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March 30, 2012

Mr. Glenn von Gonten
New Mexico Oil Conservation Division (NMOCD)
1220 South St., Francis Drive
Santa Fe, New Mexico 87505

RE: 2011 Annual Report for the EPCGP Blanco North Flare Pit Project
NMOCD Reference Number: GW-49-2

Dear Mr. Von Gonten:

MWH Americas, Inc., on behalf of El Paso CGP Company (EPCGP), is submitting the enclosed *2011 Annual Report* for the Blanco North Flare Pit project. The report presents the 2011 groundwater monitoring and free-product recovery data, and includes recommendations for 2012 activities at the Site.

If you have any questions or comments concerning the enclosed report, please contact Ian Yanagisawa (713-420-7361) or myself (303-291-2276).

Sincerely,

Jed Smith
Project Manager

cc: Brandon Powell – NMOCD, Aztec, NM
Ian Yanagisawa – EPCGP (electronic copy)
Rodney Sartor – EPCO (electronic copy)
MWH Project File (electronic copy)

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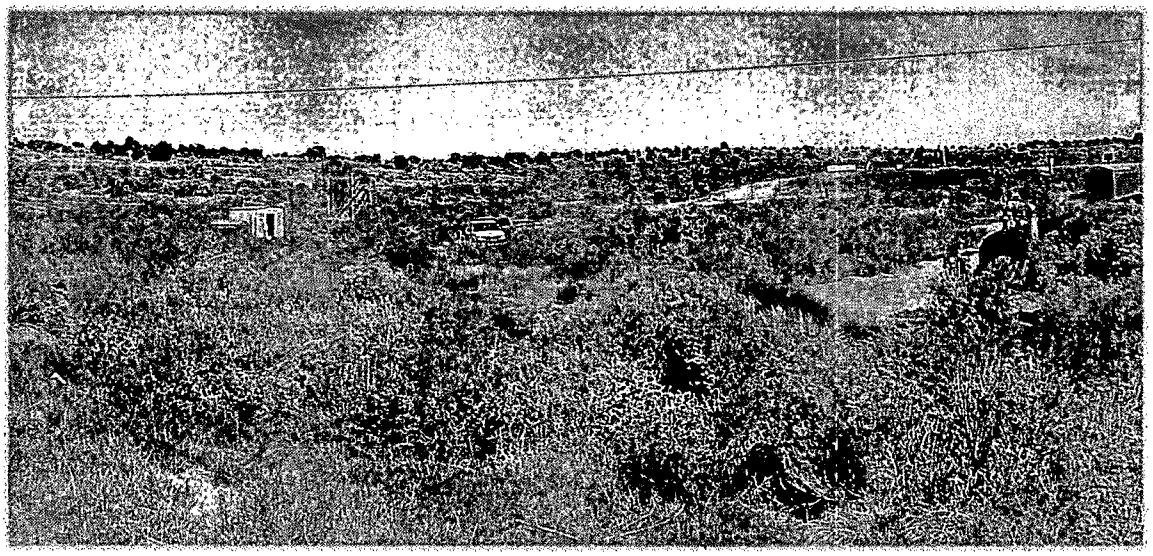

EL PASO CGP COMPANY

1001 LOUISIANA STREET
HOUSTON, TX 77002

2011 ANNUAL REPORT
BLANCO PLANT NORTH FLARE PIT

MARCH 2012

MWH

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ACRONYMS

AS	air sparging
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene and total xylenes
EPCGP	El Paso CGP Company
EPFS	El Paso Field ServicesEPNG El Paso Natural Gas
EPTPC	El Paso Tennessee Pipeline Company
mg/L	milligrams per liter
µg/L	micrograms per liter
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
O&M	operation and maintenance

1.0 INTRODUCTION

The Blanco Plant is located in San Juan County just outside Bloomfield, New Mexico. This plant is comprised of three distinct natural gas compressor stations and associated unit operations, which included the North Flare Pit. The Blanco Plant layout is shown on Figure 1.

Site assessment work conducted between 1988 and 1990 identified subsurface petroleum hydrocarbon impacts near the North Flare Pit and a nearby wastewater evaporation pond. Constituents of concern at the Site include free-phase hydrocarbons (i.e., free-product) and benzene, ethylbenzene, toluene and total xylenes (BTEX). After years of remedial actions, the Site is currently being monitored, and free-product is recovered when observed.

This annual report presents the results of product recovery and groundwater monitoring activities conducted at the Blanco North Flare Pit site (Site) between September 2010 and December 2011 (reporting period). During this reporting period, product recovery was generally conducted on a monthly basis, and groundwater monitoring was conducted semiannually.

Section 2.0 summarizes the project history. A site description, particularly with respect to geology and hydrogeology is presented in Section 3.0. Section 4.0 discusses the remedial activities undertaken during the reporting period. The Site monitoring data are presented in Section 5.0. Conclusions and recommendations are discussed in Section 6.0; and Section 7.0 is a selective bibliography of previously submitted reports and work plans.

2.0 SITE BACKGROUND AND PREVIOUS ACTIVITIES

In 1987, the New Mexico Environmental Improvement Division, now the New Mexico Environment Department (NMED) conducted a site inspection at the Blanco Plant (**Figure 1**) and recommended further investigation to support the submittal of a groundwater discharge plan application. One monitor well (MW-2) was installed and sampled in 1988. In January 1990, a second monitor well (MW-19) was installed closer to the North Flare Pit. This well contained an oily sheen on the groundwater and BTEX levels above NMWQCC standards.

In February 1992, hydrocarbon-contaminated soils were excavated and removed from the North Flare Pit. El Paso Natural Gas (EPNG) subsequently submitted a work plan to NMOCD addressing subsurface investigation of the North Flare Pit. The investigation was conducted in September and October of 1992. Five groundwater monitor wells (MW-20, MW-23, MW-24, MW-26, and MW-27) were installed to the south of the North Flare Pit. Several additional soil borings were also advanced in the area, but significant groundwater was not encountered. Therefore, these additional borings were not completed as monitor wells. Free-product (as much as 3.6 feet thick) was encountered in MW-19, MW-26, and MW-27. BTEX concentrations above NMWQCC standards were found in MW-23 and MW-24 (BTEX concentrations from MW-20 were below detection limits). The 1992 investigation suggested two possible sources for hydrocarbon contamination: the North Flare pit and an evaporation pond, which was formerly an unlined pit (see Figure 1). Product analysis during this investigation showed a strong correlation with typical pipeline drip, which was known to have been discharged to both the North Flare Pit as well as the former unlined pit.

Removal of free-product from MW-19 and MW-26 was initiated by EPNG in 1993 and continued through June 1995 along with the regular groundwater monitoring. By August 1995, free-product was not detected in any of the wells; and EPNG submitted a sampling plan to NMOCD in September 1995 that included proposals to remediate BTEX impacts with nitrate addition, monitor groundwater quarterly, and then abandon the monitor wells once asymptotic levels had been attained. This work plan was not subsequently approved by the NMOCD, and routine site groundwater monitoring in the North Flare Pit area was suspended while the project focus shifted to the southern portion of the Blanco Plant.

In August 2001, management of the North Flare Pit project was transferred from EPNG to El Paso Field Services (EPFS), which supported El Paso's upstream/midstream operations. In October 2001, sludge from the lined evaporation pond was excavated and removed. At that time, the primary liner was pulled back and soil samples were collected from depths of 1 to 4 feet. These samples were all non-detect for petroleum hydrocarbons (EPA Method 8015 Modified).

In May 2002, NMOCD requested that EPFS submit all monitoring and remediation data related to the North Flare Pit from 1994 to the present. In July 2002, EPFS submitted this information to NMOCD and a work plan proposing installation and operation of a pilot air sparging (AS) system near monitor wells MW-19 and MW-26 to facilitate

groundwater remediation (MWH, 2002). The work plan was given final approval by NMOCD in February 2003.

One air sparge well (SW-1) was installed to the north of monitor well MW-26. At this time, approximately 1.4 feet of free-product was discovered in MW-26. In April 2003, a skimmer pump was installed in the well and free-product removal was initiated. As of July 2003, approximately 3.1 gallons of free-product had been removed from MW-26. No significant occurrence or accumulation of free-product has subsequently been detected in MW-26 or any other Site wells (except for monitor well MW-32, discussed below). Operation of the AS system began in June 2003 (MWH, 2003b). System maintenance and monitoring visits were generally conducted every two weeks; and groundwater monitoring was initially conducted on a quarterly basis.

In May 2006, three new monitor wells were installed (MW-31, MW-32, and MW-33) in an effort to more fully characterize the Site. Within weeks, monitor well MW-32 was exhibiting a significant free-product presence; and a maximum static free-product thickness of 12.2 feet was measured in August 2006. In September 2006, a pneumatic skimmer was installed in MW-32. The skimmer operated for one year, recovering approximately 27 gallons of free-product. In response to minimal ongoing product recovery rates, the skimmer was replaced by product-absorbing socks.

During a biweekly O&M visit in June 2009, the air sparge compressor was found to be non-operational. El Paso took this opportunity, after six years of operation, to suspend air sparging and evaluate the area for hydrocarbon rebound. Groundwater monitoring and evaluation of any rebound is currently ongoing.

Current activities have primarily consisted of ongoing product recovery from MW-32 and ongoing semiannual site-wide groundwater monitoring. These environmental activities are being conducted by El Paso CGP Company (EPCGP).

3.0 SITE GEOLOGY/HYDROGEOLOGY

The geologic framework of the Site has been previously summarized by EPNG (EPNG, 1989), K.W. Brown and Associates (K.W. Brown, 1990), and Burlington Environmental (Burlington, 1992). Based on these assessments, the plant area is located on Quaternary alluvium, consisting of sand, silt, clay, and gravel. At the plant site, the thickness of the alluvium varies from less than 3 feet to more than 75 feet (EPNG, 1989). Underlying the alluvium is the Tertiary Nacimiento Formation, consisting of interbedded coarse- to medium-grained arkosic sandstone, siltstone, and shale, which were deposited as both channel fill and floodplain deposits (EPNG, 1989). Locally, orientation of the channel-fill sandstone deposits may control groundwater flow due to higher hydraulic conductivities through those features.

An initial assessment of Site hydrogeology and groundwater resources of the Blanco Plant area was conducted by EPNG in 1989 (EPNG, 1989). The average hydraulic conductivity was estimated to be 2.1×10^{-4} centimeters per second. Depth to groundwater ranged from 9 feet below ground surface (5,564 to 5,552 feet above sea level) to 50 feet (EPNG, 1989). These results were generally consistent with the findings of a later investigation by K.W. Brown.

Burlington Environmental conducted a hydrogeologic investigation in 1992, specific to the North Flare Pit area (Burlington, 1992). Eight borings were drilled in the area to the south of the North Flare Pit (**Figure 1**). Three of the borings did not encounter significant groundwater, and the other five were completed as monitor wells. In general, these borings were advanced through approximately 19 feet of silty/clayey sand, underlain by silty/sandy clay with laminated siltstone and mudstone. In the MW-24, MW-26, and MW-27 borings, a sand layer with gravel and clay was encountered just above the sandstone bedrock, possibly indicating a relict channel feature. Similarly, a thick sandy unit was encountered in the MW-19 boring (K.W. Brown, 1990). Sandstone was encountered at depths ranging from approximately 50 to 70 feet below ground surface, with the greatest depths occurring beneath the possible relict channel feature. In places, the upper portion of the sandstone was described as friable; however, all borings terminated in gypsum-cemented sandstone that the report characterized as an apparent aquitard. Groundwater saturation was encountered either within or just above the sandstone, depending on the location.

Based on the available data from monitor wells such as MW-2, MW-19, and MW-27, it appears that groundwater potentiometric surface elevations, at least within the apparent relict channel, appear to have decreased by approximately 15 feet since the initial environmental investigation in 1988. It is likely that a large contributor to the observed groundwater was infiltration from the former North Flare Pit and/or the original unlined evaporation pond. It is noted, however, that the groundwater potentiometric surface elevation in monitor well MW-23 has remained stable since 1992. Water level stability or rise appears to be a common pattern among those site wells (i.e., MW-23 and MW-32) that are completed away from the apparent relict channel, in locations where the competent bedrock surface is higher. The hydraulic connection, if any, between groundwater encountered higher in the bedrock with groundwater occurring in the apparent relict channel is currently not well understood.

4.0 REMEDIAL ACTIVITIES

4.1 AIR SPARGING SYSTEM OPERATION

For the six years between June 2003 and June 2009, EPTPC operated an AS system in the central area of the Site to remediate dissolved-phase hydrocarbon impacts and reduce BTEX concentrations to below NMWQCC standards. The system did not operate during the current reporting period.

4.2 FREE-PRODUCT REMOVAL

During the reporting period, free-product was only present in monitor well MW-32. Passive recovery was conducted via product-absorbing socks, which were checked on a monthly basis. Approximately 1.4 gallons of product were recovered during the reporting period. **Table 1** summarizes the product recovery data from monitor well MW-32 since its installation in 2006. Field notes associated with product recovery activities conducted during the reporting period are included as **Appendix A**.

4.3 DRAIN OF RECOVERED FLUIDS STORAGE TANK

During August 2011, it was determined that several feet of recovered groundwater and condensate remained in a 210-barrel storage tank located near the air sparge pilot system building. The fluids had been recovered in the 1990's as part of previous remedial activities that were conducted at the time. EPCGP retained a vac truck to remove the fluids and transport them off-site at a commercial E&P waste disposal facility. EPCGP is in the process of evaluating whether the tank should be decommissioned and removed.

5.0 GROUNDWATER MONITORING

5.1 GROUNDWATER SAMPLING

During the reporting period, semiannual groundwater sampling was conducted at four monitor wells in the North Flare Pit area (MW-23, MW-26, MW-27, and MW-33) and one groundwater sample was collected from monitor well MW-32, which contained product. The groundwater samples were analyzed for BTEX using EPA SW-846 Method 8021B. Sampling events were performed in February 2011 and August 2011. During each sampling event, groundwater levels and field parameters (pH, temperature, and specific conductance) were measured. Groundwater sample collection field forms are attached in **Appendix A**. Laboratory analytical reports are included in **Appendix B**.

Samples were not collected from MW-2, MW-19, MW-24, or MW-31 during the reporting period. These wells were either dry or inaccessible. Monitor well MW-19 has apparently lost structural integrity midway down the casing, precluding gauging and sampling.

5.2 DISCUSSION OF MONITORING RESULTS

Analytical results are presented along with the historic data (June 1991 to present) in **Table 2**. BTEX concentrations for each of the groundwater sampling events are presented on **Figures 2 and 3**. These semiannual maps also present the approximate groundwater flow direction, based on the measured static water levels and previous interpretations. **Figure 4** is a trend chart of the historic groundwater elevations measured in the monitor well network. All elevations are shown relative to sea level, based on the September 2009 survey of the monitor wells. **Figure 5** depicts the long-term trends in the benzene data.

The semiannual monitoring results from monitor well MW-23 indicated consistent exceedances of the NMWQCC groundwater standards for benzene and total xylenes (which are 10 µg/L and 620 µg/L, respectively). Benzene was detected at concentrations of 5,840 µg/L (February 2011) and 6,270 µg/L (August 2011). Similarly, total xylenes were present at concentrations of 1,230 µg/L and 1,380 µg/L. Toluene and ethylbenzene were detected below their NMWQCC standard of 750 µg/L. The BTEX concentrations in this well have not historically exhibited significant seasonal fluctuations.

The semiannual monitoring results from monitor well MW-26 did not indicate exceedances of the NMWQCC control standards. BTEX constituents were only detected at low levels (i.e., near the detection limit). The observed benzene concentrations were 5.7 µg/L (February 2011) and 3.0 µg/L (August 2011). These results are similar to previous data.

Monitoring well MW-27 was only sampled once this year (February 2011) and did not exceed any of the NMWQCC control standards. BTEX constituents were only detected

at low levels (i.e., near the detection limit). The observed benzene concentration was 5.8 µg/L. This result was similar to the previous data from MW-27.

Monitor well MW-32 was sampled once, in February 2011. Product droplets were observed floating on the top of the well, but no product was removed. The BTEX results indicated benzene present at 9,450 µg/L; toluene at 12,100 µg/L; ethylbenzene at 386 µg/L; and total xylenes at 4,630 µg/L. These elevated BTEX concentrations were similar to previous analytical results from this well..

Results from the downgradient monitor well, MW-33, indicated that this well is not significantly impacted by BTEX. During the reporting period, benzene was detected at estimated concentrations of 0.55 µg/L (February 2011) and 0.45 µg/L (August 2011). Total xylenes, toluene, and ethylbenzene were not detected. These results are similar to previous monitoring data from this well.

6.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the monitoring data from the reporting period, the following conclusions can be drawn:

1. Air sparging activities have been effective at reducing dissolved phase BTEX concentrations in the vicinity of the pilot test well, SW-1. A BTEX rebound has not yet been observed in the nearby monitor wells MW-26 and MW-27.

2. The pneumatic pump installed at monitor well MW-32 in 2006 successfully removed the bulk of the free-product from the well. The current use of absorbent socks also appears to be effective, with steady (but low) recovery rates being observed.

3. Long-term groundwater elevation trends indicate that the groundwater has receded significantly since the initial environmental assessments in 1988. The current monitor well network has been completed to depths corresponding with the gypsum-cemented bedrock. Though several of the monitor wells (e.g., MW-2, MW-24, and MW-31) appear to be dry, the current well network still provides adequate delineation of the BTEX impacts. Monitor wells completed within an apparent relict channel, where the sandstone bedrock is deeper, show a hydraulic gradient toward the south; and the groundwater samples from the downgradient monitor well, MW-33, comply with the NMWQCC standards for BTEX.

4. Monitor wells MW-23 and MW-32 are completed in areas of the site where bedrock contact is shallower (i.e., these wells are not directly in the relict channel). The relationship (if any) between the groundwater observed in these wells and the groundwater observed in the other monitor wells is not well understood. Based on fluid level behavior, there does not appear to be a continuous hydraulic connection. Previous groundwater studies of the Site indicated that the shallow groundwater in the Nacimiento formation was essentially a separate aquifer from the deeper groundwater occurring within the relict channel feature.

Therefore, EPTPC has the following recommendations for future Site activities.

1. Groundwater monitoring will continue on a semiannual basis. The groundwater BTEX data do not appear to vary significantly between seasons. **Table 6** shows the proposed sampling schedule. Monitor well MW-32 will be sampled annually until free-product has been mitigated.

2. Water and product levels will be gauged on a quarterly basis to provide data to support the current remedial efforts.

3. The AS system will remain shut down as the potential for BTEX rebound is evaluated from the semiannual monitoring results. Currently, it does not appear that additional remedial benefits will be gained by operating this system.

4. Free-product recovery via oil-absorbing socks will continue in monitor well MW-32.

5. Damaged monitor well MW-19 should be plugged and abandoned in accordance with the applicable NMOCD and Office of the State Engineer requirements. Based on the proximity of MW-26 to MW-19 and the historical similarity in observed groundwater BTEX concentrations, MW-26 is sufficient for monitoring groundwater quality in this area of the site.

7.0 REFERENCES

El Paso Natural Gas Company, 1989. *Groundwater Investigation Report, El Paso Natural Gas Company's Blanco Plant, San Juan County, New Mexico.* January 1989.

K.W. Brown and Associates, Inc, 1990. *Site Investigation of the Blanco Plant, San Juan County, New Mexico.* Prepared for El Paso Natural Gas Company. February 1990.

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MWH, 2010. *2010 Blanco North Flare Pit Annual Report.* Prepared for El Paso Tennessee Pipeline Company. December 2010.

FIGURES

MWH

L:\San Juan River Basin\SJRB General\GIS\Blanco_North_Flare_Pit\Blanco_North_Flare_Pit_Overview_Report_2011.mxd

N

MW-32
FORMER NORTH FLARE PIT
MW-20
KUTZ HYDROCARBON RECOVERY FACILITY
ORIGINAL EPNG EVAPORATION POND
MW-23
MW-31
MW19
SW-1
MW-27
MW-26
MW-24
MW-33
BLANCO NORTH FLARE PIT STUDY AREA (DETAILED ON FIGURE 2)
SCRUBBER
MW-2
ROAD
MW-17
MW-12
MW-18
MW-15
MW-14
MW-13
"D" PLANT AREA
"A" COMPR. BLDG.
"A" COMPRESSOR AREA
"C" COMPRESSOR AREA
FORMER "B" COMPRESSOR AREA (COMPRESSOR BLDG. REMOVED"
BOILER AND GENERATOR BUILDING
"D" PLANT GAS FIN-FAN
FF-9101A COAL SEAM FIN-FAN
CRUDE OIL TANK
SURFACE DRAINAGE
PROPERTY FENCE
GRAVEL ROAD
ABANDONED PONDS
MW-6
FORMER SOUTH FLARE PIT
MW-30
MW-28
MW-29
MW-8
SPCC HOLDING POND
MW-5
MW-10 (Abandoned 2003)
MW-7
CITIZENS DITCH

Legend

- Monitor Well
- Abandoned Well
- Fence
- Property Boundary

SCALE IN FEET
0 400 800

Reference:
Aerial Photograph produced by USDA-FSA Aerial Photography Field Office. (July 2009) State Plane New Mexico West NAD 83 US Feet.

REV. No.	REVISIONS	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	Issued for 2011 Report	3/30/2012	GEE	GEE	JS

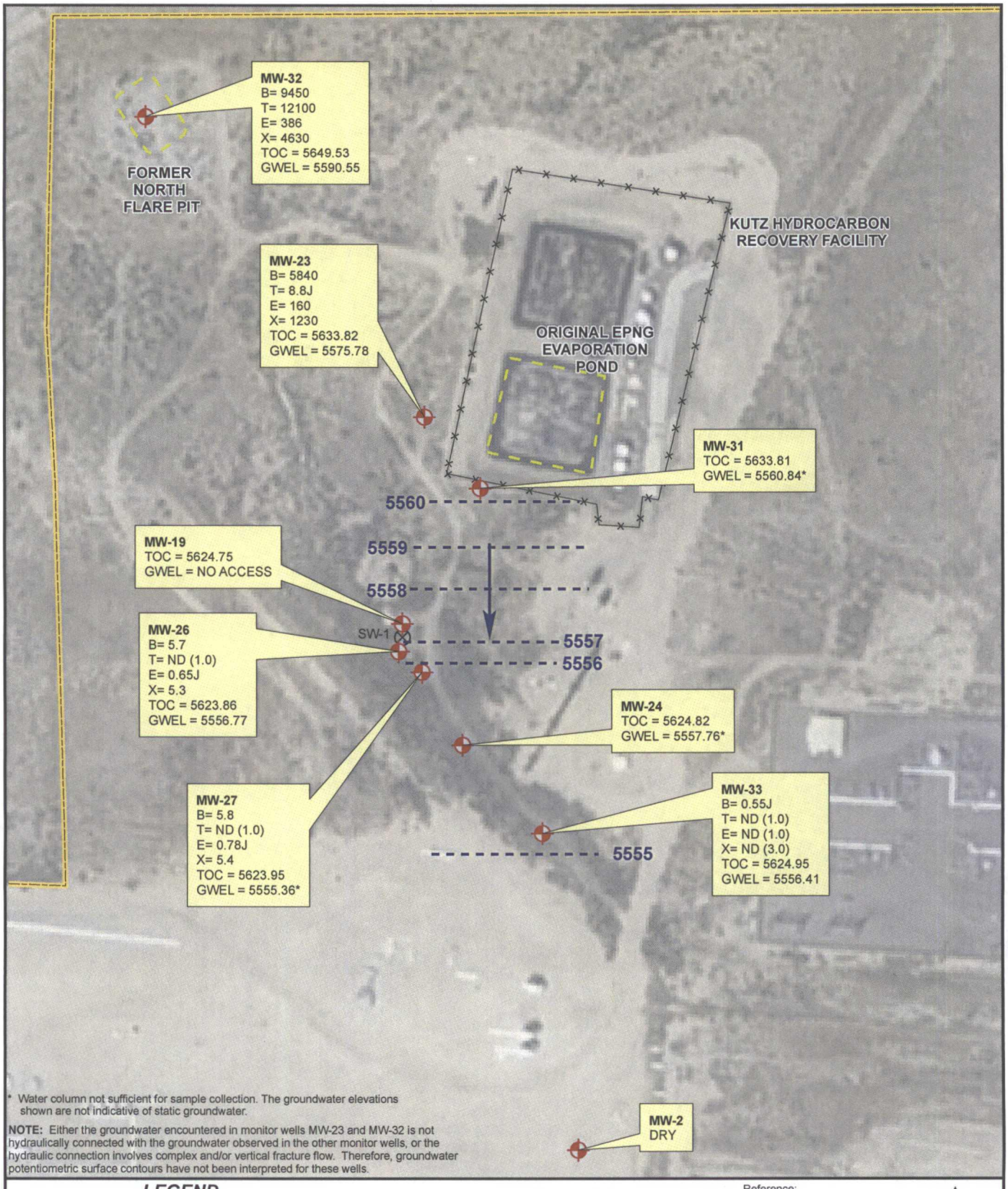
elpaso

2011 NORTH FLARE PIT ANNUAL REPORT

BLANCO PLANT SITE LAYOUT

MWH

FIGURE 1



* Water column not sufficient for sample collection. The groundwater elevations shown are not indicative of static groundwater.

NOTE: Either the groundwater encountered in monitor wells MW-23 and MW-32 is not hydraulically connected with the groundwater observed in the other monitor wells, or the hydraulic connection involves complex and/or vertical fracture flow. Therefore, groundwater potentiometric surface contours have not been interpreted for these wells.

LEGEND

- ⊗ Air Sparge Well
- MW-4 Existing Monitor/ Observation Well
- Property Line
- Groundwater Flow Direction
- —5555— Potentiometric Surface Contour (Inferred Where Dashed)

B	Benzene (ug/L)
T	Toluene (ug/L)
E	Ethylbenzene (ug/L)
X	Total Xylenes (ug/L)
TOC	Top of Casing (ft. AMSL)
GWEL	Groundwater Elevation (ft. AMSL)
ND	Not Detected; Reporting Limit Shown in Parentheses
J	Result Flagged as Estimated

Reference:
Aerial Photograph produced by USDA-FSA Aerial Photography Field Office. (July 2009) State Plane New Mexico West NAD 83 US Feet.

0 75 150
Feet

MWH

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PROJECT: BLANCO NORTH FLARE PIT

FIGURE: 2

TITLE: Groundwater Potentiometric Surface Contour Map and BTEX Concentrations - February 22, 2011

* Water column not sufficient for sample collection. The groundwater elevations shown are not indicative of static groundwater.

NOTE: Either the groundwater encountered in monitor wells MW-23 and MW-32 is not hydraulically connected with the groundwater observed in the other monitor wells, or the hydraulic connection involves complex and/or vertical fracture flow. Therefore, groundwater potentiometric surface contours have not been interpreted for these wells.

LEGEND

- ⊗ Air Sparge Well
- MW-4 Existing Monitor/ Observation Well
- Property Line
- Groundwater Flow Direction
- —5555— Potentiometric Surface Contour (Inferred Where Dashed)

B	Benzene (ug/L)
T	Toluene (ug/L)
E	Ethylbenzene (ug/L)
X	Total Xylenes (ug/L)
TOC	Top of Casing (ft. AMSL)
GWEL	Groundwater Elevation (ft. AMSL)
ND	Not Detected; Reporting Limit Shown in Parentheses
J	Result Flagged as Estimated

Reference:
Aerial Photograph produced by USDA-FSA Aerial Photography Field Office. (July 2009) State Plane New Mexico West NAD 83 US Feet.

N

0 75 150
Feet

MWH

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PROJECT: BLANCO NORTH FLARE PIT

FIGURE: 3

TITLE: Groundwater Potentiometric Surface Contour Map and BTEX Concentrations - August 31, 2011

FIGURE 4
Historic Groundwater Elevations (1988 - 2011)
2011 Blanco North Flare Pit Annual Report

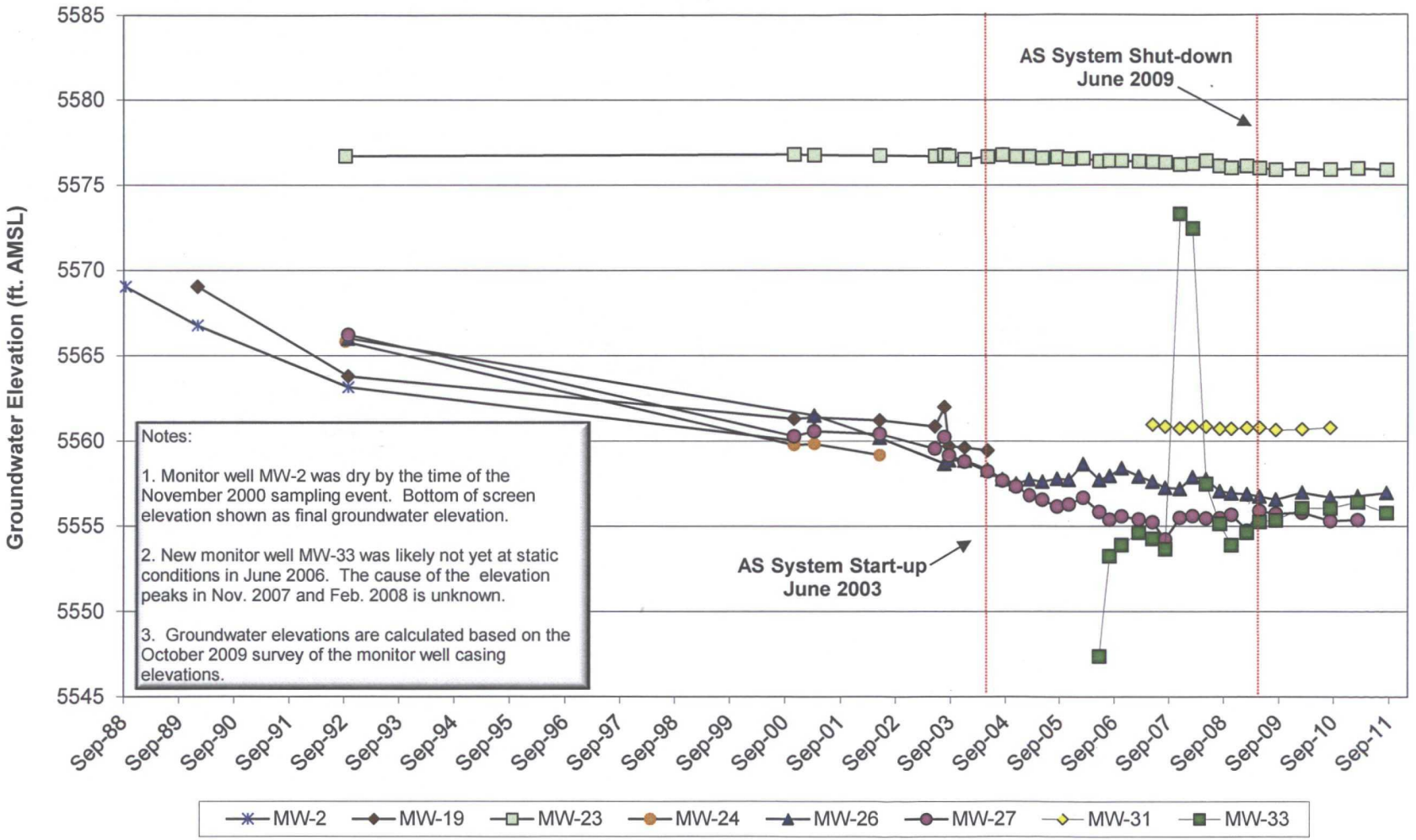
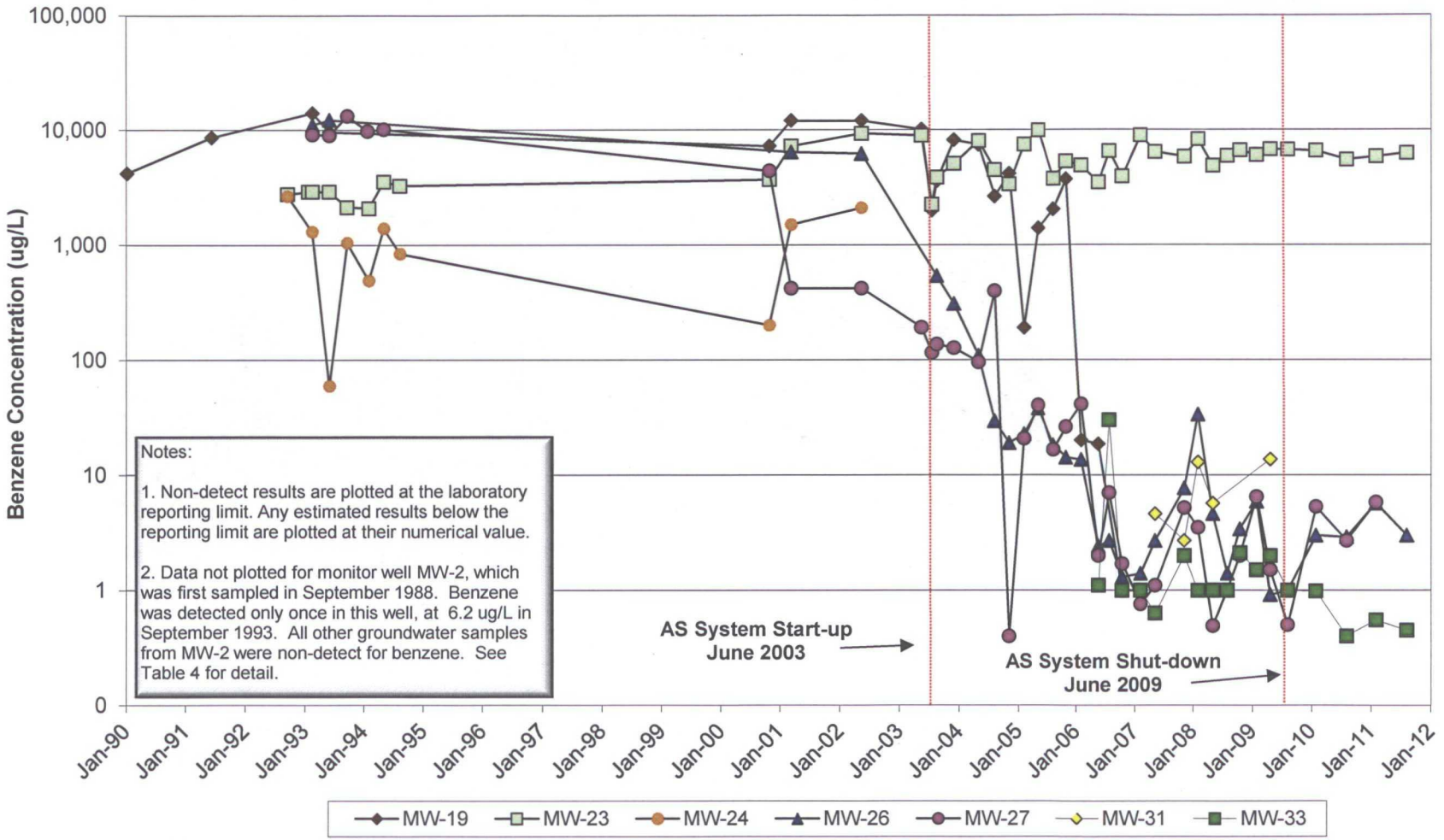


FIGURE 5
Historic Benzene Concentrations in Groundwater (1990 - 2011)
2011 Blanco North Flare Pit Annual Report



TABLES

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TABLE 1
SUMMARY OF MW-32 PRODUCT RECOVERY (2006 - 2011)
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Date	Static Product Thickness Measurement (ft)	Product Volume Removed (gal)	Cumulative LNAPL Volume Removed from MW-32 (gal)
5/31/06	5.62	0.00	0
8/15/06	11.25	0.00	0.0
9/8/06	12.20	0.00	0.0
9/11/06		11.58	11.6
9/18/06		0.98	12.6
10/10/06	11.16	3.93	16.5
10/25/06		1.77	18.3
11/3/06	9.60	0.00	18.3
11/10/06		1.37	19.6
11/30/06		1.77	21.4
12/22/06	3.35	0.98	22.4
1/9/07	3.54	0.00	22.4
1/26/07		0.20	22.6
2/13/07	3.60	0.00	22.6
3/16/07	3.60	0.00	22.6
3/30/07		3.14	25.7
4/16/07		0.79	26.5
5/16/07		0.20	26.7
5/21/07	0.38	0.00	26.7
5/31/07		0.20	26.9
6/15/07		0.10	27.0
6/29/07		0.10	27.1
8/17/07		0.19	27.3
8/31/07	0.16	0.00	27.3
9/14/07		0.22	27.5
9/28/07		0.22	27.7
10/31/07		0.22	28.0
11/13/07	0.11	0.00	28.0
11/30/07		0.22	28.2
12/14/07		0.03	28.2
1/14/08		0.16	28.4
1/31/08		0.16	28.5
2/14/08		0.22	28.7
2/28/08		0.16	28.9
3/14/08		0.16	29.1
3/28/08		0.17	29.2
4/15/08		0.27	29.5
5/15/08	2.12	0.00	29.5
5/30/08		0.09	29.6
6/13/08		0.06	29.7

TABLE 1
SUMMARY OF MW-32 PRODUCT RECOVERY (2006 - 2011)
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Date	Static Product Thickness Measurement (ft)	Product Volume Removed (gal)	Cumulative LNAPL Volume Removed from MW-32 (gal)
6/27/08		0.05	29.7
7/14/08		0.06	29.8
7/31/08		0.12	29.9
8/13/08		0.09	30.0
8/29/08		0.06	30.0
9/15/08		0.06	30.1
9/29/08		0.05	30.1
10/15/08		0.08	30.2
10/30/08		0.08	30.3
11/13/08		0.09	30.4
11/26/08		0.06	30.4
12/15/08		0.08	30.5
12/30/08		0.08	30.6
1/16/09		0.06	30.7
1/30/09		0.05	30.7
2/13/09		0.06	30.8
2/27/09		0.04	30.8
3/12/09		0.06	30.9
3/31/09		0.05	30.9
4/15/09		0.05	31.0
4/30/09		0.03	31.0
5/14/09		0.11	31.1
5/28/09		0.08	31.2
6/16/09		0.09	31.3
8/25/09		0.34	31.6
9/16/09		0.28	31.9
10/19/09		0.30	32.2
2/18/10	0.32	0.03	32.2
3/17/10		0.23	32.5
4/14/10		0.12	32.6
5/25/10		0.14	32.7
6/24/10		0.14	32.9
7/21/10		0.09	33.0
8/25/10		0.14	33.1
9/25/10		0.12	33.2
10/20/10		0.12	33.3
11/1/10		0.08	33.4
12/15/10		0.14	33.6
1/1/11		0.00	33.6
2/22/11		0.00	33.6

TABLE 1
SUMMARY OF MW-32 PRODUCT RECOVERY (2006 - 2011)
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Date	Static Product Thickness Measurement (ft)	Product Volume Removed (gal)	Cumulative LNAPL Volume Removed from MW-32 (gal)
3/15/11		0.08	33.6
4/20/11		0.09	33.7
5/18/11		0.12	33.8
6/16/11		0.09	33.9
7/22/11		0.06	34.0
8/31/11		0.09	34.1
9/21/11		0.14	34.2
10/19/11		0.12	34.3
11/1/11		0.06	34.4
12/19/11		0.12	34.5

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

			Analytical Parameters (µg/l)			
Monitor Well	**Sample Date**	**Water Depth (ft BTOC)**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**
NMWQCC Standard (µg/l)[1,2]:			**10**	**750**	**750**	**620**
	9/28/88	49.60	<0.2	<0.2	<0.2	<0.6
MW-2	1/15/90	51.87	<0.5	<0.5	<0.5	<0.5
	6/18/91	NA	<0.5	<0.5	**0.7**	**0.9**
	10/13/92	55.48	No Sample Collected			
	2/23/93	NA	<0.5	<0.5	<0.5	<0.5
	6/8/93	NA	<2.0	<2.0	<2.0	<2.0
	9/29/93	NA	**6.2**	<2.0	<2.0	<2.0
	2/10/94	NA	<2.0	<2.0	<2.0	<2.0
	5/13/94	NA	<2.0	<2.0	<2.0	<2.0
	8/22/94	NA	<2.0	<2.0	<2.0	<2.0
	11/9/00	Dry	Well Dry - No Sample Collected			
	3/25/01	Dry	Well Dry - No Sample Collected			
	6/2/03	Dry	Well Dry - No Sample Collected			
	8/4/03	Dry	Well Dry - No Sample Collected			
	9/3/03	Dry	Well Dry - No Sample Collected			
	12/16/03	Dry	Well Dry - No Sample Collected			
	5/17/04	Dry	Well Dry - No Sample Collected			
	8/23/04	Dry	Well Dry - No Sample Collected			
	11/22/04	Dry	Well Dry - No Sample Collected			
	2/23/05	Dry	Well Dry - No Sample Collected			
	5/23/05	Dry	Well Dry - No Sample Collected			
	8/30/05	Dry	Well Dry - No Sample Collected			
	11/17/05	Dry	Well Dry - No Sample Collected			
	2/21/06	Dry	Well Dry - No Sample Collected			
	6/8/06	Dry	Well Dry - No Sample Collected			
	8/15/06	Dry	Well Dry - No Sample Collected			
	11/3/06	Dry	Well Dry - No Sample Collected			
	2/26/07	Dry	Well Dry - No Sample Collected			
	5/29/07	Dry	Well Dry - No Sample Collected			
	8/22/07	Dry	Well Dry - No Sample Collected			
	11/28/07	Dry	Well Dry - No Sample Collected			
	2/20/08	Dry	Well Dry - No Sample Collected			
	5/22/08	Dry	Well Dry - No Sample Collected			
	8/21/08	Dry	Well Dry - No Sample Collected			
	1/15/90	55.70	**4,200**	<50	**340**	**3,740**
MW-19	6/19/91	NA	**8,600**	**210**	<25.0	**4,200**
	10/13/92	60.95	Product - No Sample Collected			

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Monitor Well	Sample Date	Water Depth (ft BTOC)	Analytical Parameters (µg/l) Benzene	Toluene	Ethylbenzene	Total Xylenes
NMWQCC Standard (µg/l)[1,2]:			10	750	750	620
	2/25/93	NA	14,000	450	3,900	5,100
MW-19	6/10/93	NA	9,580	159	928	1,087
	11/13/00	63.45	7,200	<25	3,500	88
	3/26/01	63.37	12,000	<50	4,500	110
	5/30/02	63.54	12,000	<50	4,300	140
	6/2/03	63.90	10,100	<10	3,900	<30
	8/4/03	62.75	2,000	<10	304	<30
	9/3/03	65.06	3,580	<1.0	1,020	<3.0
	12/16/03	65.14	8,130	<50	<50	<100
	5/17/04	65.31	7,410	<13	1,160	45
	8/23/04	NM	2,650	<25	303	<50
	11/22/04	NM	4,150	7	<1	<2
	2/23/05	NM	191	<10	<10	<20
	5/23/05	NM	8,520	<20	176	176
	8/30/05	NM	2,040	<20	117	<40
	11/17/05	NM	3,730	<20	340	<40
	2/21/06	NM	20.1	<5	9	4.4
	6/8/06	NM	18.6	<1	<1	2.9
	8/15/06	NM	Well Damaged - No Sample Collected			
	11/3/06	NM	<1.0[3]	<1.0	<1.0	<2.0
	2/26/07	NM	<1.0[3]	<1.0	<1.0	<2.0
	5/29/07	NM	Well Damaged - No Sample Collected			
	8/22/07	NM	Well Damaged - No Sample Collected			
	11/28/07	NM	Well Damaged - No Sample Collected			
	2/20/08	NM	Well Damaged - No Sample Collected			
	5/22/08	NM	Well Damaged - No Sample Collected			
	8/21/08	NM	Well Damaged - No Sample Collected			
	11/6/08	NM	Well Damaged - No Sample Collected			
	2/17/09	NM	Well Damaged - No Sample Collected			
	5/11/09	NM	Well Damaged - No Sample Collected			
	8/26/09	NM	Well Damaged - No Sample Collected			
	9/25/92	48.83	<1	<1	<1	<1
MW-20	2/24/93	NA	<0.5	<0.5	<0.5	<0.5
	6/10/93	NA	<2.0	<2.0	<2.0	<2.0
	9/29/93	NA	<2.0	<2.0	<2.0	<2.0
	1/27/94	NA	<2.0	<2.0	<2.0	<2.0
	5/13/94	NA	<2.0	<2.0	<2.0	<2.0

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

			Analytical Parameters (µg/l)			
Monitor Well	**Sample Date**	**Water Depth (ft BTOC)**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**
NMWQCC Standard (µg/l)[1,2]:			**10**	**750**	**750**	**620**
	8/22/94	NA	<2.0	<2.0	<2.0	<2.0
MW-20	11/13/00	NA	Well Damaged - No Sample Collected			
	6/2/03	NA	Well Abandoned in 2002			
	9/25/92	57.11	2,770	221	7,690	6,090
MW-23	2/1/93	NA	2,900	3,500	190	4,100
	2/25/93	NA	2,900	190	3,500	4,100
	6/8/93	NA	1,680	30	1,850	2,906
	9/29/93	NA	2,133	216	1,807	3,823
	2/10/94	NA	2,090	151	1,150	2,660
	5/13/94	NA	3,530	255	852	2,150
	8/22/94	NA	3,270	212	353	1,176
	11/13/00	57.02	3,700	<25	840	1,400
	3/26/01	57.07	7,200	<25	520	1,300
	5/30/02	57.08	9,300	<50	360	1,500
	6/2/03	57.12	8,920	<10	337	1,450
	8/4/03	57.06	2,250	<10	100	337
	9/3/03	57.11	3,860	8	208	768
	12/16/03	57.31	5,080	<50	<50	219
	5/17/04	57.14	8,020	<13	208	1,490
	8/23/04	57.04	4,480	<25	160	966
	11/22/04	57.13	3,360	<1	<1	<2
	2/23/05	57.13	7,450	<1	321	1,380
	5/23/05	57.22	9,900	37	270	1,650
	8/30/05	57.18	3,760	<5	53	199
	11/17/05	57.29	5,280	2.6	203	863
	2/21/06	57.25	4,900	4.9	57	710
	6/8/06	57.44	3,470	<1	<1	373
	8/15/06	57.40	6,490	26.6	165	1,270
	11/3/06	57.41	3,920	26.3	103	735
	2/26/07	57.44	8,910	30.7	276	1,600
	5/29/07	57.47	6,410	<11	276	1,240
	8/22/07	57.49	5,110	14.5	172	855
	11/28/07	57.62	5,820	<50	147	1,080
	2/20/08	57.57	8290 B	9.3	271	1870 B
	5/22/08	57.40	4,860	<100	140	891
	8/21/08	57.70	5,920	<100	146	1,250
	11/6/08	57.81	6590	4.2	186	1400

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

			Analytical Parameters (µg/l)			
Monitor Well	**Sample Date**	**Water Depth (ft BTOC)**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**
NMWQCC Standard (µg/l)[1,2]:			**10**	**750**	**750**	**620**
	2/17/09	57.69	**6010**	<50	**219**	**1520**
MW-23	5/11/09	57.83	**6740**	**5.4**	**162**	**1530**
	8/26/09	57.93	**6710**	**35.8J**	**278**	**1720**
	2/18/10	57.89	**6550**	<100	**227**	**1500**
	8/25/10	58.11	**5500**	<25	**152**	**1220**
	2/23/11	58.04	**5840**	**8.8**	**160**	**1230**
	8/31/11	58.12	**6270**	**3.8**	**174**	**1380**
	9/25/92	58.99	**2,650**	**95**	<50	**1,340**
MW-24	2/23/93	NA	**1,300**	**71**	<12.5	**600**
	6/10/93	NA	**59**	**15**	**7**	**95**
	9/29/93	NA	**1,040**	**63**	**8**	**918**
	2/10/94	NA	**490**	**44**	<2.0	**395**
	5/13/94	NA	**1,390**	**69**	<2.0	**898**
	8/22/94	NA	**836**	**60**	<2.5	**154**
	11/13/00	65.06	**200**	<1	**5**	**22**
	3/26/01	65.00	**1,500**	<5.0	**18**	**35**
	5/30/02	65.65	**2,100**	**13**	**29**	<25
	6/2/03	66.38	Well Bailed Dry - No Sample Collected			
	8/4/03	66.91	Well Bailed Dry - No Sample Collected			
	9/3/03	Dry	Well Dry - No Sample Collected			
	12/16/03	67.17	Well Bailed Dry - No Sample Collected			
	5/17/04	Dry	Well Dry - No Sample Collected			
	8/23/04	67.11	Well Bailed Dry - No Sample Collected			
	11/22/04	66.37	Well Bailed Dry - No Sample Collected			
	2/23/05	67.11	Well Bailed Dry - No Sample Collected			
	8/30/05	67.11	Not Enough Water to Sample - TD 67.19			
	11/17/05	67.12	Not Enough Water to Sample - TD 67.19			
	2/21/06	67.11	Not Enough Water to Sample - TD 67.19			
	6/8/06	Dry	Not Enough Water to Sample - TD 67.19			
	8/15/06	67.12	Not Enough Water to Sample - TD 67.19			
	11/3/06	67.13	Not Enough Water to Sample - TD 67.19			
	2/26/07	67.16	Not Enough Water to Sample - TD 67.19			
	5/29/07	67.13	Not Enough Water to Sample - TD 67.19			
	8/22/07	67.14	Not Enough Water to Sample - TD 67.19			
	11/28/07	67.13	Not Enough Water to Sample - TD 67.19			
	2/20/08	67.13	Not Enough Water to Sample - TD 67.19			
	5/22/08	67.14	Not Enough Water to Sample - TD 67.19			

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Monitor Well	Sample Date	Water Depth (ft BTOC)	Analytical Parameters (µg/l) Benzene	Toluene	Ethylbenzene	Total Xylenes
NMWQCC Standard (µg/l)[1,2]			10	750	750	620
	8/21/08	67.12	Not Enough Water to Sample - TD 67.19			
MW-24	11/6/08	67.12	Not Enough Water to Sample - TD 67.19			
	2/17/09	67.12	Not Enough Water to Sample - TD 67.19			
	5/11/09	67.12	Not Enough Water to Sample - TD 67.19			
	8/26/09	67.12	Not Enough Water to Sample - TD 67.19			
	2/18/10	67.09	Not Enough Water to Sample - TD 67.19			
	8/25/10	67.08	Not Enough Water to Sample - TD 67.19			
	10/13/92	57.84	Product - No Sample Collected. DTW shown is corrected.			
MW-26	2/25/93	NA	**11,000**	**860**	**9,900**	**10,000**
	6/10/93	NA	**12,180**	**470**	**7,504**	**4,959**
	3/26/01	62.36	**6,400**	**100**	**280**	**1,900**
	5/30/02	63.68	**6,200**	**50**	**270**	**1,300**
	6/2/03	NA	Product Recovery Pump in Well - No Sample Collected			
	8/4/03	65.19	Well Bailed Dry - No Sample Collected			
	9/4/03	65.00	**538**	**9.6**	**139**	**466**
	12/17/03	65.02	**307**	<0.5	**158**	**685**
	5/17/04	65.54	**109**	**14.3**	**87.1**	**280**
	8/23/04	66.11	**29.5**	<5	**40**	**93.6**
	11/22/04	66.37	**19.0**	<1	**3.5**	**56.8**
	2/23/05	66.12	**22.7**	<10	<10	**11**
	5/23/05	66.25	**38.0**	**6.3**	**62.3**	**173**
	8/30/05	66.08	**18.2**	<5	**3.2**	**30.4**
	11/17/05	66.14	**14.2**	<5	**17**	**34.8**
	2/21/06	65.21	**13.6**	<2	<2	**2.9**
	6/8/06	66.15	**2.4**	<1	**1.8**	**3.6**
	8/15/06	65.92	**2.7**	**21**	**11.1**	**41**
	11/3/06	65.46	**1.3**	<1.0	<1.0	<2.0
	2/26/07	65.94	**1.4**	<1.0	<1.0	<2.0
	5/29/07	66.25	**2.7**	<1.0	<1.0	<2.0
	8/22/07	66.61	<1.0	<1.0	<1.0	<2.0
	11/28/07	66.67	**7.7**	**1.8 J**	**0.89 J**	**4.9 J**
	2/20/08	65.97	**33.7 B**	**0.30 J**	**2.60**	**16.2**
	5/22/08	66.10	**4.6**	**0.45 J**	**0.58 J**	**0.62 J**
	8/21/08	66.81	**1.4**	<1.0	<1.0	<3.0
	11/6/08	66.93	**3.4**	<2.0	<2.0	**2.8J**
	2/17/09	66.98	**5.9**	**0.44J**	**0.86J**	**7.0**
	5/11/09	67.12	**0.91J**	**0.78J**	<2.0	**2.9J**

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

			Analytical Parameters (µg/l)			
Monitor Well	**Sample Date**	**Water Depth (ft BTOC)**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**
NMWQCC Standard (µg/l)[1,2]:			**10**	**750**	**750**	**620**
	8/26/09	67.30	**1.0**	<1.0	<1.0	**1.1J**
MW-26	2/18/10	66.89	**3.0**	**0.39J**	**0.33J**	**2.6**
	8/25/10	67.17	**2.9**	**<1.0**	**<1.0**	**<2.0**
	2/22/11	67.09	**5.7**	<1.0	**0.65**	**5.3**
	8/31/11	67.05	**3.0**	<1.0	<1.0	**1.8**
	10/13/92	57.72	Product - No Sample Collected. DTW shown is corrected.			
MW-27	2/26/93	NA	**9,100**	**470**	**5,700**	**4,900**
	6/10/93	NA	**8,970**	**376**	**137**	**5,406**
	9/30/93	NA	**13,200**	**402**	**420**	**3,100**
	2/2/94	NA	**9,740**	**212**	**209**	**1,750**
	5/14/94	NA	**10,100**	**358**	**180**	**4,500**
	11/13/00	63.67	**4,400**	**4,700**	**12,000**	**60,000**
	3/26/01	63.38	**420**	**27**	**260**	**1,600**
	5/30/02	63.54	**420**	**13**	**170**	**1,100**
	6/2/03	64.41	**192**	<25	**328**	**1,480**
	8/4/03	63.72	**116**	<10	**145**	**697**
	9/3/03	64.80	**137**	**17**	**274**	**1,240**
	12/16/03	65.16	**127**	**17**	**250**	**1,060**
	5/17/04	65.74	**95.9**	**28**	**317**	**1,600**
	8/23/04	66.27	**398**	<25	<25	**4,830**
	11/22/04	66.63	<1	<1	**330**	**1,520**
	2/23/05	67.15	**20.7**	**28**	**419**	**2,210**
	5/23/05	67.41	<1	<1	<1	<2
	8/30/05	67.80	**16.6**	**14**	**383**	**1,860**
	11/17/05	67.68	**26.3**	**4**	**175**	**1,070**
	2/21/06	67.28	**41.3**	<5	<5	**264**
	6/8/06	68.12	**2.0**	<1	**3.2**	**156**
	8/15/06	68.57	**7.0**	<5	<5	<2
	11/3/06	68.38	**1.7**	**2.5**	**2.8**	**13**
	2/26/07	68.56	<1.0	<1.0	<1.0	<2.0
	5/29/07	68.73	**1.1**	<1.0	<1.0	<2.0
	8/22/07	69.73	<1.0	<1.0	<1.0	<2.0
	11/28/07	68.47	**5.20**	**12.3 B**	**0.61 J**	**9.6**
	2/20/08	68.36	3.50 UB	**0.45**	**0.70 J**	**4.70 B**
	5/22/08	68.50	**0.49 J**	<1	<1.0	<2.0
	8/21/08	68.48	<1.0	<1.0	<1.0	<2.0
	11/6/08	68.28	<2.0	<2.0	<2.0	<6

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Monitor Well	Sample Date	Water Depth (ft BTOC)	Analytical Parameters (µg/l) Benzene	Toluene	Ethylbenzene	Total Xylenes
NMWQCC Standard (µg/l)[1,2]:			10	750	750	620
	2/17/09	69.21	**6.5**	**0.66J**	**1.3**	**8.7**
MW-27	5/11/09	68.06	**1.5J**	**0.75J**	<2.0	**1.6J**
	8/26/09	68.23	**0.50J**	<1.0	<1.0	**1.5J**
	2/18/10	68.16	**5.3**	**0.5J**	**7.0**	**5.3**
	8/25/10	68.65	**2.7**	**0.3J**	**0.46J**	**1.4J**
	2/22/11	68.59	**5.8**	**<1.0**	**0.78**	**5.4**
	5/29/07	72.85	**4.6**	<1.0	<1.0	<2.0
MW-31	8/22/07	72.97	**4.8**	<1.0	<1.0	<2.0
	11/28/07	73.07	**2.7**	0.68 UB	**0.61 J**	**3.5 J**
	2/20/08	72.97	**12.9 B**	**0.29 J**	**1.7**	**11.6 B**
	5/22/08	72.97	**5.7**	<1.0	**0.70 J**	**5.20**
	8/21/08	73.09	Not Enough Water to Sample - TD 73.38			
	11/6/08	73.09	Not Enough Water to Sample - TD 73.38			
	2/17/09	73.05	Not Enough Water to Sample - TD 73.38			
	5/11/09	73.03	**13.7**	**5.1**	**3.6**	**22.5**
	8/26/09	73.17	Not Enough Water to Sample - TD 73.38			
	2/18/10	73.13	Not Enough Water to Sample - TD 73.27			
	8/25/10	73.03	Not Enough Water to Sample - TD 73.27			
	8/26/09	59.09	**9050**	**16300**	**480**	**6390**
MW-32	2/18/10	58.93	**11300**	**16200**	**397**	**4960**
	2/22/11	58.98	**9450**	**12100**	**386**	**4630**
	6/8/06	77.58	**1.1**	**4.2**	<1	**4.5**
MW-33	8/15/06	71.71	**30.1**	**37.7**	<50	**24.6**
	11/3/06	71.07	<1.0	**1.3**	<1.0	<2.0
	2/26/07	70.33	<1.0	<1.0	<1.0	<2.0
	5/29/07	70.71	<1.0	<1.0	<1.0	<2.0
	8/22/07	71.29	<1.0	<1.0	<1.0	<2.0
	11/28/07	51.66	<2.0	<2.0	<2.0	<6.0
	2/20/08	52.51	0.99 UB	1.0 UB	<1.0	1.0 UB
	5/22/08	67.47	<1.0	<1.0	<1.0	<2.0
	8/21/08	69.81	<1.0	<1.0	<1.0	<3.0
	11/6/08	71.07	**2.1**	<2.0	<2.0	**2J**
	2/17/09	70.33	**1.5**	**0.30J**	<1.0	**2.2**
	5/11/09	69.70	<2.0	<2.0	<2.0	<6.0
	8/26/09	69.60	<1.0	<1.0	<1.0	<2.0
	2/18/10	68.90	**0.98J**	<1.0	<1.0	**0.99J**
	8/25/10	68.90	**0.4J**	<1.0	<1.0	**<2.0**

TABLE 2
HISTORICAL SITE GROUNDWATER ANALYTICAL DATA
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

			Analytical Parameters (µg/l)			
Monitor Well	**Sample Date**	**Water Depth (ft BTOC)**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**
NMWQCC Standard (µg/l)[1,2]:			**10**	**750**	**750**	**620**
MW-33	2/22/11	68.54	**.55 J**	<1.0	<1.0	<1.0
	8/31/11	69.18	**.45 J**	<1.0	<1.0	<1.0

B = Analyte detected in an associated QA/QC blank; sample result unaffected.
BTOC = Below Top of Casing.
Dry = Well was dry.
J = Estimated result beneath the laboratory reporting limit (RL).
NA = Not Applicable or Not Available
NM = Water level was not measured.
UB = Analyte detected in an associated QA/QC blank; sample result considered non-detect.
"<" = Analyte not detected at or above the RL. Value shown is the RL.

Notes:

1. Shaded data exceed their New Mexico Water Quality Control Commissions (NMWQCC) standards.
2. All detected concentrations are shown in bold type.
3. Monitor well MW-19 formed a restriction in the casing in 2004 which worsened over time. For the final 2 quarters of sampling, a small diameter pipe was still insertable, which allowed for sample collection.

TABLE 3
GROUNDWATER MONITORING SCHEDULE
BLANCO NORTH FLARE PIT - SAN JUAN COUNTY, NEW MEXICO

Monitoring Well	Monitoring Schedule	Analyses
MW-23	Semiannual	Field Parameters, BTEX
MW-24	Semiannual	Field Parameters, BTEX
MW-26	Semiannual	Field Parameters, BTEX
MW-27	Semiannual	Field Parameters, BTEX
MW-31	Semiannual	Field Parameters, BTEX
MW-32	Annual	Field Parameters, BTEX
MW-33	Semiannual	Field Parameters, BTEX

Notes:

1. Field Parameters include temperature, pH, and specific conductance. BTEX: Benzene, Toluene, Ethylbenzene and Total Xylenes.
2. Monitor wells MW-24 and MW-31 will be sampled if possible. The water levels in these wells has recently been near or below the bottom of the screen.
3. MW-32 is sampled annually and will be sampled semiannually once free-product subsides.

APPENDIX A

MWH

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 2/22/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	7:35 AM		dry			dry at 27.15'
MW-23			58.04			Sample BTEX
MW-24			67.06			too little volume to sample; 0.06' in well.
MW-26			67.09			Sample BTEX
MW-27			68.59			Sample BTEX
MW-31			72.97			too little volume to sample; 0.48' in well.
MW-32			58.98			Sample BTEX; no parameters measured due to product observed in well; droplets of light yellow product on top of water
MW-33			68.54			Sample BTEX

Comments
Meter house at MW-32 was sanitized and sealed by Four Corners Hanta Clean.

Signature: *Ashley L. Ager*

Date: 2/25/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096

WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-23
Client: MWH | Date: 2/22/2011 | Time: 7:42
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 58.04 ft | Depth to Product: ft
Well Diameter: 4" | Total Depth: 66.85 ft | Product Thickness: ft
Water Column Height: 8.81 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
8.81 x .65	5.7 x 3		17.2 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
7:45	7.03	31.00	60.6				1	light yellow, HC odor
	7.03	31.30	61.5				2	light yellow, HC odor
	7.03	31.30	61.2				3	light tan, HC odor
	7.05	31.80	60.1				5	light gray, HC odor
	7.08	31.60	60.8				6.25	dark gray, bailing down
8:23	7.22	32.00	59.5				6.8	dark gray, bailed dry
Final: 8:32	7.25	31.8	59.6				7.2	dark gray, dry, HC odor

COMMENTS: Sample is unpreserved due to reaction of groundwater with HCl preservative

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-23 | Sample Time: 8:23

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 220211TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096

WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-26
Client: MWH | Date: 2/22/2011 | Time: 8:56
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 67.09 ft | Depth to Product: ft
Well Diameter: 4" | Total Depth: 67.49 ft | Product Thickness: ft
Water Column Height: 0.4 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
0.4 x .65	0.28 x 3		0.78 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
9:02	6.94	1.03	57.2				0.2	brown, silty, dry
Final:								

COMMENTS: Only enough water to collect one set of water parameters

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-26 | Sample Time: 9:13

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 220211TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

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Durango, Colorado 81301
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WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-27
Client: MWH | Date: 2/22/2011 | Time: 9:21
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 68.59 ft | Depth to Product: ft
Well Diameter: 4" | Total Depth: 69.12 ft | Product Thickness: ft
Water Column Height: 0.53 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
0.53 x .65	0.08 x 3		0.25 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
9:25	7.31	9.19	55.4				0.2	light tan, dry
Final:								

COMMENTS: Only enough water to collect one set of water parameters

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-27 | Sample Time: 9:42

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 220211TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096

WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-33
Client: MWH | Date: 2/22/2011 | Time: 10:52
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 68.54 ft | Depth to Product: ft
Well Diameter: 2" | Total Depth: 83.82 ft | Product Thickness: ft
Water Column Height: 15.28 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
15.28 x .16	2.44 x 3		7.33 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
10:02	7.69	12.26	59.0				0.25	light gray, silty
	7.80	12.20	61.0				0.5	light gray, silty
	7.81	12.14	60.6				0.75	light gray, silty
	7.83	12.45	60.1				1	light gray, silty
	7.81	12.26	59.2				1.3	light gray, silty, obstruction in well, unable to get bailer to water.
Final: 10:20	7.79	12.5	60.1				1.5	light gray, silty, obstruction in well, unable to get bailer to water

COMMENTS: Appears to be obstruction in well that bailer cannot get past.

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-33 | Sample Time: 10:18

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 220211TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 3/15/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	11:50 AM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32		-	58.52	-	10 oz	Reinstalled PR sock
MW-33						

Comments

Signature: Ashley L. Ager

Date: 3/17/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 4/20/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	9:02 AM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32		-	59.08	-	12 oz	Replaced PR sock
MW-33						

Comments
Removed all equipment from MW-32 meter house and stored in locked compressor building on site. Disenfected meter house and removed mice. Poured concrete floor in meter house to prevent future tunneling, and reinforced door seal.

Signature: *Ashley L. Ager*

Date: 4/21/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 5/17/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	7:56 AM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32		-	57.98	-	15 oz	Replaced PR sock
MW-33						

Comments

Signature: *Ashley L. Ager*

Date: 5/18/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 6/16/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	8:20 AM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32		-	58.92	-	12 oz	Replaced PR sock
MW-33						

Comments

Signature: *Ashley L. Ager*

Date: 6/16/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 7/19/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	1:31 PM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32		-	58.93	-	7.2 oz	Replaced PR sock
MW-33						

Comments

Signature: Ashley L. Ager

Date: 7/22/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 8/19/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	1:08 PM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32			58.92		12 oz	Replaced PR sock
MW-33						

Comments

Signature: *Ashley L. Ager*

Date: 8/31/2011

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LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 8/31/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	7:57 AM		-			Dry at 27.13
MW-23			58.12			sample BTEX
MW-24			67.05			too little water to sample
MW-26			67.13			Sample BTEX
MW-27			68.98			too little water to sample
MW-31			73.05			too little water to sample
MW-32			58.9			PR Sock in well, no sample
MW-33			69.18			Sample BTEX

Comments

Signature: *Ashley L. Ager* Date: 9/1/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096

WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-23
Client: MWH | Date: 8/31/2011 | Time: 8:03
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 58.12 ft | Depth to Product: ft
Well Diameter: 4" | Total Depth: 66.84 ft | Product Thickness: ft
Water Column Height: 8.72 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
8.72 x .65	5.67 x 3		17 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
8:13	6.72	31.20	64.6				1	yellow tint, HC odor
	6.77	33.00	64.6				2	yellow tint, HC odor
	6.78	31.80	64.6				3	light tan, HC odor
	6.78	32.90	64.2				5	light tan, HC odor, bailing down
8:42	6.90	33.30	64.8				7.4	dark gray, silty, bailed dry
Final: 8:50	6.91	33.2	64.8				7.5	dark gray, silty, bailed dry

COMMENTS: Sample is unpreserved due to reaction of groundwater with HCl preservative

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-23 | Sample Time: 8:43

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 310811TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096

WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-26
Client: MWH | Date: 8/31/2011 | Time: 9:14
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 67.13 ft | Depth to Product: ft
Well Diameter: 4" | Total Depth: 67.45 ft | Product Thickness: ft
Water Column Height: 0.32 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
0.32 x .65	0.2 x 3		0.6 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
9:17	6.24	13.55	66.2				0.5	tan, silty, dry
Final:								

COMMENTS: Sample is unpreserved due to reaction of groundwater with HCl preservative

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-26 | Sample Time: 9:25

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 310811TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Avenue, Suite 3
Durango, Colorado 81301
T 970.385.1096

WELL DEVELOPMENT AND SAMPLING LOG

Project Name: San Juan Basin | Location: Blanco | Well No: MW-33
Client: MWH | Date: 8/31/2011 | Time: 9:55
Project Manager: Ashley Ager | Sampler's Name: Troy Urban

Measuring Point: TOC | Depth to Water: 69.18 ft | Depth to Product: ft
Well Diameter: 4" | Total Depth: 82.62 ft | Product Thickness: ft
Water Column Height: 13.44 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☑ Peristaltic Pump ☐ Other
☑ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☑ 3 to 5 Casing Volumes of Water Removal ☑ Stabilization of Indicator Parameters ☑ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
13.44 x .16	2.15 x 3		6.45 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
9:59	7.49	12.77	65.5				0.25	clear, roots
	7.62	12.72	64.2				0.75	light gray
	7.65	12.76	63.9				1	light gray
	7.58	12.40	65.3				1.8	light gray, silty, obstructed
Final: 10:25	7.6	12.42	65.5				2	

COMMENTS: Well is obstructed. Can bail no more water out.

Instrumentation: ☑ pH Meter ☐ DO Monitor ☑ Conductivity Meter ☑ Temperature Meter ☐ Other

Water Disposal: Rio Vista

Sample ID: MW-33 | Sample Time: 10:23

Analysis Requested: ☑ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other

Trip Blank: 310811TB01 | Duplicate Sample:

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 9/21/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	8:21 AM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32			58.9		18 oz	Replaced PR sock
MW-33						

Comments

Signature: *Ashley L. Ager*

Date: 9/23/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 10/19/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	7:34 AM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32			58.85		15 oz	Replaced PR sock
MW-33						

Comments

Signature: *Ashley L. Ager*

Date: 10/24/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 11/1/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	12:09 PM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32			58.77		7.5 oz	Replaced PR sock
MW-33						

Comments

Signature: Ashley L. Ager

Date: 11/2/2011

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
2243 Main Ave, Ste 3
Durango, Colorado 81301
T 970.385.1096

WATER LEVEL DATA

Project Name: San Juan Basin Groundwater
Project Manager: Ashley Ager
Client: MWH
Site Name: Blanco North Flare Pit

Date: 12/19/2011

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-19	12:53 PM					
MW-23						
MW-24						
MW-26						
MW-27						
MW-31						
MW-32			59.00		15 oz	Replaced PR sock
MW-33						

Comments

Signature: Ashley L. Ager

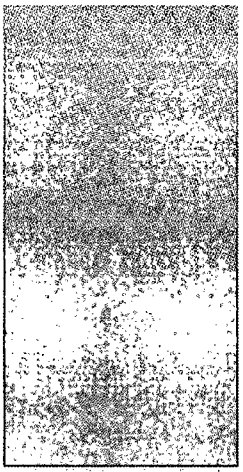
Date: 12/20/2011

APPENDIX B

MWH

Gulf Coast ACCUTEST LABORATORIES

03/09/11



Technical Report for

MWH Americas, Inc.

EPTPC San Juan Basin Blanco North Flare Pit

Accutest Job Number: T69730

Sampling Date: 02/22/11

Report to:

MWH Americas
1801 California St. Suite 2900
Denver, CO 80202
jed.smith@mwhglobal.com

ATTN: Jed Smith

Total number of pages in report: **22**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-10-3) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103)

Test results relate only to samples analyzed.

Sections: 1 2 3 4 5

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Sample Summary

MWH Americas, Inc.

Job No: T69730

EPTPC San Juan Basin Blanco North Flare Pit

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T69730-1	02/22/11	11:00 TU	02/23/11	AQ	Ground Water	BLANCO NFP MW-32
T69730-2	02/22/11	08:23 TU	02/23/11	AQ	Ground Water	BLANCO NFP MW-23
T69730-3	02/22/11	09:13 TU	02/23/11	AQ	Ground Water	BLANCO NFP MW-26
T69730-4	02/22/11	09:42 TU	02/23/11	AQ	Ground Water	BLANCO NFP MW-27
T69730-5	02/22/11	10:18 TU	02/23/11	AQ	Ground Water	BLANCO NFP MW-33
T69730-6	02/22/11	06:45 TU	02/23/11	AQ	Ground Water	220211 TB01

SAMPLE DELIVERY GROUP CASE NARRATIVE

Client:	MWH Americas, Inc.	**Job No**	T69730
Site:	EPTPC San Juan Basin Blanco North Flare Pit	**Report Date**	3/8/2011 8:17:30 AM

6 Sample(s), 0 Trip Blank(s) and 0 Field Blank(s) were collected on 02/22/2011 and were received at Accutest on 02/23/2011 properly preserved, at 2.4 Deg. C and intact. These Samples received an Accutest job number of T69730. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

Volatiles by GC By Method SW846 8021B

Matrix AQ **Batch ID:** GKK1804

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T69809-1MS, T69809-1MSD were used as the QC samples indicated.
- Sample(s) T69730-2 have surrogates outside control limits. Probable cause due to matrix interference.

Matrix AQ **Batch ID:** GKK1805

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T69931-3MS, T69931-3MSD were used as the QC samples indicated.
- Sample(s) T69730-2 have surrogates outside control limits. Probable cause due to matrix interference.
- T69730-2 for aaa-Trifluorotoluene: Outside control limits due to matrix interference. Confirmed by reanalysis.
- T69730-2 for Toluene: More than 40% RPD for detected concentrations between two GC columns.

Accutest Laboratories Gulf Coast (ALGC) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALGC and as stated on the COC. ALGC certifies that the data meets the Data QualityObjectives for precision, accuracy and completeness as specified in the ALGC Quality Manual except as noted above. This report is to be used in its entirety. ALGC is not responsible for any assumptions of data quality if partial data packages are used

Gulf Coast
ACCUTEST
LABORATORIES

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	BLANCO NFP MW-32		
Lab Sample ID:	T69730-1	**Date Sampled:**	02/22/11
Matrix:	AQ - Ground Water	**Date Received:**	02/23/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	EPTPC San Juan Basin Blanco North Flare Pit		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK037742.D	100	02/28/11	LB	n/a	n/a	GKK1804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	9450	100	36	ug/l	
108-88-3	Toluene	12100	100	28	ug/l	
100-41-4	Ethylbenzene	386	100	25	ug/l	
1330-20-7	Xylenes (total)	4630	300	93	ug/l	
95-47-6	o-Xylene	921	100	36	ug/l	
	m,p-Xylene	3710	200	57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	90%		58-125%
98-08-8	aaa-Trifluorotoluene	134%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	BLANCO NFP MW-23		
Lab Sample ID:	T69730-2	**Date Sampled:**	02/22/11
Matrix:	AQ - Ground Water	**Date Received:**	02/23/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	EPTPC San Juan Basin Blanco North Flare Pit		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK037778.D	10	03/01/11	LB	n/a	n/a	GKK1805
Run #2	KK037764.D	50	03/01/11	LB	n/a	n/a	GKK1804

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5840 [a]	50	18	ug/l	
108-88-3	Toluene [b]	8.8	10	2.8	ug/l	J
100-41-4	Ethylbenzene	160	10	2.5	ug/l	
1330-20-7	Xylenes (total)	1230	30	9.3	ug/l	
95-47-6	o-Xylene	361	10	3.6	ug/l	
	m,p-Xylene	1190	20	5.7	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	117%	100%	58-125%
98-08-8	aaa-Trifluorotoluene	166% [c]	121%	73-139%

(a) Result is from Run# 2
(b) More than 40% RPD for detected concentrations between two GC columns.
(c) Outside control limits due to matrix interference. Confirmed by reanalysis.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	BLANCO NFP MW-26		
Lab Sample ID:	T69730-3	**Date Sampled:**	02/22/11
Matrix:	AQ - Ground Water	**Date Received:**	02/23/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	EPTPC San Juan Basin Blanco North Flare Pit		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK037756.D	1	02/28/11	LB	n/a	n/a	GKK1804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.7	1.0	0.36	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
100-41-4	Ethylbenzene	0.65	1.0	0.25	ug/l	J
1330-20-7	Xylenes (total)	5.3	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	5.3	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	106%		58-125%
98-08-8	aaa-Trifluorotoluene	110%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	BLANCO NFP MW-27		
Lab Sample ID:	T69730-4	**Date Sampled:**	02/22/11
Matrix:	AQ - Ground Water	**Date Received:**	02/23/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	EPTPC San Juan Basin Blanco North Flare Pit		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK037757.D	1	02/28/11	LB	n/a	n/a	GKK1804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.8	1.0	0.36	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
100-41-4	Ethylbenzene	0.78	1.0	0.25	ug/l	J
1330-20-7	Xylenes (total)	5.4	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	5.1	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	103%		58-125%
98-08-8	aaa-Trifluorotoluene	106%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	BLANCO NFP MW-33		
Lab Sample ID:	T69730-5	**Date Sampled:**	02/22/11
Matrix:	AQ - Ground Water	**Date Received:**	02/23/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	EPTPC San Juan Basin Blanco North Flare Pit		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK037758.D	1	02/28/11	LB	n/a	n/a	GKK1804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.55	1.0	0.36	ug/l	J
108-88-3	Toluene	ND	1.0	0.28	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	106%		58-125%
98-08-8	aaa-Trifluorotoluene	109%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.6

Client Sample ID:	220211 TB01		
Lab Sample ID:	T69730-6	**Date Sampled:**	02/22/11
Matrix:	AQ - Ground Water	**Date Received:**	02/23/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	EPTPC San Juan Basin Blanco North Flare Pit		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK037755.D	1	02/28/11	LB	n/a	n/a	GKK1804
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	104%		58-125%
98-08-8	aaa-Trifluorotoluene	107%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Gulf Coast ACCUTEST LABORATORIES

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

ACCUTEST Laboratories
10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page 1 of 1

FED-EX Tracking # 8748 3799 4160 | Bottle Order Control #
Accutest Quote # | Accutest Job # T69730

Client / Reporting Information

Company Name: MWH
Project Contact: Jed Smith | E-Mail: jed.smith@mwhglobal.com
Address: 1801 California Street, Suite 2900
City: Denver | State: CO | Zip: 80202
Phone No.: 303-291-2276 | Fax No.:
Sampler's Name: Troy Urban

Project Information

Project Name / No.: EPTPC San Juan Basin Blanco North Flare Pit 2011
Bill to: El Paso Corp | Invoice Attn.: Norma Ramos
Address: 1001 Louisiana Street, Rm S1904B
City: Hou | State: TX | Zip: 77002
Phone No.: | Fax No.:
Client Purchase Order #:

Requested Analyses

BTEX (8021B) Include m, p, & o-xylene

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	HNO3	DIW	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX (8021B)	LAB USE ONLY
1	Blanco NFP MW-32	022211	1100	GW	3								X	X	
2	Blanco NFP MW-23	022211	0823	GW	3								X	X	
3	Blanco NFP MW-26	022211	0913	GW	3	X								X	
4	Blanco NFP MW-27	022211	0942	GW	3	X								X	
5	Blanco NFP MW-33	022211	1018	GW	3	X								X	
6	220211 TB 01	022211	0645	GW	2	X								X	

Turnaround Time (Business days)

- [X] 10 Day STANDARD — Approved By / Date:
- [ ] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [ ] TRRP-13
- [X] Commercial "B"
- [ ] EDD Format
- [ ] Reduced Tier 1
- [ ] Other
- [ ] Full Data Package

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

If samples are received unpreserved, please notify MWH regarding holding times!!

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	Troy Urban 2/22/11	1330	1	2	2-23-11 1015	
3			3	4		4
5			5	Custody Seal #	Preserved where applicable ☐	On Ice X Cooler Temp. 2.4°C

4.1 4

T69730: Chain of Custody
Page 1 of 3

SAMPLE INSPECTION FORM

Accutest Job Number: T69730 Client: MWH Date/Time Received: 2-23-11 1015

# of Coolers Received: 1 Thermometer #: 110 Temperature Adjustment Factor: -.5°C

Cooler Temperatures (initial/adjusted): #1: 2.9°/2.4° #2: _____ #3: _____ #4: _____ #5: _____

#6: _____ #7: _____ #8: _____ #9: _____ #10 _____ #11 _____ #12 _____

Method of Delivery: FEDEX UPS Accutest Courier Greyhound Delivery Other

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [ ] Sample containers received broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles rcvd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [ ] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores? _____
Number of 5035 kits? _____
Number of lab-filtered metals? _____

Summary of Discrepancies:

(1) COC says 220211 TB01 / Bottle id says Trip Blank 2-24-11

(2) 1 of 2 Trip Blank vial with Headspace larger than pea size.

TECHNICIAN SIGNATURE/DATE: 2-23-11

INFORMATION AND SAMPLE LABELING VERIFIED BY: DRA 2/23/11

CORRECTIVE ACTIONS

Client Representative Notified: _____ **Date:** _____

By Accutest Representative: _____ **Via:** Phone Email

Client Instructions:

i:\mwalker\forms\samplemanagement SM023 Revised 8/11/10

T69730: Chain of Custody
Page 2 of 3

SAMPLE RECEIPT LOG

JOB #: T69730 DATE/TIME RECEIVED: 2-23-11 1015

CLIENT: MWH INITIALS: EC

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
1	1	Blanco NFP MW-32	022211 1100	W	40ml	1-3	VR	(2)	<2	>12
	2	MW-23	0823					(2)	<2	>12
	3	MW-26	0913					(2)	<2	>12
	4	MW-27	0942					(2)	<2	>12
	5	MW-33	1018					(2)	<2	>12
	6	Trip Blank	2-2-11 1430	WTB		1-2		(2)	<2	>12
									<2	>12
									<2	>12
									<2	>12
									<2	>12
									<2	>12
									<2	>12
									<2	>12
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									<2	>12
									<2	>12
									<2	>12
									<2	>12
									<2	>12

EC 2-23-11

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

4.1 4

T69730: Chain of Custody
Page 3 of 3

Gulf Coast ACCUTEST LABORATORIES

GC Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T69730
Account: MWHCODE MWH Americas, Inc.
Project: EPTPC San Juan Basin Blanco North Flare Pit

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1804-MB	KK037738.D	1	02/28/11	LB	n/a	n/a	GKK1804

The QC reported here applies to the following samples: **Method:** SW846 8021B

T69730-1, T69730-2, T69730-3, T69730-4, T69730-5, T69730-6

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries		Limits
460-00-4	4-Bromofluorobenzene	77%	58-125%
98-08-8	aaa-Trifluorotoluene	79%	73-139%

Method Blank Summary

Job Number: T69730
Account: MWHCODE MWH Americas, Inc.
Project: EPTPC San Juan Basin Blanco North Flare Pit

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1805-MB	KK037775.D	1	03/01/11	LB	n/a	n/a	GKK1805

The QC reported here applies to the following samples: **Method:** SW846 8021B

T69730-2

CAS No.	Compound	Result	RL	MDL	Units	Q
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries		Limits
460-00-4	4-Bromofluorobenzene	92%	58-125%
98-08-8	aaa-Trifluorotoluene	99%	73-139%

Blank Spike Summary

Job Number: T69730
Account: MWHCODE MWH Americas, Inc.
Project: EPTPC San Juan Basin Blanco North Flare Pit

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1804-BS	KK037730.D	1	02/28/11	LB	n/a	n/a	GKK1804

The QC reported here applies to the following samples: **Method:** SW846 8021B

T69730-1, T69730-2, T69730-3, T69730-4, T69730-5, T69730-6

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	20	20.1	101	86-121
100-41-4	Ethylbenzene	20	19.6	98	81-116
108-88-3	Toluene	20	19.7	99	87-117
1330-20-7	Xylenes (total)	60	58.7	98	85-115
95-47-6	o-Xylene	20	20.1	101	87-116
	m,p-Xylene	40	38.6	97	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	74%	58-125%
98-08-8	aaa-Trifluorotoluene	78%	73-139%

Blank Spike Summary

Job Number: T69730
Account: MWHCODE MWH Americas, Inc.
Project: EPTPC San Juan Basin Blanco North Flare Pit

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1805-BS	KK037772.D	1	03/01/11	LB	n/a	n/a	GKK1805

The QC reported here applies to the following samples: **Method:** SW846 8021B

T69730-2

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
100-41-4	Ethylbenzene	20	19.1	96	81-116
108-88-3	Toluene	20	19.1	96	87-117
1330-20-7	Xylenes (total)	60	57.5	96	85-115
95-47-6	o-Xylene	20	19.7	99	87-116
	m,p-Xylene	40	37.9	95	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	103%	58-125%
98-08-8	aaa-Trifluorotoluene	106%	73-139%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T69730
Account: MWHCODE MWH Americas, Inc.
Project: EPTPC San Juan Basin Blanco North Flare Pit

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T69809-1MS	KK037751.D	1	02/28/11	LB	n/a	n/a	GKK1804
T69809-1MSD	KK037752.D	1	02/28/11	LB	n/a	n/a	GKK1804
T69809-1	KK037739.D	1	02/28/11	LB	n/a	n/a	GKK1804

The QC reported here applies to the following samples: **Method:** SW846 8021B

T69730-1, T69730-2, T69730-3, T69730-4, T69730-5, T69730-6

CAS No.	Compound	T69809-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		20	18.9	95	19.0	95	1	86-121/19
100-41-4	Ethylbenzene	ND		20	18.9	95	18.9	95	0	81-116/14
108-88-3	Toluene	ND		20	18.7	94	18.6	93	1	87-117/16
1330-20-7	Xylenes (total)	ND		60	56.3	94	56.3	94	0	85-115/12
95-47-6	o-Xylene	ND		20	19.2	96	19.2	96	0	87-116/16
	m,p-Xylene	ND		40	37.1	93	37.1	93	0	84-116/13

CAS No.	Surrogate Recoveries	MS	MSD	T69809-1	Limits
460-00-4	4-Bromofluorobenzene	104%	107%	92%	58-125%
98-08-8	aaa-Trifluorotoluene	107%	110%	93%	73-139%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T69730
Account: MWHCODE MWH Americas, Inc.
Project: EPTPC San Juan Basin Blanco North Flare Pit

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T69931-3MS	KK037780.D	5	03/01/11	LB	n/a	n/a	GKK1805
T69931-3MSD	KK037781.D	5	03/01/11	LB	n/a	n/a	GKK1805
T69931-3 [a]	KK037777.D	5	03/01/11	LB	n/a	n/a	GKK1805

The QC reported here applies to the following samples: **Method:** SW846 8021B

T69730-2

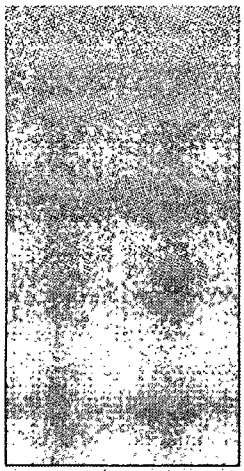
CAS No.	Compound	T69931-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
100-41-4	Ethylbenzene	1.7	J	100	93.3	92	90.4	89	3	81-116/14
108-88-3	Toluene	5.0 U		100	94.9	95	90.4	90	5	87-117/16
1330-20-7	Xylenes (total)	15 U		300	277	92	270	90	3	85-115/12
95-47-6	o-Xylene	5.0 U		100	94.1	94	92.5	93	2	87-116/16
	m,p-Xylene	10 U		200	183	92	178	89	3	84-116/13

CAS No.	Surrogate Recoveries	MS	MSD	T69931-3	Limits
460-00-4	4-Bromofluorobenzene	88%	97%	84%	58-125%
98-08-8	aaa-Trifluorotoluene	97%	102%	88%	73-139%

(a) Reported for QC purposes only.

Gulf Coast
ACCUTEST
LABORATORIES

09/15/11



Technical Report for:

EL PASO CORPORATION

MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Accutest Job Number: T85990

Sampling Date: 08/31/11

Report to:

MWH
1801 California Street Suite 2900
Denver, CO 80202
jed.smith@mwhglobal.com

ATTN: Jed Smith

Total number of pages in report: **19**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Sonia West 713-271-4700

Certifications: TX (T104704220-10-3) AR (88-0756) AZ (AZ0769) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103)

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Accutest Laboratories

Sample Summary

EL PASO CORPORATION

Job No: T85990

MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T85990-1	08/31/11	07:00	09/01/11	AQ	Trip Blank Water	310811TB02
T85990-2	08/31/11	08:43	09/01/11	AQ	Water	BLANCO NFP MW-23
T85990-3	08/31/11	09:25	09/01/11	AQ	Water	BLANCO NFP MW-26
T85990-4	08/31/11	10:23	09/01/11	AQ	Water	BLANCO NFP MW-33

Sample Results

Report of Analysis

Accutest Laboratories

Report of Analysis

Client Sample ID:	310811TB02		
Lab Sample ID:	T85990-1	**Date Sampled:**	08/31/11
Matrix:	AQ - Trip Blank Water	**Date Received:**	09/01/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	MWHCODE:San Juan Basin River Plant Sites Project (SJRP)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	TT001301.D	1	09/02/11	WV	n/a	n/a	GTT54
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	86%		58-125%
98-08-8	aaa-Trifluorotoluene	96%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	BLANCO NFP MW-23		
Lab Sample ID:	T85990-2	**Date Sampled:**	08/31/11
Matrix:	AQ - Water	**Date Received:**	09/01/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	MWHCODE:San Juan Basin River Plant Sites Project (SJRP)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	TT001308.D	1	09/02/11	WV	n/a	n/a	GTT54
Run #2	TT001324.D	25	09/06/11	WV	n/a	n/a	GTT55
Run #3	TT001323.D	50	09/06/11	WV	n/a	n/a	GTT55

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml
Run #3	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6270 [a]	50	18	ug/l	
100-41-4	Ethylbenzene	174	1.0	0.25	ug/l	
108-88-3	Toluene	3.8	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	1380 [b]	75	23	ug/l	
95-47-6	o-Xylene [c]	11.9	1.0	0.36	ug/l	
	m,p-Xylene	1370 [b]	50	14	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Run# 3	Limits
460-00-4	4-Bromofluorobenzene	195%	91%	88%	58-125%
98-08-8	aaa-Trifluorotoluene	256% [d]	102%	97%	73-139%

(a) Result is from Run# 3
(b) Result is from Run# 2
(c) More than 40% RPD for detected concentrations between two GC columns.
(d) Outside control limits due to matrix interference. Confirmed by reanalysis.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	BLANCO NFP MW-26		
Lab Sample ID:	T85990-3	**Date Sampled:**	08/31/11
Matrix:	AQ - Water	**Date Received:**	09/01/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	MWHCODE:San Juan Basin River Plant Sites Project (SJRP)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	TT001312.D	1	09/02/11	WV	n/a	n/a	GTT54
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.0	1.0	0.36	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	1.8	3.0	0.93	ug/l	J
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	1.8	2.0	0.57	ug/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	88%		58-125%
98-08-8	aaa-Trifluorotoluene	97%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	BLANCO NFP MW-33		
Lab Sample ID:	T85990-4	**Date Sampled:**	08/31/11
Matrix:	AQ - Water	**Date Received:**	09/01/11
Method:	SW846 8021B	**Percent Solids:**	n/a
Project:	MWHCODE:San Juan Basin River Plant Sites Project (SJRP)		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	TT001340.D	1	09/06/11	WV	n/a	n/a	GTT55
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.45	1.0	0.36	ug/l	J
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	88%		58-125%
98-08-8	aaa-Trifluorotoluene	95%		73-139%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

ACCUTEST Laboratories

CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page 1 of 1

FED-EX Tracking #	Bottle Order Control #
5031 1082 1452	
Accutest Quote #	Accutest Job #
	T85990

Client / Reporting Information		Project Information	
Company Name: MWH		Project Name / No.: EPTPC San Juan Basin Blanco North Flare Pit 2011	
Project Contact: Jed Smith	E-Mail: jed.smith@mwhglobal.com	Bill to: El Paso Corp	Invoice Attn.: Norma Ramos
Address: 1801 California Street, Suite 2900		Address: 1001 Louisiana Street, Rm S1904B	
City: Denver, State: CO	Zip: 80202	City: Hou, State: TX	Zip: 77002
Phone No.: 303-291-2276	Fax No.	Phone No.	Fax No.
Samplers's Name: Troy Urban		Client Purchase Order #	

Requested Analyses: BTEX (8021B) Include m, p, & o-xylene

Matrix Codes: DW - Drinking Water; GW - Ground Water; WW - Wastewater; SO - Soil; SL - Sludge; OI - Oil; LIQ - Liquid; SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Date	Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX (8021B)	LAB USE ONLY
1	310811TB02	083111	0700	GW	2	X								X	
2	Blanco NFP MW-23	083111	0843	GW	3								X	X	
3	Blanco NFP MW-26	083111	0925	GW	3	X								X	
4	Blanco NFP MW-33	083111	1023	GW	3	X								X	

Turnaround Time (Business days) — Approved By:/ Date:

- [X] 10 Day STANDARD
- [ ] 7 Day
- [ ] 4 Day RUSH
- [ ] 3 Day EMERGENCY
- [ ] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

If samples are received unpreserved, please notify MWH regarding holding time!!

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1 [signature] 1630	8/31/11	1 FedEx	2 FedEx	9/1/11 915	2 [signature]
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☑ Cooler Temp. 3.2

T85990: Chain of Custody
Page 1 of 3

ACCUTEST LABORATORIES

Accutest Laboratories Sample Receipt Summary

3.1

Accutest Job Number: T85990 **Client:** MWH **Project:**

Date / Time Received: 9/1/2011 **Delivery Method:** **Airbill #'s:** 503110821452

No. Coolers: 1 **Therm ID:** 110; **Temp Adjustment Factor:** -0.5;

Cooler Temps (Initial/Adjusted): #1: (3.7/3.2);

Cooler Security	Y	or	N		Y	or	N
1. Custody Seals Present:	☑		☐	3. COC Present:	☑		☐
2. Custody Seals Intact:	☑		☐	4. Smpl Dates/Time OK	☑		☐

Cooler Temperature	Y	or	N
1. Temp criteria achieved:	☑		☐
2. Cooler temp verification:	Glass Thermometer		
3. Cooler media:	Ice (Bag)		

Quality Control Preservation	Y	or	N	N/A	WTB	STB
1. Trip Blank present / cooler:	☑		☐	☐	☑	☐
2. Trip Blank listed on COC:	☑		☐	☐		
3. Samples preserved properly:	☑		☐			
4. VOCs headspace free:	☑		☐	☐		

Sample Integrity - Documentation	Y	or	N
1. Sample labels present on bottles:	☑		☐
2. Container labeling complete:	☑		☐
3. Sample container label / COC agree:	☑		☐

Sample Integrity - Condition	Y	or	N
1. Sample recvd within HT:	☑		☐
2. All containers accounted for:	☑		☐
3. Condition of sample:	Intact		

Sample Integrity - Instructions	Y	or	N	N/A
1. Analysis requested is clear:	☑		☐	
2. Bottles received for unspecified tests	☐		☑	
3. Sufficient volume recvd for analysis:	☑		☐	
4. Compositing instructions clear:	☐		☐	☑
5. Filtering instructions clear:	☐		☐	☑

Comments

Accutest Laboratories
V:713.271.4700

10165 Harwin Drive
F: 713.271.4770

Houston, TX 77036
www.accutest.com

T85990: Chain of Custody
Page 2 of 3

ACCUTEST LABORATORIES

Sample Receipt Log

Job #: T85990 **Date / Time Received:** 9/1/2011 9:15:00 AM **Initials:** VG

Client: MWH

Cooler #	Sample ID:	Vol	Bot #	Location	Pres	pH	Therm ID	Initial Temp	Therm CF	Corrected Temp
1	T85990-1	40 ml	1	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-1	40 ml	2	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-2	40 ml	1	VR	N/P	Note #2 - Preservative check not applicable.	110	3.7	-0.5	3.2
1	T85990-2	40 ml	2	VR	N/P	Note #2 - Preservative check not applicable.	110	3.7	-0.5	3.2
1	T85990-2	40 ml	3	VR	N/P	Note #2 - Preservative check not applicable.	110	3.7	-0.5	3.2
1	T85990-3	40 ml	1	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-3	40 ml	2	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-3	40 ml	3	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-4	40 ml	1	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-4	40 ml	2	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2
1	T85990-4	40 ml	3	VR	HCL	Note #1 - Preservative to be checked by analyst at the instrument.	110	3.7	-0.5	3.2

T85990: Chain of Custody
Page 3 of 3

Gulf Coast ACCUTEST LABORATORIES

GC Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T85990
Account: ELPASOX EL PASO CORPORATION
Project: MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GTT54-MB	TT001298.D	1	09/02/11	WV	n/a	n/a	GTT54

The QC reported here applies to the following samples: **Method:** SW846 8021B

T85990-1, T85990-2, T85990-3

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries		Limits
460-00-4	4-Bromofluorobenzene	86%	58-125%
98-08-8	aaa-Trifluorotoluene	96%	73-139%

Method Blank Summary

Job Number: T85990
Account: ELPASOX EL PASO CORPORATION
Project: MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GTT55-MB	TT001322.D	1	09/06/11	WV	n/a	n/a	GTT55

The QC reported here applies to the following samples: **Method:** SW846 8021B

T85990-2, T85990-4

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	3.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	2.0	0.57	ug/l	

CAS No.	Surrogate Recoveries		Limits
460-00-4	4-Bromofluorobenzene	85%	58-125%
98-08-8	aaa-Trifluorotoluene	93%	73-139%

Blank Spike Summary

Job Number: T85990
Account: ELPASOX EL PASO CORPORATION
Project: MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GTT54-BS	TT001297.D	1	09/02/11	WV	n/a	n/a	GTT54

The QC reported here applies to the following samples: **Method:** SW846 8021B

T85990-1, T85990-2, T85990-3

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	20	20.1	101	86-121
100-41-4	Ethylbenzene	20	19.0	95	81-116
108-88-3	Toluene	20	19.6	98	87-117
1330-20-7	Xylenes (total)	60	57.0	95	85-115
95-47-6	o-Xylene	20	19.3	97	87-116
	m,p-Xylene	40	37.7	94	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	93%	58-125%
98-08-8	aaa-Trifluorotoluene	101%	73-139%

Blank Spike Summary

Job Number: T85990
Account: ELPASOX EL PASO CORPORATION
Project: MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GTT55-BS	TT001321.D	1	09/06/11	WV	n/a	n/a	GTT55

The QC reported here applies to the following samples: **Method:** SW846 8021B

T85990-2, T85990-4

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	20	20.4	102	86-121
100-41-4	Ethylbenzene	20	19.2	96	81-116
108-88-3	Toluene	20	19.8	99	87-117
1330-20-7	Xylenes (total)	60	57.7	96	85-115
95-47-6	o-Xylene	20	19.5	98	87-116
	m,p-Xylene	40	38.2	96	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	93%	58-125%
98-08-8	aaa-Trifluorotoluene	100%	73-139%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T85990
Account: ELPASOX EL PASO CORPORATION
Project: MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T85982-1MS	TT001304.D	1	09/02/11	WV	n/a	n/a	GTT54
T85982-1MSD	TT001305.D	1	09/02/11	WV	n/a	n/a	GTT54
T85982-1	TT001303.D	1	09/02/11	WV	n/a	n/a	GTT54

The QC reported here applies to the following samples: **Method:** SW846 8021B

T85990-1, T85990-2, T85990-3

CAS No.	Compound	T85982-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		20	23.2	116	22.5	113	3	86-121/19
100-41-4	Ethylbenzene	ND		20	21.9	110	21.2	106	3	81-116/14
108-88-3	Toluene	ND		20	22.5	113	21.9	110	3	87-117/16
1330-20-7	Xylenes (total)	ND		60	65.0	108	63.3	106	3	85-115/12
95-47-6	o-Xylene	ND		20	21.9	110	21.4	107	2	87-116/16
	m,p-Xylene	ND		40	43.0	108	41.9	105	3	84-116/13

CAS No.	Surrogate Recoveries	MS	MSD	T85982-1	Limits
460-00-4	4-Bromofluorobenzene	90%	90%	86%	58-125%
98-08-8	aaa-Trifluorotoluene	98%	98%	95%	73-139%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T85990
Account: ELPASOX EL PASO CORPORATION
Project: MWHCODE:San Juan Basin River Plant Sites Project (SJRP)

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T86120-2MS	TT001329.D	5	09/06/11	WV	n/a	n/a	GTT55
T86120-2MSD	TT001330.D	5	09/06/11	WV	n/a	n/a	GTT55
T86120-2	TT001328.D	5	09/06/11	WV	n/a	n/a	GTT55

The QC reported here applies to the following samples: **Method:** SW846 8021B

T85990-2, T85990-4

CAS No.	Compound	T86120-2 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	192		100	295	103	284	92	4	86-121/19
100-41-4	Ethylbenzene	33.9		100	138	104	133	99	4	81-116/14
108-88-3	Toluene	316		100	410	94	396	80* [a]	3	87-117/16
1330-20-7	Xylenes (total)	740		300	1020	93	985	82* [a]	3	85-115/12
95-47-6	o-Xylene	314		100	405	91	392	78* [a]	3	87-116/16
	m,p-Xylene	426		200	612	93	593	84	3	84-116/13

CAS No.	Surrogate Recoveries	MS	MSD	T86120-2	Limits
460-00-4	4-Bromofluorobenzene	100%	99%	100%	58-125%
98-08-8	aaa-Trifluorotoluene	98%	98%	98%	73-139%

(a) Outside control limits due to high level in sample relative to spike amount.