10		10.00		105	69.5	130	0	0					
Surr: Dibromofluoromethane	11		10.00		107	70	130	0	0					
Surr: Toluene-d8	9.2 10.00				91.8 70			0	0					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1305878**

04-Jun-13

Client: Souder, Miller and Associates

Project: Maverik Jackson

Sample ID MB-7619 SampType: MBLK TestCode: EPA 6010B: Total Recoverable Metals

Client ID: **PBW** Batch ID: **7619** RunNo: **10942**

Prep Date: 5/28/2013 Analysis Date: 5/29/2013 SeqNo: 309303 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Lead ND 0.0050

Sample ID LCS-7619 SampType: LCS TestCode: EPA 6010B: Total Recoverable Metals

Client ID: LCSW Batch ID: 7619 RunNo: 10942

Prep Date: 5/28/2013 Analysis Date: 5/29/2013 SeqNo: 309304 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Lead 0.48 0.0050 0.5000 0 95.0 80 120

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: SMA-FARM Work Order Number: 1305878 RcptNo: 1 Received by/date: < Logged By: Ashley Gallegos 5/22/2013 10:00:00 AM Completed By: Ashley Gallegos 5/22/2013 10:40:08 AM Reviewed By: **Chain of Custody** 1. Custody seals intact on sample bottles? No Not Present ✔ Yes 2. Is Chain of Custody complete? Yes 🗸 No Not Present 3. How was the sample delivered? <u>Courier</u> Log In No 4. Was an attempt made to cool the samples? NA Yes 5. Were all samples received at a temperature of >0° C to 6.0°C No NA Yes :▼ Sample(s) in proper container(s)? Nο Yes 7. Sufficient sample volume for indicated test(s)? No 8. Are samples (except VOA and ONG) properly preserved? Νo 9. Was preservative added to bottles? No ■ NA 10.VOA vials have zero headspace? No VOA Vials Yes No 11. Were any sample containers received broken? Yes No # of preserved bottles checked 12.Does paperwork match bottle labels? for pH: No Yes 🗸 (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? 13. Are matrices correctly identified on Chain of Custody? No 14. Is it clear what analyses were requested? No Yes Checked by: 15. Were all holding times able to be met? Yes 🗸 No (If no, notify customer for authorization.) Special Handling (if applicable) 16. Was client notified of all discrepancies with this order? No Yes NA 🗸 Person Notified: Date: By Whom: eMail Phone Fax In Person Regarding: Client Instructions: 17. Additional remarks: 18. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Good Yes

	MALL ENVIRONMENTAL ANALYSTS LABORATORY	Ĭ	4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107	Analysis	(*((h.t.son,	203 Aq Se AO\ Se	hod A on Act; CCI,I iicid AC)	TPH (Meting 1991) 8310 (PN) 8310 (PN) 8081 Pesting (Pc) 8250 (Send) 5041 (Co) 514 (Co)							ラ				
			4901 F	Tel. 5								BTEX + Neth							>			arks:	0
	L											BTEX + N										Remarks:	Q
Turn-Around Time:	Ä Standard □ Rush	Project Name:	March Tackon)	5121020	ect Manager:	Sindy Chrack	Denny Fourt	pler Trypon Court	E		Container Type and # Type //205878	5 voA (14612) - 00/	COO SMALL HIMES	800-	pa-	500-	200-	L00-			the Walt	ed by: Date Time
Hum.	<u>, Ä</u>	Proj	ح ب	Proje	ட	_M Proj _k	25	à	Sampler	Sample 1	2	<u> </u>	5 2 5 5 5 5	<u> </u>						\perp		Received by	Receiv
Chain-of-Custody Record	Client: SMA		Mailing Address: 2101 San Juan Bluck	Now 87401	1325-7536	email or Fax#: 3kp.kn, mrs kal @Souch rmiller, on Project Manager.	QA/QC Package:	Q Standard □ Level 4 (Full Validation)	Accreditation	vne)		Date Time Matrix Sample Request ID	5/21/13/35 GW #13 Wash Supring	1048 (water supply well	1435 T#T SEN		1510 丁华C	1335 744	V 1135 V JAS			\sim	5/21/13/1748 M Walter Control of the Time Date Time Date Time