3R - 173

2013 AGWMR

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Mr. Glenn von Gonten New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

August 22, 2014

Re: NMOCD Case No. 3R-173, 2013 Annual Groundwater Monitoring Report

Dear Mr. von Gonten:

Enclosed is the 2013 Annual Groundwater Monitoring Report for the Flora Vista No. 1 site. This report, prepared by Conestoga-Rovers & Associates (CRA), contains the results of groundwater monitoring from March, June, September, and December 2013.

Please let me know if you have any questions.

Sincerely,

David C. Hathaway, P.E.

Enc





Final Report

2013 Annual Groundwater Monitoring Report

ConocoPhillips Flora Vista No. 1 San Juan County, New Mexico API# 30-045-20073 NMOCD# 3R-173

Prepared for: ConocoPhillips Company

Conestoga-Rovers & Associates

6121 Indian School Road, NE Suite 200 Albuquerque, New Mexico 87110



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Section 1.0 Introduction

This annual report presents the results of the quarterly groundwater monitoring events conducted by Conestoga-Rovers & Associates (CRA) during 2013 at the Flora Vista No. 1 natural gas well site (Site), operated by Burlington Resources Oil & Gas Company LP (Burlington), a wholly owned subsidiary of ConocoPhillips Company (ConocoPhillips) (Figure 1). The Site is located on private property in Unit Letter F, Section 22, Township 30N, Range 12W, of San Juan County, New Mexico. The Site consists of a gas well and associated equipment and installations. A detailed Site layout map is provided as Figure 2.

1.1 Background

A previous operator removed an earthen dehydrator pit from service in March 1994. Hydrocarbon impacted soil was subsequently excavated in April 1994 and again in November 1995. A pit closure report was submitted to New Mexico Oil Conservation Division (NMOCD) in August 1996 by El Paso Field Services. NMOCD issued a letter to El Paso Field Services on January 24, 1997 approving pit closure and remediation.

Burlington encountered hydrocarbon-impacted soil at the Site during a production facility resetting activity in early 2003. Burlington subsequently directed the excavation of approximately 9,443 cubic yards of soil in an attempt to remove impacted soils. Groundwater was observed in the bottom of the excavation at approximately 25 feet below the ground surface. Field screening was conducted during excavation to determine the extent of impacted soil. To enhance the remediation of the remaining amounts of residual hydrocarbon contamination in the excavated area, approximately 80 barrels (bbls) of a potassium permanganate were sprayed on the soil.

In September 2003, Envirotech installed a groundwater monitor well (MW-1) slightly downgradient from the center of the excavation (**Figure 2**). Subsequent monitoring during September 2003 included analyses for benzene, toluene, ethylbenzene, and total xylenes (BTEX), as well as total petroleum hydrocarbons (TPH). Groundwater analyses indicated the presence of benzene and total xylenes above regulatory standards. Monitor Wells MW-2, MW-3, and MW-4 were installed at the Site in August 2008 in response to an April 2008 request from NMOCD for Site characterization and enhanced laboratory analyses.

A generalized geologic cross section was prepared using boring logs from the August 2008 monitor well installation and is presented as **Figure 3**. In an attempt to actively remediate soil and groundwater at the Site, mobile dual phase extraction (MDPE) was conducted on August 21st and 22nd, 2013. A report detailing this event is included in **Appendix A**.

The Flora Vista No. 1 Site history is summarized in **Table 1**.



Section 2.0 Mobile Dual Phase Extraction

In addition to annual groundwater sampling during September 2013, CRA provided oversight for an MDPE event conducted on August 21st and 22nd, 2013 by AcuVac of Houston, TX. MDPE is a process combining soil vapor extraction (SVE) with groundwater depression to maximize mass removal of liquid and vapor phase hydrocarbons. A submersible pump is used to simultaneously remove dissolved-phase contaminated groundwater, induce a hydraulic gradient toward the extraction well, and to create the groundwater depression, exposing the capillary fringe, or smear zone, to SVE. Recovered liquids were discharged to the on-site produced water tank. Recovered vapors were used as fuel and burned in the MDPE internal combustion engine (ICE). Power generated by the ICE is used to create the induced vacuum for SVE.

During the two days of MDPE, an estimated 0.53 gallons of light non-aqueous phase liquid (LNAPL) (liquid and vapor) were extracted from Monitor Wells MW-1 and MW-4; and approximately 1,292 gallons of water were removed. High oxygen readings from both wells suggest short-circuiting from the surface. One event at MW-1 was performed for 4.5 hours. Two events at MW-4 were performed for a total of 12.5 hours. Data from the September 2013 groundwater monitoring event indicate that, while the MDPE event was effective in removing a significant mass of hydrocarbon-impacted water, elevated concentrations remain in the groundwater in the vicinity of MW-1 and MW-4 (see Section 3.2). The complete report for MDPE activities performed at the Site was provided by AcuVac and is included as **Appendix A.**

Section 3.0 Groundwater Monitoring Summary Methodology and Analytical Results

3.1 Groundwater Monitoring Summary

During 2013 quarterly sampling events conducted on March 20, June 12, September 11, and December 13, groundwater elevation measurements were recorded in Monitor Wells MW-1, MW-2, MW-3, and MW-4 using an oil/water interface probe. Groundwater elevations are detailed in **Table 2**. Groundwater potentiometric surface maps created from 2013 data are presented as **Figures 4, 5, 6**, and **7.** Based on the 2013 monitoring events data, groundwater flow is to the southwest and is consistent with historical monitoring event records for this Site.

3.2 Groundwater Monitoring Methodology

During monitoring events, at least three well volumes were purged from Site Monitor Wells with a dedicated polyethylene 1.5-inch disposable bailer prior to sampling. If three well volumes could not be purged, wells were purged until dry and allowed to recharge prior to sampling. Purge water generated during purging of Site monitor wells was disposed of in the on-Site produced water tank (**Figure 2**).



Groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain-of-custody documentation to Pace Analytical Services, Inc. of Lenexa, KS. Samples were analyzed for the presence of BTEX by Environmental Protection Agency (EPA) Method 8260, and dissolved iron and dissolved manganese by EPA Method 6010. CRA groundwater sampling field forms are included as **Appendix A**.

Additionally, groundwater samples were collected from two down-gradient domestic irrigation wells. Domestic irrigation wells DW-1 and DW-2, located at 32 Road 3581 and 34 Road 3581, Flora Vista, NM, respectively, were sampled on June 12, 2013. Groundwater samples collected from DW-1 and DW-2 were analyzed for the presence of BTEX by EPA Method 8260.

3.3 Groundwater Monitoring Analytical Results

Groundwater samples collected during 2013 quarterly sampling events from Monitor Wells MW-2 and MW-3 and domestic irrigation wells DW-1 and DW-2 did not exceed New Mexico Water Quality Control Commission (NMWQCC) groundwater quality standards for any target constituents. Groundwater collected from Monitor Wells MW-1 and MW-4 exceeded the NMWQCC standards for the following constituents:

March 2013

- Benzene The NMWQCC standard for benzene is 0.010 milligrams per liter (mg/L). The
 concentration of benzene found in the groundwater sample collected from MW-1 was 0.182 mg/L.
- **Dissolved Iron** The NMWQCC standard for dissolved iron is 1 mg/L. The concentrations of dissolved iron found in groundwater samples collected from MW-1 and MW-4 were 9.39 mg/L and 1.82 mg/L, respectively.
- **Dissolved Manganese** The NMWQCC standard for dissolved manganese is 0.2 mg/L. The concentrations of dissolved manganese found in groundwater samples collected from MW-1 and MW-4 were 1.08 mg/L and 4.37 mg/L, respectively.

June 2013

- **Benzene** The concentrations of benzene found in groundwater samples collected from MW-1 and MW-4 were 0.698 mg/L and 0.0588 mg/L, respectively.
- Xylenes The concentration of xylenes found in the groundwater sample collected from MW-1 was 0.633 mg/L.
- **Dissolved Iron** The concentrations of dissolved iron found in groundwater samples collected from MW-1 and MW-4 were 12.8 mg/L and 1.53 mg/L, respectively.
- **Dissolved Manganese** The concentrations of dissolved manganese found in groundwater samples collected from MW-1 and MW-4 were 1.12 mg/L and 4.29 mg/L, respectively.



September 2013

- Benzene The concentrations of benzene found in groundwater samples collected from MW-1 and MW-4 were 1.5 mg/L and 0.0166 mg/L, respectively.
- **Ethylbenzene** The NMWQCC standard for benzene is 0.75 milligrams per liter (mg/L). The concentration of ethylbenzene found in the groundwater sample collected from MW-1 was 0.670 mg/L.
- **Xylenes** The concentration of xylenes found in the groundwater sample collected from MW-1 was 5.10 mg/L.
- **Dissolved Iron** The concentrations of dissolved iron found in groundwater samples collected from MW-1 and MW-4 were 18.0 mg/L and 3.10 mg/L, respectively.
- **Dissolved Manganese** The concentrations of dissolved manganese found in groundwater samples collected from MW-1 and MW-4 were 1.05 mg/L and 4.35 mg/L, respectively.

December 2013

- **Benzene** The concentrations of benzene found in groundwater samples collected from MW-1 and MW-4 were 0.591 mg/L and 0.362 mg/L, respectively.
- **Xylenes** The concentration of xylenes found in the groundwater sample collected from MW-1 was 1.790 mg/L.
- **Dissolved Iron** The concentrations of dissolved iron found in groundwater samples collected from MW-1 and MW-4 were 25.4 mg/L and 2.7 mg/L, respectively.
- **Dissolved Manganese** The concentrations of dissolved manganese found in groundwater samples collected from MW-1 and MW-4 were 0.88 mg/L and 4.8 mg/L, respectively.

Benzene concentration maps for the 2013 quarterly groundwater monitoring events are presented in **Figures 8, 9, 10, and 11.** A summary of the historical groundwater laboratory analytical results is presented in **Table 3**. The 2013 laboratory analytical reports are included in **Appendix B**.

Section 4.0 Conclusions and Recommendations

Groundwater samples collected from MW-1 and MW-4 and have consistently exceeded NMWQCC groundwater quality standards for benzene, dissolved iron, and dissolved manganese from October 2008 through December 2013 and have intermittently exceeded the NMWQCC groundwater quality standard for dissolved iron. Groundwater samples from MW-1 have also historically exceeded the NMWQCC groundwater quality standard for xylenes and have intermittently exceeded the standard for ethylbenzene. BTEX constituent concentrations exhibit a decreasing trend over time in MW-1 and MW-4.



Based on the historical groundwater quality data, groundwater samples collected from MW-2, MW-3, DW-1 and DW-2 have never exceeded NMWQCC groundwater quality standards for any target groundwater quality constituents.

The MDPE event during August 2013 was successful at removing significant quantities of impacted groundwater from MW-1 and MW-4. Due to apparent short-circuiting of air from the surface, however, MDPE does not appear to be an optimal method of remediation at the Site.

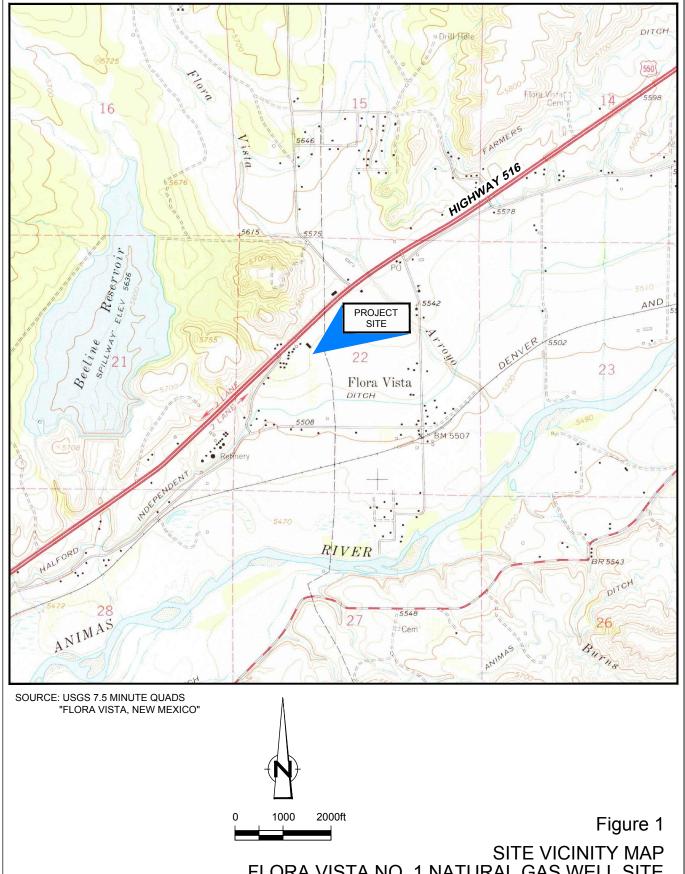
CRA recommends the installation of a groundwater monitoring well between Monitor Well MW-1 and the storage tank to the north of MW-1 (Figure 12) to assess subsurface soils and groundwater quality conditions in this area. Collected soil and groundwater samples would be analyzed for hydrocarbons.

CRA recommends the continuation of quarterly sampling of all Site monitor wells and periodic sampling of DW-1 and DW-2 in order to monitor ongoing natural attenuation at the Site. The next sampling event will take place in March 2014. CRA will collect samples for BTEX, dissolved iron, and dissolved manganese. The results of the monitoring for 2014 will be summarized in an annual report and submitted to the NMOCD during the first half of 2015.



Figures





FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company

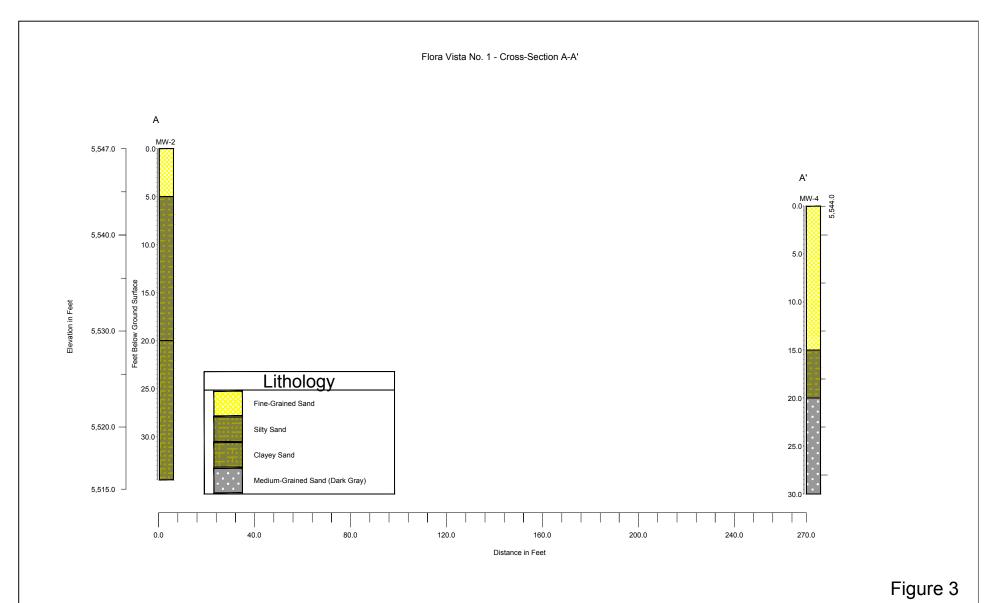


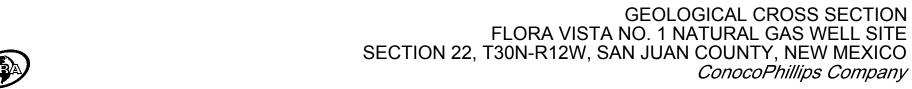
ConocoPhillips high resolution aerial imagery 2008.

Figure 2

SITE PLAN FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company







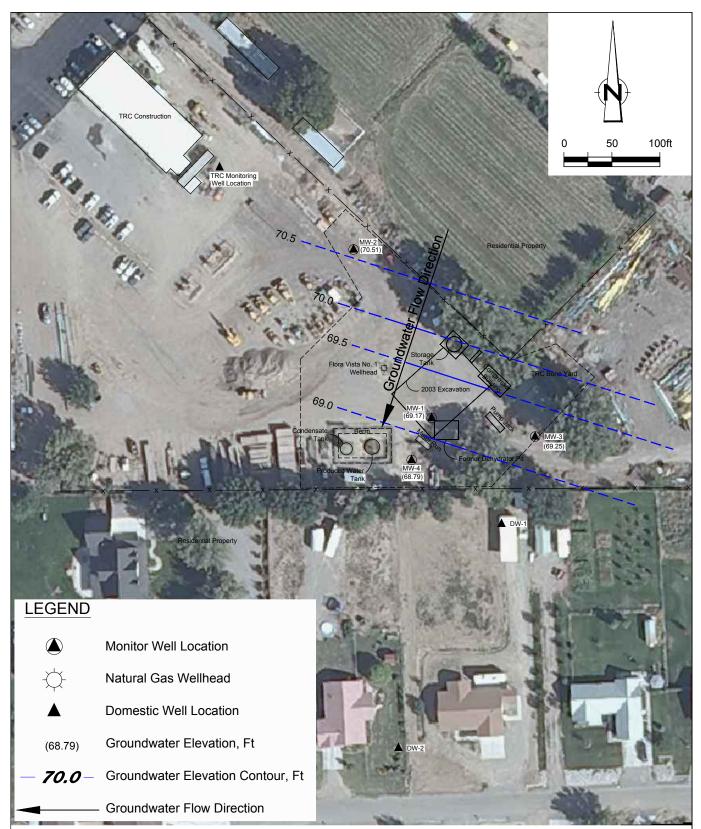


Figure 4

MARCH 2013 GROUNDWATER POTENTIOMETRIC SURFACE MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company

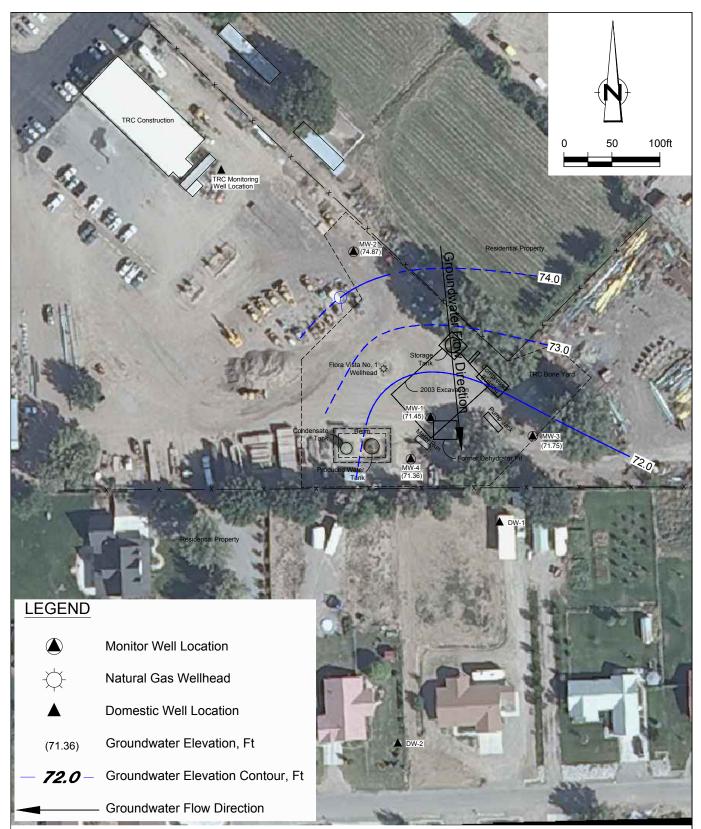


Figure 5

JUNE 2013 GROUNDWATER POTENTIOMETRIC SURFACE MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company



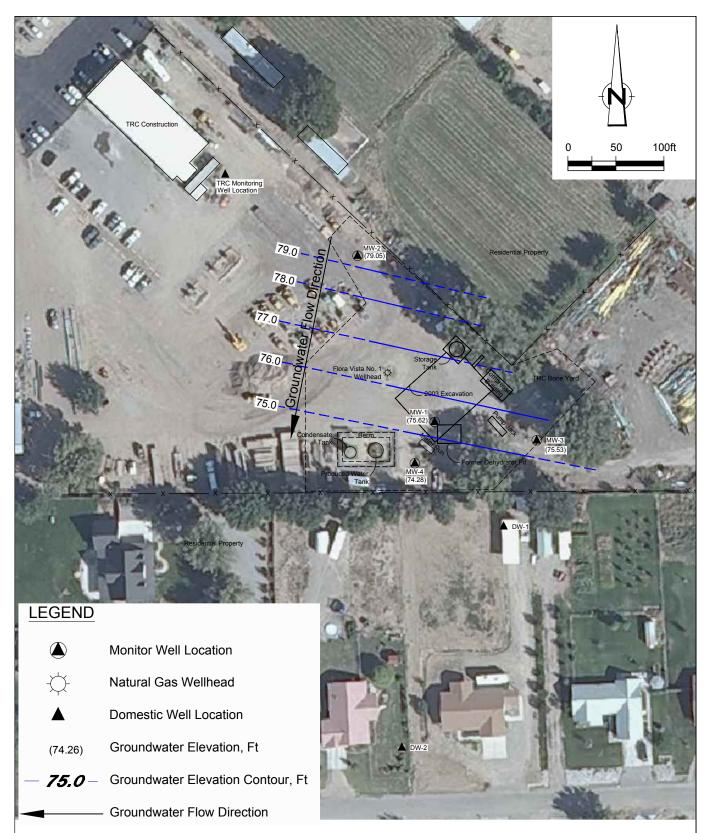


Figure 6

SEPTEMBER 2013 GROUNDWATER POTENTIOMETRIC SURFACE MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company

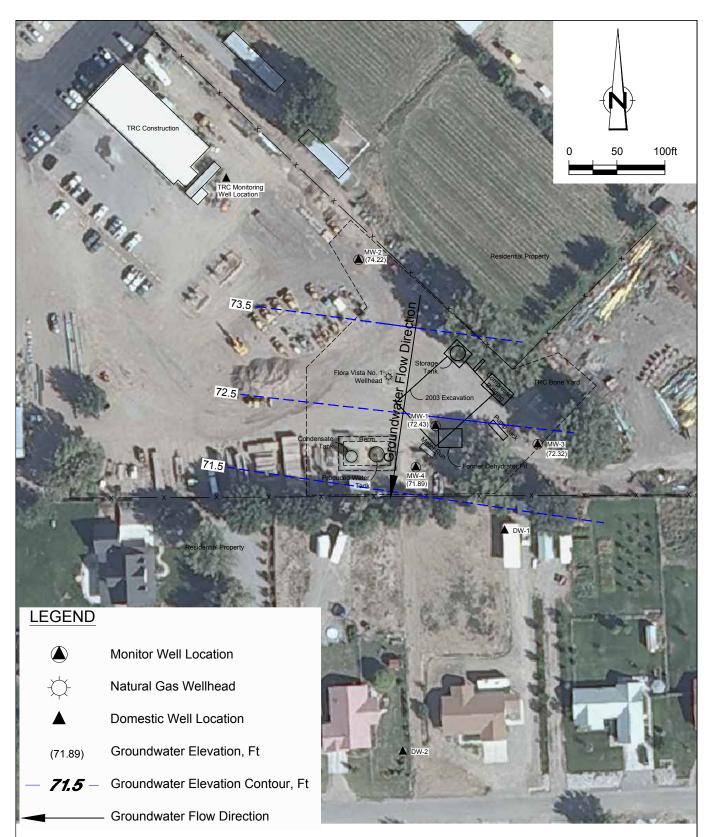


Figure 7

DECEMBER 2013 GROUNDWATER POTENTIOMETRIC SURFACE MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company

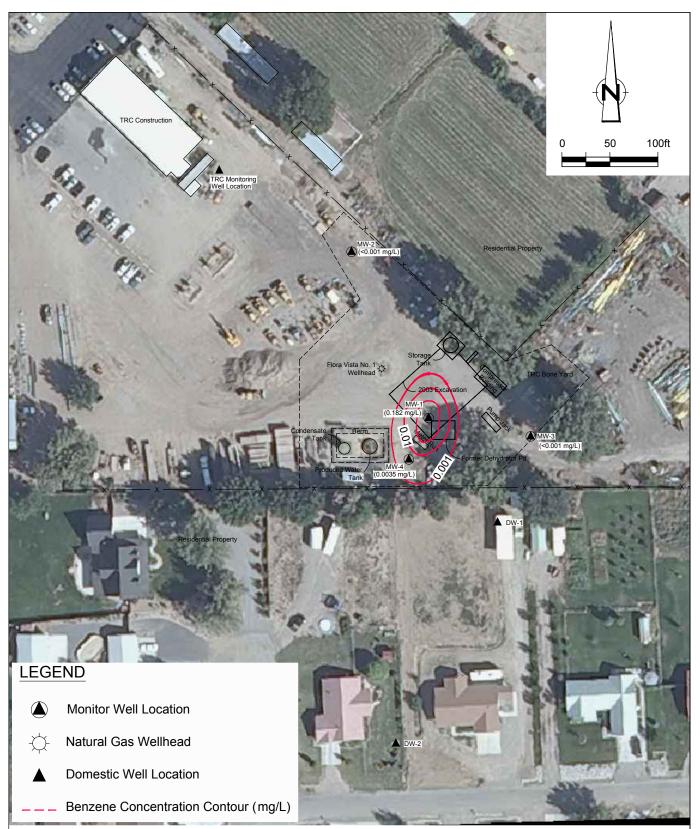


Figure 8

MARCH 2013 BENZENE CONCENTRATION MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company



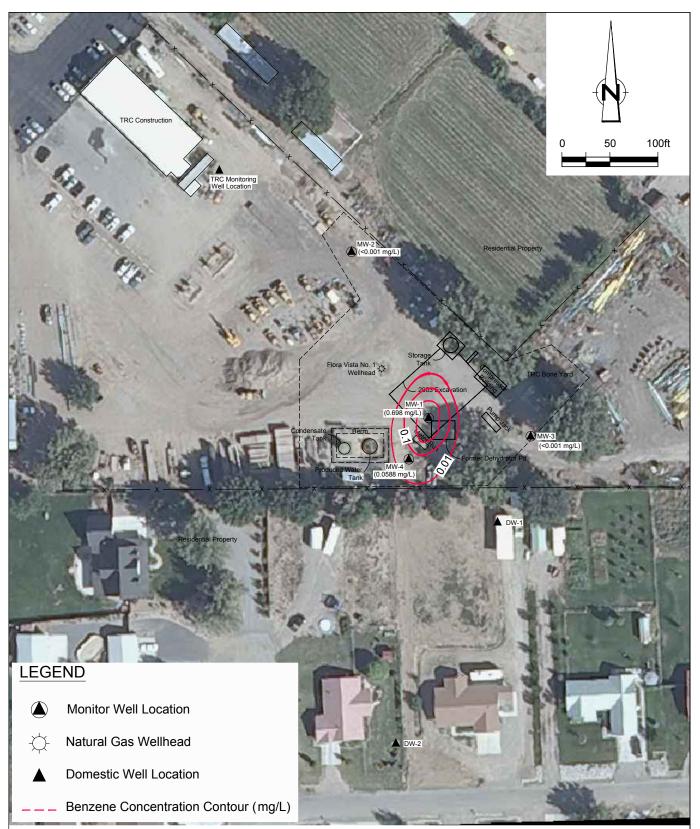


Figure 9

JUNE 2013 BENZENE CONCENTRATION MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company



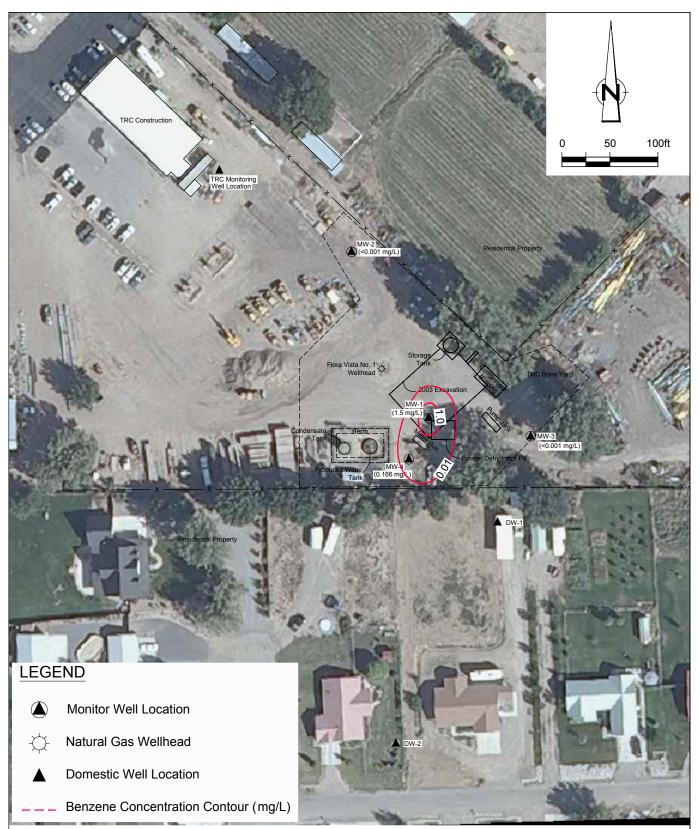


Figure 10

SEPTEMBER 2013 BENZENE CONCENTRATION MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company



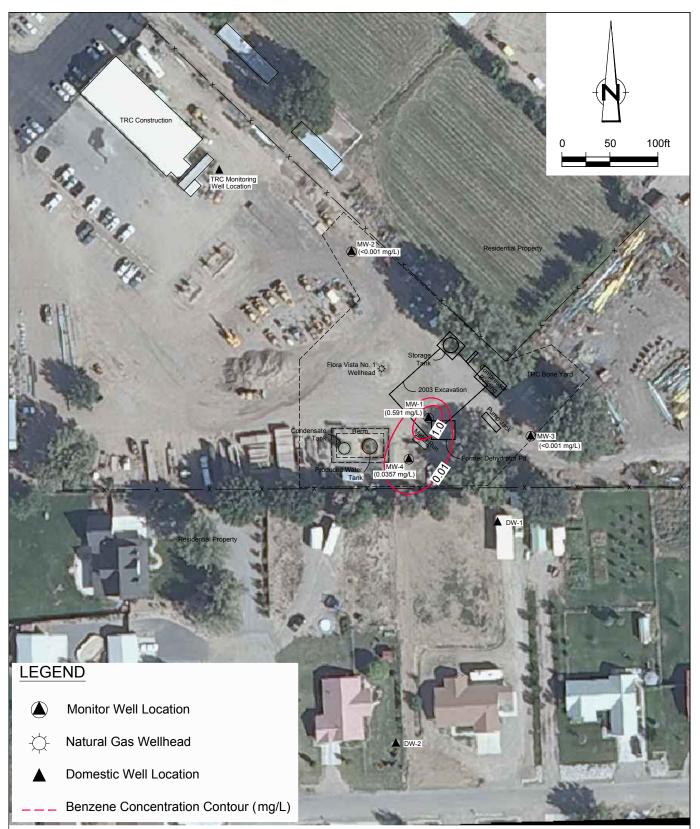


Figure 11

DECEMBER 2013 BENZENE CONCENTRATION MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company





ConocoPhillips high resolution aerial imagery 2008.

Figure 12

PROPOSED MONITOR WELL LOCATION MAP FLORA VISTA NO. 1 NATURAL GAS WELL SITE SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO ConocoPhillips Company



Tables



SITE HISTORY TIMELINE CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

Date/Time Period	Event/Action	Description/Comments
November 28, 1995	Pit Closure Activities	Philip Environmental excavated and removed approximatley 850 cubic yards of soil from the area where the Flora Vista No. 1 dehydrator pit was located. Excavation activities were stopped in the north and west directions due to the positions of the compressor and meter run equipment.
July and August 1996	Submital of Pit Closure	El Paso Field Services submits Pit Closure Reports to the New Mexico Oil Conservation Division outlining the excavation and closure of the dehydrator pit at the site.
January 24, 1997	Pit Closure Approval	El Paso Field Services receives approval of pit closure from the New Mexico Oil Conservation Division.
June and July 2003	Initial Site Assessment	Historical petroleum contaminated soil discovered during a production facility resetting activity. Environmental investigation began with the excavation of approximately 4,986 cubic yards of impacted soil and 4,446 cubic yards of clean soil. Groundwater was encountered at approximately 25 feet below the ground surface. The impacted soil was taken to a commercial landfill facility located on Crouch Mesa in Farmington, New Mexico. Approximately 80 bbls of potassium permanganate was sprayed on the soils to breakdown any minor amounts of residual petroleum contaminants. The excavation area was backfilled with clean soil.
September 2, 2003	Groundwater Monitor Well Installation	One ground water Monitor Well, MW-1, was installed slightly down-gradient from the center of the soil excavation by Envirotech. Total depth of well is 26 feet.
September of 2003 through December 13, 2006	Quarterly Groundwater Monitoring	Quarterly groundwater monitoring of MW-1 for analysis of BTEX constituents. MW-1 remained above standards for benzene, ethylbenzene, and total xylenes.
March 31, 2006	Site Transfer	ConocoPhillips Company completes acquisition of Burlington Resources.
March 2007 through January 2008	Consultant Change and Groundwater Monitoring	After the acquisition of Burlington Resources by ConocoPhillips, consulting responsibilities were transferred from Lode Star LLC of Farmington, NM to Tetra Tech of Albuquerque, NM. Tetra Tech began sampling the Flora Vista site quarterly in March of 2007. Four consecutive quarters of goundwater sampling were conducted at the Flora Vista site. Groundwater was sampled from MW-1 and was analyzed for BTEX constituents during all sampling events. MW-1 remained above standards for benzene, ethylbenzene, and total xylenes.
March 28, 2008	Reporting	Annual report for 2007 is submitted to the Oil Conservation Division of NM Energy, Minerals, and Resources Department (OCD).
April 1, 2008	Additional Monitoring Requested by OCD	Oil Conservation Division of NM Energy, Minerals, and Resources Dept. indicates additional investigation and sampling is necessary for closure consideration during a meeting with Glenn Von Gonten.
July 23, 2008	Groundwater Monitoring	Groundwater monitoring of MW-1. One sample and a duplicate were collected. Benzene and Xylenes are above NMWQCC standards.
August 12 and 13, 2008	Groundwater Monitor Well Installation and Groundwater Monitoring	Three additional groundwater Monitor Wells, MW-2, MW-3 and MW-4 were installed by WDC and overseen by Tetra Tech. MW-2 was installed upgradient of MW-1. Both MW-3 and MW-4 were installed downgradient of MW-1. Soil samples were collected from just above the groundwater interface for each boring location and sent to Southern Petroleum Laboratory for a baseline soil analysis. All wells were developed by purging approximately 80 gallons of fluid using a surge block and hand bailer/purge pump.
October 21, 2008	Groundwater Monitoring	Third quarter 2008 groundwater monitoring was completed and was the first quarter of sampling to include all four monitor wells on site. A baseline suite was completed including major ions, total metals, semi-volatile organic compounds (SVOCs), volatile organic compounds (VOCs) including BTEX, diesel range organics, and gasoline range organics. There were 3 constituents that returned results above NMWQCC limits, Benzene (MW-1 and MW-4), Total Xylenes (MW-1), and Sulfate (MW-1).

SITE HISTORY TIMELINE CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

Date/Time Period	Event/Action	Description/Comments					
January 28, 2009	Groundwater Monitoring	Tetra Tech conducted fourth quarter 2008 groundwater monitoring at the site for BTEX constituents in all four monitor wells. Benzene (MW-1 and MW-4), Ethylbenzene MW-1) and Xylenes (MW-1) were above NMWQCC standards.					
March 1, 2009	Initiate Annual Sampling	The Flora Vista No. 1 site is put on an annual monitoring schedule. The next sampling event was scheduled for September 2009.					
September 30, 2009	Groundwater Monitoring	Tetra Tech conducted 2009 annual groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1) and manganese (MW-1 and MW-4) were above NMWQCC standards.					
December 16, 2009	Private Irrigation Well Sampling	Tetra Tech collected a groundwater sample from a domestic well (DW-1) located to the south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWOCC standards.					
May 14, 2010	Initiate Quarterly Sampling	The Flora Vista No. 1 site is put on a semi-annual monitoring schedule. Private domestic irrigation well sampling is also to be included in semi-annual sampling events.					
June 10, 2010	Private Irrigation Well Sampling	Tetra Tech collected a groundwater sample from a second private down-gradient domestic well (DW-2) to be sampled for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards.					
June 10 and 11, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1) and manganese (MW-1 and MW-4) were above NMWQCC standards.					
September 27, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron and manganese (MW-1 and MW-4) were above NMWQCC standards.					
December 14, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron and manganese (MW-1 and MW-4) were above NMWQCC standards.					
March 17, 2011	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron, dissolved manganese, and sulfate. Groundwater collected from MW-1 exceeded the NMWQCC standards for benzene, xylenes, dissolved iron and dissolved manganese. Groundwater collected from MW-4 exceeded the NMWQCC standards from benzene and dissolved manganese. Tetra Tech also collected a groundwater sample from a domestic well (DW-2) located to the south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWOCC standards in the domestic well sample.					
June 15, 2011	Transfer of Site Consulting Responsibilites	On June 15, 2011, Site consulting responsibilities were transferred from Tetra Tech of Albuquerque, NM to Conestoga-Rovers & Associates (CRA) of Albuquerque, NM.					
June 24, 2011	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards. CRA also collected a groundwater sample from Domestic Well DW-1 located south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.					
September 29, 2011	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					

SITE HISTORY TIMELINE CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

Date/Time Period	Event/Action	Description/Comments					
December 14, 2011	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved fron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					
March 9, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards. The well vault of MW-2 is found to be destroyed.					
April 25, 2012	Well Pad Repair	CRA on site to oversee repair of MW-2.					
June 7, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards. CRA also collected a groundwater sample from Domestic Well DW-2 located south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.					
July 27, 2012	Private Irrigation Well Sampling	CRA collected a groundwater sample from Domestic Well DW-1 located south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.					
September 19, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					
December 13, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), ethylbenzene (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					
March 20, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					
June 12, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					
August 21-22, 2013	Dual-Phase Extraction	CRA and subcontractor AccuVac conducted Mobile Dual-Phase Extraction from MW-1 and MW-4. 1292 gallons pumped from these wells and 0.5 gallons equivalent product removed via SVE during the two-day even t.					
September 11, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					
December 13, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.					

MONITOR WELL SPECIFICATIONS AND GROUNDWATER ELEVATIONS CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

	Total Depth		Screen		Depth to	
Well ID	(ft below	Elevation*	Interval	Date Measured	Groundwater (ft	Relative Water Level
	TOC)		(ft bgs)		below TOC)	
				6/20/2003	NM	NM
				9/23/2003	17.03	77.35
					20.11	74.27
				, ,		70.69
Well ID						74.46
						77.56
						73.98
						70.06
				<u> </u>		NM
				<u> </u>		NM 70.14
						73.14
						69.63
						73.90
						75.25
		94.38				73.14 74.67
						74.67 NM
	Date Measured Groundwater (ft Relative below TOC)	70.03				
MM 1	26.02		11 02 26 02			70.03
141 A A _1	20.02		11.02 - 20.02			74.49
			•			74.90
						76.22
						72.74
						75.07
						72.97
					· ·	69.43
						71.83
						76.01
						73.75
				3/9/2012	24.12	70.26
			1		23.08	70.88
				9/19/2012	18.94	75.02
				12/13/2012	21.22	72.74
		93.96		3/20/2013	24.79	69.17
						71.45
			[75.62
						72.43
						76.39
				, ,		74.35
				<u> </u>		78.27
						75.01
		05.1				76.98
		97.1				NM
						NM 74.60
						74.60
MW-2	31.35		12.35 - 27.35			75.43 75.21
						75.31 71.50
			4 l			71.50
						74.54
						79.30
		07.00				74.57
		97.00		, ,		70.51 74.87
						74.87
				12/13/2013	22.78	79.05
				12/13/2013	22.70	/4.22

MONITOR WELL SPECIFICATIONS AND GROUNDWATER ELEVATIONS CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

Well ID	Total Depth (ft below TOC)	Elevation*	Screen Interval (ft bgs)	Date Measured	Depth to Groundwater (ft below TOC)	Relative Water Level
				10/21/2008	17.92	74.98
				1/28/2009	21.53	71.37
				9/30/2009	16.43	76.47
				6/10/2010	19.71	73.19
				9/27/2010		75.09
		92.9		12/14/2010	19.61	73.29
				3/17/2011	23.32	69.58
				6/24/2011	20.55	72.35
Well ID (ft below TOC) Elevation* Interval (ft bgs) Date Measured Groundwater (ft below TOC)	77.54					
WIVV-3	30.87		11.67 - 20.67	12/14/2011	Groundwater (ft below TOC) Relative Water Level 17.92 74.98 21.53 71.37 16.43 76.47 19.71 73.19 17.81 75.09 19.61 73.29 23.32 69.58 20.55 72.35 16.84 77.54 19.13 73.77 22.51 70.39 20.93 71.50 17.48 74.95 19.78 72.65 23.18 69.25 20.68 71.75 16.90 75.53 20.11 72.32 18.06 75.54 24.55 69.05 17.89 75.71 21.02 72.58 18.93 74.67 21.80 71.80 17.94 76.44 20.28 73.32 23.70 69.90 22.19 70.98 18.60 74.57	
				3/9/2012	22.51	70.39
				6/7/2012	20.93	71.50
		92.43		9/19/2012	17.48	74.95
				12/13/2012	19.78	72.65
				3/20/2013	23.18	69.25
				6/12/2013	20.68	71.75
				9/11/2013	16.90	75.53
				12/13/2013	20.11	72.32
				10/21/2008	18.06	75.54
				1/28/2009		69.05
				9/30/2009	17.89	75.71
				6/10/2010	21.02	72.58
				9/27/2010	18.93	74.67
		93.6			21.04	72.56
				3/17/2011	24.58	69.02
					21.80	71.80
	20.42			9/29/2011	17.94	76.44
MW-4	30.42		11.42 - 26.42	12/14/2011	20.28	73.32
				3/9/2012	23.70	69.90
			1		22.19	70.98
		93.17		3/20/2013		68.79
				6/12/2013		
				9/11/2013		
				12/13/2013		71.89

- Notes:

 1. *Casing elevations are based on an arbitrary 100 ft relative surface elevation set at the gas well head
- 2. ft = Feet
- 3. TOC = Top of casing
- 4. bgs = below ground surface
- 5. NM = Not measured

GROUNDWATER ANALYTICAL RESULTS SUMMARY CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

		1					Aytenes	1	iron	Manganese
			Sample	Benzene	Ethylbenzene	Toluene	(total)	Sulfate	(dissolved)	(dissolved)
Well ID	Sample ID	Date	Туре	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
	MW-1	6/20/2003	(orig)	1.7	0.49	0.3	5.09			
	MW-1	9/23/2003	(orig)	7.5	0.66	0.02	9.22			
	MW-1	12/16/2003	(orig)	7.93	1.18	0.01	0.864			
	MW-1	3/16/2004	(orig)	6.86	1.16	ND	8.47			
	MW-1	6/21/2004	(orig)	4.14	0.43	ND	3.12			
	MW-1	9/30/2004	(orig)	9.08	1.41	0.03	9.98			
	MW-1	12/13/2004	(orig)	8.52	1.34	ND	9.39			
	MW-1	3/22/2005	(orig)	4.55	0.85	ND	5.95			
 	MW-1	6/22/2005	(orig)			0.02188				
	MW-1	10/24/2005	(orig)	6.39	1.01	ND	7.416			
	MW-1	12/13/2005	(orig)	6.17	1.01	ND	7.57			
	MW-1	3/22/2006	(orig)	3.58	0.77	ND	5.84			
	MW-1	6/22/2006	(orig)	3.1	0.5	ND	3.5			
	MW-1	10/20/2006	(orig)	6.6	1.22	0.01	8.91			
	MW-1	12/13/2006		4.23	1.09	0.01	8.13			
-	MW-1	3/27/2007	(orig)	2.37	0.504	0.007	3.749			
-	MW-1		(orig)	2.87	0.504	0.007	3.89			
	MW-1	6/25/2007	(orig)		0.91					
	MW-1	11/9/2007	(orig)	5.6		< 0.0007	6.8			
		1/15/2008	(orig)	4.2	0.89	< 0.0007	5.7			
MW-1	MW-1	3/19/2008	(orig)	2.7	0.59	< 0.005	4.7			
	MW-1	7/23/2008	(orig)	2	0.38	< 0.005	1.4			
	MW-1	10/21/2008	(orig)	4.5	0.63	< 0.005	5.3			
_	MW-1	1/28/2009	(orig)	4	0.88	< 0.005	8.7			
	MW-1	9/30/2009	(orig)	4.2	0.53	0.0016	5.1	11.7	2.08	1.09
	MW-1	6/10/2010	(orig)	1.7	0.33	0.0012	0.99	27	0.126	1.28
	MW-1	9/27/2010	(orig)	3.2	0.53	0.002	4.2016	1.8	7.73	1.19
	MW-1	12/14/2010	(orig)	3.2	0.62	0.0012	5.3016	1.03	4.13	0.888
	MW-1	3/17/2011	(orig)	1.7	0.48	0.0037	4.3092	2.27	1.11	1.07
	GW-74926-062411-PG-01	6/24/2011	(orig)	2.1	0.494	0.0025	2.03	18.4	< 0.1	0.894
	GW-74926-062411-PG-02	6/24/2011	(Duplicate)	1.97	0.458	0.0026	1.94			
	GW-074926-092911-CM-009	9/29/2011	(orig)	2.44	0.519	< 0.005	3.65	< 1.0	25.2	1.02
	GW-074926-121411-CB-MW-1	12/14/2011	(orig)	2.31	0.508	0.0055	3.93	13.2	25.4	0.945
	GW-074926-3912-CB-MW-1	3/9/2012	(orig)	1.59	0.636	< 0.001	5.04		25.3	1.03
	GW-074926-060712-CB-MW-1	6/7/2012	(orig)	1.77	0.182	0.127	0.633		21.4	0.914
	GW-074926-091912-JP-MW-1	9/19/2012	(orig)	1.52	0.414	< 0.020	2.49		19.0	0.86
<u> </u>	GW-074926-121312-CM-MW-1	12/13/2012	(orig)	2.02	0.809	< 0.025	5.02		23.8	0.75
	GW-074926-032013-CM-MW-1	3/20/2013	(orig)	0.182	0.0406	< 0.002	0.0914		9.39	1.08
	GW-074926-061213-JR-MW1	6/12/2013	(orig)	0.698	0.160	< 0.001	0.873		12.8	1.12
	GW-074926-091113-CM-MW1	9/11/2013	(orig)	1.050	0.831	< 0.020	5.100		18.000	1.050
	GW-074926-121313-CM-MW-1	12/13/2013	(orig)	0.591	0.670	0.0015	1.790		25.4	0.88
	MW-2	10/21/2008	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	115		
	MW-2	1/28/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	ND	ND	ND
	MW-2	9/30/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	123	0.0223	< 0.005
	MW-2	6/11/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	156	< 0.02	< 0.005
	MW-2	9/27/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	179	< 0.02	< 0.005
	GW-74926-062411-PG-05	6/24/2011	(orig)	< 0.0010	< 0.0010	< 0.0010	< 0.0030	176	0.191	< 0.015
	GW-074926-092911-CM-006	9/29/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	151	< 0.05	< 0.005
	GW-074926-121411-CB-MW-2	12/14/2011		0.00031 J	0.0001 0.0002 J	< 0.001	0.0022 J	135	0.0133 J	0.0022 J
MW-2	GW-074926-121411-CB-MW-2	3/9/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		<0.05	<0.005
-			. 0/							
	GW-074926-060712-CB-MW-2	6/7/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.0822	0.0052
	GW-074926-091912-JP-MW-2	9/19/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		<0.05	<0.005
	GW-074926-121312-CM-MW-2	12/13/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		<0.05	<0.005
_	GW-074926-032013-CM-MW-2	3/20/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		<0.05	<0.005
	GW-074926-061213-JR-MW2	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.0665	<0.005
	GW-074926-091113-CM-MW2	9/11/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
1	GW-074926-121313-CM-MW-2	12/13/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.0050

GROUNDWATER ANALYTICAL RESULTS SUMMARY CONOCOPHILLIPS COMPANY FLORA VISTA NO. 1 SAN JUAN COUNTY, NM

Well ID	Sample ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Aytenes (total) (mg/L)	Sulfate (mg/L)	(dissolved) (mg/L)	Manganese (dissolved) (mg/L)
	MW-3	10/21/2008	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	93		
	MW-3	1/28/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	ND	ND	ND
	MW-3	9/30/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	144	0.0543	< 0.005
	MW-3	6/10/2010	(orig)	< 0.0005	< 0.001	< 0.001	< 0.001	122	0.0425	< 0.005
	MW-3	9/27/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	170	< 0.02	< 0.005
	MW-3	12/14/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	142	< 0.02	< 0.005
	MW-3	3/17/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	119	< 0.02	< 0.005
	GW-74926-062411-PG-03	6/24/2011	(orig)	< 0.0010	< 0.0010	< 0.0010	< 0.0030	127	0.189	< 0.015
	GW-074926-092911-CM-007	9/29/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	160	< 0.05	0.0063
MW-3	GW-074926-121411-CB-MW-3	12/14/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	136	0.0288 J	0.0207
_	GW-074926-3912-CB-MW-3	3/9/2012	. 0,	< 0.001	<0.001	<0.001	<0.003		<0.05	<0.005
-		· · ·	(orig)							
-	GW-074926-060712-CB-MW-3	6/7/2012	(orig)	< 0.001	<0.001	<0.001	<0.003		<0.05 <0.05	<0.005 <0.005
	GW-074926-091912-JP-MW-3	9/19/2012	(orig)	< 0.001	<0.001					
	GW-074926-121312-CM-MW-3	12/13/2012	(orig)	< 0.001	<0.001	<0.001	<0.003		0.0605	0.026
<u> </u>	GW-074926-032013-CM-MW-3	3/20/2013	(orig)	< 0.001	<0.001	<0.001	<0.003		<0.05	0.0149
-	GW-074926-061213-JR-MW3	6/12/2013	(orig)	< 0.001	<0.001	<0.001	<0.003		0.189	0.0094
	GW-074926-091113-CM-MW3	9/11/2013	(orig)	< 0.001	<0.001	< 0.001	< 0.003		<0.050	<0.005
	GW-074926-121313-CM-MW-3	12/13/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	0.013
_	MW-4	10/21/2008	(orig)	0.039	0.031	< 0.0005	0.18	90.1		
<u> </u>	MW-4	1/28/2009	(orig)	0.66	0.064	< 0.0005	0.583	ND	ND	ND
<u> </u>	MW-4	9/30/2009	(orig)	0.34	0.054	< 0.0005	0.572	48.9	0.148	4.48
	MW-4	6/10/2010	(orig)	0.14	0.027	< 0.001	0.252	53.3	0.0566	4.65
_	MW-4	9/27/2010	(orig)	0.033	0.041	< 0.001	0.274	92.5	1.22	4.34
_	MW-4	12/14/2010	(orig)	0.13	0.093	< 0.001	0.899	67.5	1.75	4.69
_	MW-4	3/17/2011	(orig)	0.017	0.018	< 0.001	0.1966	83	0.0852	4.46
_	GW-74926-062411-PG-04	6/24/2011	(orig)	0.0296	0.0371	< 0.0010	0.472	130	1.5	4.9
_	GW-074926-092911-CM-008	9/29/2011	(orig)	0.0392	0.0039	< 0.001	0.0536	96.1	2.55	4.1
_	GW-074926-092911-CM-010	9/29/2011	(Duplicate)	0.043	0.0035	< 0.001	0.0483			
_	GW-074926-121411-CB-MW-4	12/14/2011	(orig)	0.101	0.0443	< 0.001	0.378	81.2	2.62	4.58
	GW-074926-121411-CB-DUP	12/14/2011	(Duplicate)	0.104	0.0437	< 0.005	0.372			
	GW-074926-3912-CB-MW-4	3/9/2012	(orig)	0.0264	0.0066	< 0.001	0.0651		2.46	4.73
MW-4	GW-074926-3912-CB-DUP	3/9/2012	(Duplicate)	0.0234	0.0056	< 0.001	0.058			
14144-4	GW-074926-060712-CB-MW-4	6/7/2012	(orig)	0.044	0.0245	< 0.001	0.303		2.07	4.02
	GW-074926-060712-CB-DUP	6/7/2012	(Duplicate)	0.026	0.0124	< 0.001	0.155			
	GW-074926-091912-JP-MW-4	9/19/2012	(orig)	0.0029	0.0048	< 0.001	0.0576		1.93	4.5
	GW-074926-091912-JP-DUP	9/19/2012	(Duplicate)	0.0028	0.0045	< 0.001	0.0551			
	GW-074926-121312-CM-MW-4	12/13/2012	(orig)	0.0941	0.0399	< 0.002	0.385		2.92	4.9
	GW-074926-121312-CM-DUP	12/13/2012	(Duplicate)	0.197	0.0712	< 0.001	0.550			
	GW-074926-032012-CM-MW-4	3/20/2013	(orig)	0.0035	0.0020	< 0.001	0.0211		1.82	4.37
	GW-074926-032012-CM-DUP	3/20/2013	(Duplicate)	0.0034	0.0022	< 0.001	0.0212			
	GW-074926-061213-JR-MW4	6/12/2013	(orig)	0.0588	0.0509	< 0.005	0.545		1.53	4.29
	GW-074926-061213-JR-DUP	6/12/2013	(Duplicate)	0.0215	0.0213	< 0.001	0.218			
	GW-074926-091113-CM-MW4	9/11/2013	(orig)	0.0166	0.0231	< 0.001	0.226		3.100	4.350
	GW-074926-091113-CM-DUP	9/11/2013	(Duplicate)	0.0156	0.0162	< 0.001	0.158			
Ī	GW-074926-121313-CM-MW-4	12/13/2013	(orig)	0.0362	0.0199	< 0.001	0.169		2.7	4.8
	GW-074926-121313-CM-DUP	12/13/2013	(Duplicate)	0.0357	0.0185	< 0.001	0.160			
	DW-1	12/16/2009	(orig)	< 0.001	< 0.001	< 0.001	< 0.001			
DIM 4	RS-74926-062411-CB-01	6/24/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
DW-1	GW-074926-072712-JK-DW-17	7/27/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
 	DW-074926-061213-JR-32	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	#34	6/10/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001			
	Domestic #34	3/17/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.001			
DW-2	GW-074926-061712-CB-DW34	6/7/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
 	DW-074926-061213-JR-34	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	Join jit 01	-,, 2010	(6/	0.01	2.001	0.75	0.62	600		

Notes:

- $\overline{1. \, \text{MW}}$ = monitoring well
- NMWQCC = New Mexico Water Quality Control Commission
 Constituents in **BOLD** are in excess of NMWQCC groundwater quality standards
- 4. mg/L = milligrams per liter (parts per million) 5. < 1.0 = Below laboratory detection limit of 1.0 mg/L
- 6. ND = not detected
- 7. -- = not analyzed

Appendix A

August 21ST and 22ND, 2013 Mobile Dual Phase Extraction Events Reports





AcuVac Remediation, LLC.

1656-H Townhurst, Houston, Texas 77043 713.468.6688 • Fax: 713.468.6689 • www.acuvac.com

August 30, 2013

Mr. Jeff Walker Project Manager Conestoga-Rovers & Associates 6121 Indian School Road NE Albuquerque, NM 67110

Dear Jeff:

Re: MDP Events, Flora Vista No. 1, San Juan County, NM

Enclosed is a copy of the Operating Data collected during the Mobile Dual Phase (MDP) Events #1A, 1B and 2, at the above location on August 21 and 22, 2013. Table #1 is the Well Data Information on wells MW-1 and MW-4. PSH is referred to LNAPL in this report. GW samples are taken frequently in a 2,000 ml beaker, to determine the average LNAPL percentage and volume.

Summary of MDP Event #1A - Well MW-4

- The total Event time was 4.5 hours. There is no comparative data. The Event was conducted on August 21, 2013.
- The total liquid volume recovered was 591 gals, none of which were LNAPL.
- Total vapor LNAPL burned as IC engine fuel was 0.18 gals, for a total liquid and vapor LNAPL recovery of 0.18 gals. This equates to an average of 0.04 gals/hr.
- Average HORIBA Analytical Data from the influent vapor samples was: $HC = 1,306 \text{ ppmv}, CO_2 = 8.27\%, CO = 0\%, O_2 = 12.4\% \text{ and } H_2S = 0.30 \text{ ppm}.$
- The Average Induced Vacuum was 135.0"H₂O with a maximum vacuum of 200"H₂O and the average EW well vapor flow was 15.34 scfm.
- The GW pump was set at 28.0 ft BTOC. The average GW pump rate was 2.22 gpm.
- The average GW depression, based on the positioning of the GW pump, was 9.0 ft below static level.
- No LNAPL was recorded prior to the start of Event #1A and no LNAPL was recorded at the conclusion of the Event.

The total LNAPL removed, including liquid and vapor, during the 4.5 hour Event #1A Well MW-4 was 0.18 gals.

Additional Information:

- No LNAPL was recovered during the Event period.
- The HC (TPH) levels in the influent vapors varied from a low of 680 ppmv to a high of 1,640 ppmv. This is considered in the exceptionally low range.
- The high O₂ levels in the influent vapors indicate SVE short circuiting from ground surface most likely occurred.

Summary of MDP Event #1B: Well MW-1

- The total Event time was 4.5 hours. There is no comparative data. The Event was conducted on August 21, 2013.
- The total liquid volume recovered was 40.5 gals, of which none were LNAPL.
- Total vapor LNAPL burned as IC engine fuel was 0.05 gals, for a total liquid and vapor LNAPL recovery of 0.05 gals. This equates to an average of 0.01 gals/hr.
- Average HORIBA Analytical Data from the influent vapor samples was:
 HC = 146 ppmv, CO₂ = 12.10%, CO = 0.04%, O₂ = 11.3% and H₂S = 0 ppm.
- The Average Induced Vacuum was 160"H₂O with a maximum vacuum of 175"H₂O and the average EW well vapor flow was 21.11 scfm.
- The GW pump was set at 25.20 ft BTOC. The average GW pump rate was 0.15 gpm.
- The average GW depression, based on the positioning of the GW pump, was 7.0 ft below static level.
- No LNAPL was recorded prior to the start of Event #1B and no LNAPL was recorded at the conclusion of the Event.

The total LNAPL removed, including liquid and vapor, during the 4.5 hour Event #1B Well MW-1 was 0.05 gals.

Additional Information:

- No LNAPL was recovered during the Event period.
- The HC (TPH) levels in the influent vapors varied from a low of 118 ppmv to a high of 188 ppmv. This is considered in the exceptionally low range.
- This well may be located in a perched zone.
- The high O₂ levels in the influent vapors indicate SVE short circuiting from ground surface most likely occurred.

Summary of MDP Event #2: Well MW-4

- The total Event time was 8.0 hours. The Event was conducted on August 22, 2013. The data is compared to Event #1A conducted on August 21, 2013 which had a total Event time of 4.5 hours.
- The total liquid volume recovered was 660 gals, of which none were LNAPL.
- Total vapor LNAPL burned as IC engine fuel was 0.36 gals, for a total liquid and vapor LNAPL recovery of 0.36 gals. This equates to an average of 0.05 gals/hr.
- Average HORIBA Analytical Data from the influent vapor samples was: HC = 1,158 ppmv, $CO_2 = 5.26\%$, CO = 0%, $O_2 = 13.41\%$ and $H_2S = 0 \text{ ppm}$.
- Compared with MDP Event #1A data, the TPH levels decreased 148 ppmv, CO₂ decreased 3.02%, CO was steady at 0%, O₂ decreased 1.01% and H₂S decreased 0.30 ppm.
- The Average Induced Vacuum was 195"H₂O with a maximum vacuum of 220"H₂O and the average EW well vapor flow was 20.20 scfm.
- Compared with Event #1A data, the Average Induced Vacuum increased 60"H₂O and the average well vapor flow increased 4.86 scfm.
- The GW pump was set at 28.5 ft BTOC. The average GW pump rate was 1.41 gpm.
- The average GW depression, based on the positioning of the GW pump, was 9.0 ft below static level.
- No LNAPL was recorded prior to the start of Event #2 and no LNAPL was recorded at the conclusion of the Event.

The total LNAPL removed, including liquid and vapor, during the 8.0 hour Event #2 Well MW-4 was 0.36 gals.

Additional Information:

- The HC (TPH) levels in the influent vapors varied from a low of 954 ppmv to a high of 1,284 ppmv. This is considered in the exceptionally low range. The low reading was recorded at the end of the Event period.
- An occasional slug of LNAPL was recovered with the groundwater. Total LNAPL recovered during the 8.0 hour Event is estimated to be less than 3 gallons.
- There was not vacuum or hydraulic communication between MW-1 & MW-4.
- The high O₂ levels in the influent vapors indicate SVE short circuiting from the ground surface most likely occurred.

Other Information - Events #1A, 1B & 2

The total LNAPL removed, including liquid and vapor, during the 17.0 hr Events (wells MW-4 and MW-1) was 0.53 gals. This equates to 0.03 gals/hr.

The HORIBA Analytical instrument is calibrated with Hexane and CO₂. In all subsequent Events, the test data will be compared to the previous Event to evaluate the progress for this remediation project.

The formula used to calculate the emission rate is:

$$ER = HC \text{ (ppmv) } x \text{ MW (Hexane) } x \text{ Flow Rate (scfm) } x 1.58E^{-7} \text{ (min)(lb mole)} = lbs/hr (hr)(ppmv)(ft^3)$$

Additional information included with Report

- Recorded Data
- Photographs of the MDP System and wells MW-1 and MW-4.

After you have reviewed the report and if you have any questions, please contact me. We appreciate you selecting AcuVac to provide this service.

Sincerely,

James E. Sadler, VP

Engineering/Environmental

130036.REP

Well and Recovery Data Information

Table #1

Event		1A	1B	2
WELL NO.		MW-4	MW-1	MW-4
Total Event Hours		4.5	4.5	8.0
TD	ft	30.3	26.2	30.3
Well Screen	ft	Unknown	Unknown	Unknown
Well Size	in	2.0	2.0	2.0
DTGW - Static - Start Event	ft	18.16	18.51	18.41
DTLNAPL - Static - Start Event	ft	-	-	-
LNAPL	ft	-	-	-
DTGW - End Event	ft	18.98	22.21	20.31
DTLNAPL - End Event	ft	-	-	-
LNAPL	ft	-	1=	-
Average Extraction Well Vacuum	"H₂O	135.0	160.0	195.0
Average Extraction Well Vapor Flow	scfm	15.34	20.61	20.20
Average GW/LNAPL Pump Rate	gpm	2.22	0.15	1.41
Total Liquid Volume Recovered	gals	591	41	660
Average TPH	ppmv	1,306	146	1,158
Average CO ₂	%	8.27	12.1	5.26
Average CO	%	-	0.04	-
Average O ₂	%	12.4	11.3	13.41
Average H₂S	ppm	0.30	-	-
Total Liquid LNAPL Recovered	gals	-	-	-
Total Liquid LNAPL Recovered	%	-	-	-
Total Vapor and Liquid LNAPL Recovered	gals	0.18	0.05	0.36
Total LNAPL Recovered	lbs	1.2	0.3	2.5
Total Volume of Well Vapors	cu. ft	4,142	5,565	9,696

Location: Flora Vista #1, San Juan County, NM Project Managers: Sadler/							
	Date:	8-21-13	-	-	_	-	,
	Parameters	Time 0800	Time 0830	Time OGOO	Time 0930	Time 1000	Time 1030
	WELL# MW- 4	Hr Meter	Hr Meter	Hr Meter 6521, 5	Hr Meter 65320	Hr Meter 65みなる	Hr Meter 6523.0
	R.P.M.	2000	2000	2600	2000	2000	200cs
ENGINE/BLOWER	Oil Pressure psi	50	50	50	- 50	क	50
BLO	Water Temp °F	160	160	160	160	160	160
SINE	Volts	13	13	13	13	13	13
ENC	Intake Vacuum "Hg	19	19	19	19	19	19
	Gas Flow Fuel/Propane cfh	120	120	120	120	110	110
	GW Pump ON/OFF	000	00	06	000	ow	OL
æ	Extraction Well Flow scfm	12,47	12.41	12.47	12,47	12.47	16.87
IM/A	Extraction Well Vacuum "H ₂ O	100	100	100	100	100	150
ACUI UME	Pump Rate gals/min	300	266	2.3	200	1,6	3,0
XE/V/	Total Volume gals	glatere	90	168	228	276	366
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Influent Vapor Temp. °F	60	6,4	62	62	63	63
MOS	Air Temperature °F	66.7	63.8	73.2	77.6	79.7	804
AT	Barometric Pressure "Hg	30.15	30.(5	30.(5	30.15	30,14	30.14
	Absolute Pressure "Hg	14.58	24.58	24.5%	24.58	14,58	24.58
Ļ	HC ppmv	680	1050	0275	1220	1216	1390
POR /INFLUENT	CO ₂ %	960	9.56	9.08	8,22	2,56	7,82
/INF	CO %	0	0	Ò	0	٥	0
VPOR	O ₂ %	9.5	10.6	11.6	NiB	12-2	12.8
VA	H ₂ S ppm	D	0	0	Ò	O	0
	Arrived @ location. the extraction well. Latel Huids pump in	Installed	I safely con	nes - Taila	ste safety	meeting -	Tuefalled
NOTES		ose egen	4	155 - SAFI		be- All ok	•
ž		C					
	GW long lake (PR) = 300 gpm - on decreasing I wend = Plegged well mun - 0.05 H						
	1000 HRS- IWENERSKI	BW voca	cunz 150 9H	10, WWF2/40	96 sch - 6	WFR2 3,00	m
	LNAPL % Vol Gals	O	0*	O	O	0	O
FOLE	Depth of GW Depression ft	-90	-90	-9.0	-90	-90	-90
MANIFOLD	Extraction Well DTLNAPL ft	-					
	Extraction Well DTGW ft	18.16					



OPERATING DATA - EVENT # | A PAGE # 3

Location: Flora Vista #1, San Juan County, NM Project Managers: Sadler/F					er/Faucher		
	Date:	8-21-13		_	-		
	Parameters	Time	Time	Time	Time	Time	Time
	well# MW-4	Hr Meter 6523.5	Hr Meter 65 24.0	Hr Meter 65 24.5	Hr Meter 6525 0	Hr Meter	Hr Meter
	R.P.M.	2000	1000	2000	3000		
ENGINE/BLOWER	Oil Pressure psi	30	50	50	50		
BLO	Water Temp °F	iko	160	160	160		
INE/	Volts	13	13	13	13		
ENG	Intake Vacuum "Hg	18	18	18	18		
	Gas Flow Fuel/Propane cfh	110	De	120	120		
	GW Pump ON/OFF	ON	000	6W	00		
ĸ	Extraction Well Flow scfm	16.82	16.87	20,29	20.29		
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Extraction Well Vacuum "H ₂ O	150	130	200	200		
ACUL UME	Pump Rate gals/min	2.5	20	1.8	1,2		
E/V/	Total Volume gals	441	501	\$55	591		
SPHERE/VACUU PUMP/VOLUME	Influent Vapor Temp. °F	63	63	61	61		
MOS	Air Temperature °F	81.7	827	843	84.9		
AT	Barometric Pressure "Hg	30,13	30:13	30.12	30.11		
5	Absolute Pressure "Hg	24.37	24.56	24,56	24.35		
F	HC ppmv	446	1530	1610	1640		
VAPOR /INFLUENT	CO ₂ %	7.94	7.56	7.72	7.68		
INFI	CO %	0	0	0	0	100	
POR	O ₂ %	13.9	13.4	13.9	14.3		
VA	H ₂ S ppm	0	0	0	0		
NOTES	EW induced version and UWF steady & 150 400, 14,965 Etm - GW/R22.5 gp 1130 405 - Theresasted BW induced version = 200 40, UWF 120,298 Cdy GWPR - 200 gpm - doesessing de Leggem - Decreased de lidypon 1230 Hrs Discontinued SUE/GUS Recovery-Event 4 1A completed - Mebilized						
ON	Acailee System on well mw-1						
	LNAPL % Vol						
MANIFOLD	Gals Depth of GW Depression ft	~9.0	-4.0	-4.0	-9D		
MAN	Extraction Well DTLNAPL ft				2-		
	Extraction Well DTGW ft				18,98		

Location: Flora Vista #1, San Juan County, NN				AGE#	Project M	Project Managers: Sadler/Faucher		
	Date:	8-21-13	-	-	_	^	-	
	Parameters	Time	Time	Time 1400	Time 1436	Time	Time US30	
	WELL# MW-	Hr Meter	Hr Meter	Hr Meter	Hr Meter 6226.3	Hr Meter	Hr Meter	
	R.P.M.	2,700	2200	2700	2700	3200	2200	
WER	Oil Pressure psi	50	30	50	50	50	50	
BLO	Water Temp °F	160	160	160	160	160	(60	
ENGINE/BLOWER	Volts	13	13	13	13	13	13	
ENG	Intake Vacuum "Hg	15	15	15	15	15	15	
	Gas Flow Fuel/Propane cfh	130	130	130	130	130	130	
	GW Pump ON/OFF	62	00	000	0 1	000	04	
E	Extraction Well Flow scfm	18.53	18.52	18,52	19.67	20.58	21.45	
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Extraction Well Vacuum "H ₂ O	150	150	150	150	150	150	
CCU	Pump Rate gals/min	0.15	0.15	0 215	0.15	0.115	0.15	
E/VA VOL	Total Volume gals	~	4.5	9.0	13.5	18	72.5	
SPHERE/VACUU PUMP/VOLUME	Influent Vapor Temp. °F	72	72	22	72	72	72	
MOS	Air Temperature °F	85.8	87.7	899	940	91.8	926	
AT	Barometric Pressure "Hg	30,09	30,08	30.06	30,04	30.02	30.01	
	Absolute Pressure "Hg	24,33	74.51	24.51	24.50	24.48	24.47	
H	HC ppmv	114	118	121	128	137	126	
VAPOR /INFLUENT	CO ₂ %	129	12.6	11.9	ila	10.8	10.60	
INFI	CO %	.04	:04	.04	.04	.04	.04	
POR	O ₂ %	11.1	10.9	11.1	11.3	42	11,4	
VA	H ₂ S ppm	0	0	0	0	-0	0	
	17-48 HAS - Mobiliz	ed Acus	Voe Suct	ears out to	will more	astle	extentin	
NOTES	Well - Cauged well . Set 6w paup intel @ 25,20 ft BTOC- Inition induced uccome 150" thro UWF = 18.525ch - 6w.PR = 0,15q.pm 1430 Hrs - UWF on inciding dread with induced uccome steady @ 150"						Initial pu	
~	1530 HAS TECR	eased bl	e vection	u = 175 a	Aso VWI	== 13.46 sc	=f=	
	1530 HAS TECRESSED EW VOCESION 2 175 "ADO UNF 2 33.46 SCL							
	LNAPL % Vol Gals	•	-		_	_	_	
MANIFOLD	Depth of GW Depression ft	7.0	7.0	-1.0	- 710	-1.0	-7.0	
MAN	Extraction Well DTLNAPL ft	B				22.45		
	Extraction Well DTGW ft	18,51						

() Indicates Well Pressure

7FORMS/TestForms/1210017B



OPERATING DATA - EVENT # 13

PAGE# 💫

Location: Flora Vista #1, San Juan County, NM Project Managers: Sadle					er/Faucher		
	Date:	8-21-13	_	_	~		
	Parameters	Time 1600	Time	Time V100	Time 1730	Time	Time
	well# MW- l	Hr Meter	Hr Meter	Hr Meter	Hr Meter 6224.5	Hr Meter	Hr Meter
	R.P.M.	2300	2300	2300	33 00		
VER	Oil Pressure psi	30	30	30	30		
ENGINE/BLOWER	Water Temp °F	170	120	170	170		
INE/	Volts	13	13	13	13		
ENG	Intake Vacuum "Hg	13	13	13	13		
	Gas Flow Fuel/Propane cfh	150	150	150	150		
	GW Pump ON/OFF	ON	000	02	000		
×	Extraction Well Flow scfm	23.46	23,46	23.46	23.46		
M/A]	Extraction Well Vacuum "H ₂ O	175	us	175	irs		
CUU	Pump Rate gals/min	:15	.15	:15	.15		
E/VA VOL	Total Volume gals	27	31.5	36	40,5		
PHER UMP,	Influent Vapor Temp. °F	74	74	74	74		
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Air Temperature °F	93.1	93.3	Jaz	683		4
AT	Barometric Pressure "Hg	30,00	29.99	30.00	30.01		
	Absolute Pressure "Hg	24.46	24.46	24.46	24.47		
H	HC ppmv	182	178	188	165		
VAPOR /INFLUENT	CO ₂ %	14.04	12.22	12.72	6207		
INFI	CO %	,05	,04	104	.03		
POR	O ₂ %	10.9	11.4	11.6	11.8		
\ \A	H ₂ S ppm	0	0	0	0	2283	
	Ew voeram and						
	HORIBA TAN 2				nu -60fk	20.150	gmi
ES	NOTE: Decreasing	BP balon	30,000 hily	1 0	6 0		
NOTES	1730 HAS Disc	envince	MOP Bue	wt # 13	to alle	es atrivie	401
	demob. and o		jute by	1830 Avs	- itiso, he	aux elect	Mical
	storm in area	×				7	
	LNAPL % Vol						
۵	Cals	_		-	-		
MANIFOLD	Depth of GW Depression ft	-1.0	-1.0	-70	-10		
MAN	Extraction Well DTLNAPL ft				<u>-</u>		
	Extraction Well DTGW ft				2221		

Locatio	cation: Flora Vista #1, San Juan County, NM Project Managers: Sadler/Faucl					er/Faucher	
	Date:	8-12-13	-	-		~	-
	Parameters	Time OGOO Hr Meter	Time	Time	Time (0'30) Hr Meter	Time	Time 1 \ \ 3 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	WELL# MW-4	6530.0	6530,5	65310	65345	65310	6533.5
2001/101	R.P.M.	2000	2000	3000	2000	2000	3000
WER	Oil Pressure psi	50	50	50	50	50	50
BLO	Water Temp °F	130	160	160	(60	(ত্ত	160
ENGINE/BLOWER	Volts	13	13	13	13	13	13
ENG	Intake Vacuum "Hg	18	18	le	R	18	18
	Gas Flow Fuel/Propane cfh	120	120	We	120	110	110
	GW Pump ON/OFF	02	ow	000	000	00	೦ ಭರಿ
æ	Extraction Well Flow scfm	16.82	16.82	16.82	16.82	20.11	20.11
[M/A]	Extraction Well Vacuum "H ₂ O	150	150	150	150	200	200
VCUT UME	Pump Rate gals/min	2,5	20	20	403	200	1.5
NOL NOL	Total Volume gals	_	75	13-5	180	240	285
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Influent Vapor Temp. °F	39	39	54	60	60	60
MOS	Air Temperature °F	64.7	70.4	73,8	75,2	74.4	757
TA	Barometric Pressure "Hg	30.21	30.21	30.22	30.22	30,22	30.01
	Absolute Pressure "Hg	74.64	24.64	24,64	24.64	24.64	24.63
Т	HC ppmv	1080	1194	1272	1260	1250	1276
LUEN	CO ₂ %	6.44	6,96	6.94	5.62	4.48	5,34
VAPOR /INFLUENT	CO %	0	0	0	0	٥	O
POR	O ₂ %	13.5	0326	13.9	13.7	13.8	13.8
VA	H ₂ S ppm	0	0	0	0	٥	0
	Arrived @ site e	0835-	Positioned	Acabae Sa	istem neer	well MW	-4 as the
	extraction well Toil					***	
	SUR & Penking equi	1					
NOTES	Tritial EW inde						
Ž	denousing to 200 g						
	6WPR=115 99						
	D76W - MW-1 =		c (0845 Hus):	- 18,48	(1650 HIES)	+ 0.08	LOIEBP &
	LNAPL % Vol Gals	7	_		-	_	-
FOLD	Depth of GW Depression ft	-90	-9.0	-9.0	-9.0	-9.0	-9.0
MANIFOLD	Extraction Well DTLNAPL ft	-			- NY 200 1 TOP		
_							



OPERATING DATA - EVENT# 🐊

PAGE# 🔍

Location: Flora Vista #1, San Juan County, NM Project Managers: Sadle					er/Faucher		
	Date:	8-12-13	·	_	-	_	_
	Parameters	Time	Time	Time	Time V330	Time 1400	Time 1430
	well# MW- 4	Hr Meter 6533.0	Hr Meter	Hr Meter 6534.0	Hr Meter 6534.5	Hr Meter 65 350	Hr Meter
	R.P.M.	7000	2000	HOOO	2000	7000	2100
VER	Oil Pressure psi	50	50	50	50	Sò	50
3LOV	Water Temp °F	160	160	160	160	160	160
ENGINE/BLOWER	Volts	13	13	V3	13	13	(3
ENG	Intake Vacuum "Hg	18	18	18	18	18	17
	Gas Flow Fuel/Propane cfh	110	110	110	(10	110	120
***	GW Pump ON/OFF	ON	00	0,0	01	065	02
æ	Extraction Well Flow scfm	20. W	20.11	30.11	LON	20.11	22.57
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Extraction Well Vacuum "H ₂ O	200	200	200	200	700	270
CUU	Pump Rate gals/min	43	Lw	LD	Lo	w	1,2
EVA	Total Volume gals	324	354	384	414	444	480
PHER UMP/	Influent Vapor Temp. °F	60	60	60	60	60	58
MOSI	Air Temperature °F	764	78.6	80,9	82.4	84.4	86.1
AT	Barometric Pressure "Hg	30.20	30.18	30.17	30.16	30.14	3013
	Absolute Pressure "Hg	24.63	24.62	24.60	14.59	24.58	24.51
	HC ppmv	1,284	6,230	1,226	1,218	1,202	1134
UENJ	CO ₂ %	5.39	5,54	5.36	3,50	5.41	4.83
VAPOR /INFLUENT	CO %	0	0	0	0	0	0
OR/	O ₂ %	13,4	13,4	13.3	13.4	13,5	12.6
VAI	H ₂ S ppm	0	0	0	0	0	0
	Ew indeed warm	u and w		cleade o	200 4 Hr	0 20.11	scom
Ewindered vacuum and well flow steady a 200 thro, Couppe Cigpm & whore was coupe e lagger 1200 ups - Thereness Ewindered vacuum: 220 thro, Vi Ewill 2 1/2 gpm							
_	LNAPL % Vol Gals	-	^	_	_	-	-
MANIFOLD	Depth of GW Depression ft	-40	~9.0	-9.0	-90	90	4.0
MAN	Extraction Well DTLNAPL ft						
	Extraction Well DTGW ft	0.1					
						L	1



PAGE#3

Location: Flora Vista #1, San Juan County, NM Project Managers: Sadler.				er/Faucher			
•	Date:	8-22-13	_	_	-		
	Parameters	Time	Time 1530	Time 16.00	Time 1630	Time (700	Time
	well# MW-4	Hr Meter	Hr Meter 6536.5	Hr Meter 6537.0	Hr Meter 653715	Hr Meter 6538.0	Hr Meter
	R.P.M.	2100	2100	3100	2100	2000	
VER	Oil Pressure psi	50	50	50	30	50	
3L0v	Water Temp °F	160	160	160	160	160	
ENGINE/BLOWER	Volts	13	13	13	13	13	
ENG	Intake Vacuum "Hg	VI	17	17	17	17	
	Gas Flow Fuel/Propane cfh	120	120	oci	130	120	
	GW Pump ON/OFF	OP	000	000	000	00	
~	Extraction Well Flow scfm	22.57	2257	22.57	2257	22.57	
M/AI	Extraction Well Vacuum "H2O	220	2-20	220	220	220	
CUL	Pump Rate gals/min	lis	1,2	112	ha	42	
E/VA VOL	Total Volume gals	516	552	588	624	660	
ATMOSPHERE/VACUUM/AIR PUMP/VOLUME	Influent Vapor Temp. °F	58	58	58	58	58	
MOSI	Air Temperature °F	87.8	882	89.3	90.4	91.8	
AT	Barometric Pressure "Hg	30,11	30.10	36.08	32.05	30,03	
	Absolute Pressure "Hg	24.56	24,55	24.53	24.51	24.49	
ь	HC ppmv	(080)	10.18	1,004	9.86	954	
VAPOR /INFLUENT	CO ₂ %	442	4.26	4.22	4.10	3.46	
/INF	CO %	0	0	0	0	0	
POR	O ₂ %	129	13.(13,3	13,4	13,4	
AA	H ₂ S ppm	0	0	0	0	D	
S	Ew induced viceous GWPR mostly st	cody e 1	Igpm away	je .	ppmu tren		21,2 gm
NOTES	1650 HLS- BAUG	-20 WEL	c mw-1	2			
_	1700 Hos- Disc	intinued	9UB & G	W recover	1 - Event	#2 Coi	n plated
	Couged well	mw-4 -	Demos	- Secure	e all well	4 -	
	1745 Heis - De	perted sil					_
	LNAPL % Vol Gals	1	~	_	-	-	
FOLD	Depth of GW Depression ft	-9.0	-9.0	-90	-900	-9-0	
MANIFOLD	Extraction Well DTLNAPL ft					-	
	Extraction Well DTGW ft					20.31	

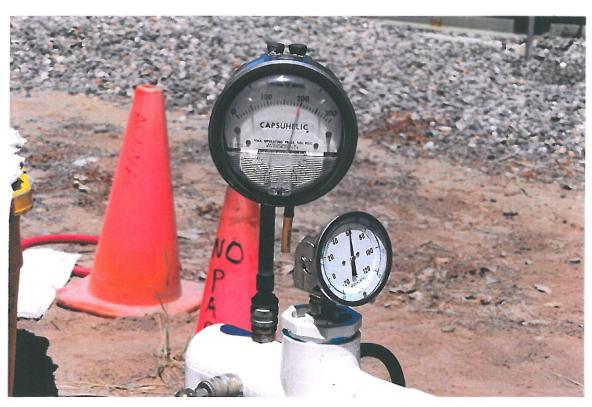
FLORA VISTA NO. 1 SITE AZTEC, NM





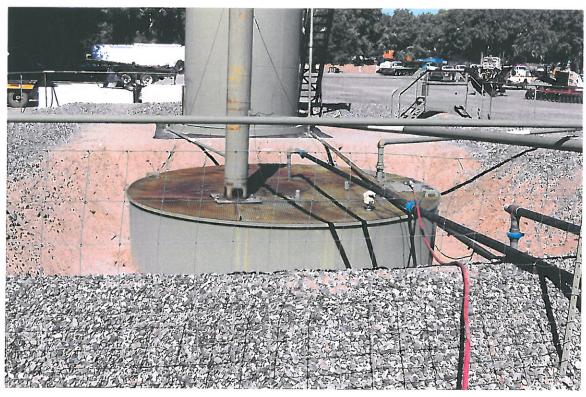
FLORA VISTA NO. 1 SITE AZTEC, NM





FLORA VISTA NO. 1 SITE AZTEC, NM





Appendix B

2013 Quarterly Groundwater Sampling Field Forms



WELL SAMPLING FIELD INFORMATION FORM SITE/PROJECT NAME: SAMPLE ID: WELL SAMPLING FIELD INFORMATION FORM JOB# 174926 WELL SAMPLING FIELD INFORMATION FORM JOB# 174926 MW-074926-032013-(M-mw-(well# MW-)				
	WELL PURGING INFORMATION	26		
3-2013 PURGE DATE (MM DD YY)	3-20-13 JO 0.23C SAMPLE DATE (MM DD YY) SAMPLE TIME (24 HOUR) WATER VOL. IN CASH (GALLONS)	ACTUAL VOL PURGED (GALLONS)		
PURGING EQUIPMENTDEDI	PURGING AND SAMPLING EQUIPMENT SAMPLI (CIRCLE ONE)	ING EQUIPMENTDEDICATED Y N (CIRCLE ONE)		
PURGING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRAD	X=		
SAMPLING DEVICE	C-BLADDER PUMP F-DIPPER BOTTLE X-OTHER	X=SAMPLING DEVICE OTHER (SPECIFY)		
PURGING MATERIAL	A-TEFLON D-PVC B-STAINLESS STEEL E-POLYETHYLENE	X=		
SAMPLING MATERIAL	C-POLYPROPYLENE X-OTHER	X=SAMPLING MATERIAL OTHER (SPECIFY)		
PURGE TUBING	A-TEFLON D-POLYPROPYLENE G-COMBINATION TEFLON/POLYPROPYLENE	X=PURGE TUBING OTHER (SPECIFY)		
SAMPLING TUBING	C-ROPE F-SILICONE X-OTHER	X=		
FILTERING DEVICES 0.45	A A-IN-LINE DISPOSABLE B-PRESSURE AWARD OF	nly		
ļ	FIELD MEASUREMENTS			
DEPTH TO WATE	er 24.79 (feet) WELLELEVATION	(feet)		
WELL DEPT	H GROUNDWATER ELEVATION	(feet)		
TEMPERATURE	_{pH} TDS DO	ORP VOLUME		
(.c)	(std) (g/L) (juS/cm) (mg,	/L) (mV) [gal)		
(°C)	(std) (g/L) (j.6/cm) (mg	/L) (mV) [gal]		
(°C)	(sld) (g/L) (μS/cm) (mg	/L) (mV) [gal)		
(°C)	(std) (g/L) (juS/cm) (mg	/L) (mV) [gal)		
(°C)	(std) (g/L) (µS/cm) (mg	/L) (mV) (gal)		
SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS: 1 CERTIFY THAT SAMPLING P	COUCH ODOR SWILLY OF COLOR BLACK TEMPERATURE 550 WINNYYN NO PRECIPIT. NO pavametes due to low volume Galan Comordo, Tran well and ten Julian for recruye and then Sample. ROCEDURES WERE INACKORDANCE WITH APPLICABLE CRA PROTOCOLS PRINT SIGNATURE	SHEEN Y/N ATION Y/N (IF Y TYPE) STORE CONCURGE AND CONCURGE AND CONCURGE AND CONCURGE		

-					
	WELL SAMPLING FIELD INFORMATION FORM				
SITE/PROJECT NAME: SAMPLE ID	アウチ NewY6かり、バスのトロ MC(1.17/II)ペスwrit# 「V	14976 NW-2			
	WELL PURGING INFORMATION	of the same			
3-20-13	3-2013 1725 03 062 SAMPLE DATE (MM DD YY) (24 HOUR) WATER VOL. IN CASING (GALLONS)	ACTUAL VOL. PURGED (GALLONS)			
	PURGING AND SAMPLING EQUIPMENT	FOURPMENTDEDICATED Y			
PURGING EQUIPMENTDED	ICATE V N SAMPLING	EQUIPMENTDEDICATED Y N (CIRCLE ONE)			
PURGING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER X- B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRAD	PURGING DEVICE OTHER (SPECIFY)			
SAMPLING DEVICE	C - BLADDER PUMP F - DIPPER BOTTLE X - OTHER X	SAMPLING DEVICE OTHER (SPECIFY)			
PURGING MATERIAL	B-STAINLESS STEEL E-POLYETHYLENE	PURGING MATERIAL OTHER (SPECIFY)			
SAMPLING MATERIAL	C-POLYPROPYLENE X-OTHER X	SAMPLING MATERIAL OTHER (SPECIFY)			
PURGE TUBING	A-TEFLON D-POLYPROPYLENE G-COMBINATION X B-TYGON E-POLYETHYLENE	PURGE TUBING OTHER (SPECIFY)			
SAMPLING TUBING	1 1	SAMPLING TUBING OTHER (SPECIFY)			
FILTERING DEVICES 0.45	A-IN-LINE DISPOSABLE B-PRESSURE - FOR WETALS OF	rly			
	FIELD MEASUREMENTS				
DEPTH TO WATE		(feet)			
WELL DEPT	TH	(feet)			
TEMPERATURE	pH TDS SC DO	ORP VOLUME			
17.01 00.	$\frac{720}{(\text{std})} \frac{0.470}{0.971} \frac{0.00}{0.000} \frac{3.08}{0.000} \frac{0.000}{0.000}$	15.3 (m) 1.5 (m)			
16.64 co	(std) (g/L) (ng/L) (ng/L)	range .			
16,71 100	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	27. S (mV) 2.0 (gal)			
(°C)	(std) (g/L) (μS/cm) (mg/L)	(mV) [gal]			
(°C)	(std) (g/L) (µS/cm) (mg/L)	(mV) [gal)			
SAMPLE APPEARANCE COLOR NOVE COLOR SHEEN Y/N 10					
WEATHER CONDITIONS: TEMPERATURE WINDYYN NO PRECIPITATION YN (IF YTYPE) Y! V SPECIFIC COMMENTS: WEATHER CONDITIONS: TEMPERATURE WINDYYN NO PRECIPITATION YN (IF YTYPE) Y! V WEATHER CONDITIONS: TEMPERATURE WINDYYN NO PRECIPITATION YN (IF YTYPE) Y! V WEATHER CONDITIONS: TEMPERATURE WINDYYN NO PRECIPITATION YN (IF YTYPE) Y! V					
A OLO VI O 587					
1 0:005 x	0.662 x 3= Z.001				
DATE 3 70	PROCEDURES WERE IN ACCORDANCE WITH APPLICABLE CRA PROTOCOLS FRINT FRIN	LIO			

WELL SAMPLING FIELD INFORMATION FORM SITE/PROJECT NAME: SAMPLE ID: WELL SAMPLING FIELD INFORMATION FORM JOB# 074976 WW-3					
PURGE DATE (MM DD YY)	SAMPLE DATE (MM DD YY) WELL PURGS WELL PURGS SAMPLE SAMPLE SAMPLE (24 HG		ing Actual vol. purged (Gallons)		
PURGING EQUIPMENTDED	1 1 1	SAMPLING EQUIPMENT SAMPLI .	ING EQUIPMENTDEDICATED Y N (CIRCLE ONE)		
PURGING DEVICE SAMPLING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP B - PERISTALTIC PUMP E - PURGE PUMP C - BLADDER PUMP F - DIPPER BOTTLE	G-BAILER H-WATERRAD X-OTHER a	X=		
PURGING MATERIAL SAMPLING MATERIAL	A - TEFLON D - PVC B - STAINLESS STEEL E - POLYETHYLENE C - POLYPROPYLENE X - OTHER		X= PURGING MATERIAL OTHER (SPECIFY) X=		
PURGE TUBING SAMPLING TUBING	A-TEFLON D-POLYPROPYLENE B-TYGON E-POLYETHYLENE C-ROPE F-SILICONE	G - COMBINATION TEFLON/POLYPROPYLENE X-OTHER	SAMPLING MATERIAL OTHER (SPECIFY) X= PURGE TUBING OTHER (SPECIFY) X=		
FILTERING DEVICES 0.45	A - IN-LINE DISPOSABLE B - PRESSURE	-for metals on	SAMPLING TUBING OTHER (SPECIFY)		
DEPTH TO WATER	22.16	SASUREMENTS WELL ELEVATION	. (feet)		
WELL DEPTH	29.90 (feet)	GROUNDWATER ELEVATION	(feet)		
15,31 (°°°) 15,29 (°°°) 15,39 (°°°)	7,21 (std) 0,512 (g/L) 17,21 (std) 0,496 (g/L) 1	50 643 (45/cm) 7,33 (mg/L 620 (45/cm) 6,99 (mg/L 611 (45/cm) 5,127 (mg/L	ORP VOLUME 3.502 (mV) 2.50 (gal) 5.27.2 (mV) 3.00 (gal) 6.11.0 (mV) 3.25 (gal)		
(°C)	(std) (g/L) (g/L)	(µS/cm) (mg/L			
SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS:	COUCH ODOR NOVE FIELD O	_ N°	HEEN Y/N 170 ON Y/N (IF Y TYPE) 170		
1.075 x3=	B, 225				
1 CERTIFY THAT SAMPLING PRODUCT	EDURES WERE IN ACCORDANCE WITH APPLICABLE CRA PROTOCOLL PRINT SEEN	in allunic	Metico		

	WELL SAMPLING FIELD INFORMATION FORM	I
SITE/PROJECT NAME SAMPLE II		14926 nw-4
3-20-131 PURGE DATE (MIN DD YY)	WELL PURGING INFORMATION 3-20-13	ACTUAL VOL. PURGED (GALLONS)
PURGING EQUIPMENTDED	PURGING AND SAMPLING EQUIPMENT CATED N (CIRCLE ONE)	NG EQUIPMENTDEDICATED (Y)N (CIRCLE ONE)
PURGING DEVICE SAMPLING DEVICE	B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRA®	X=
PURGING MATERIAL	E A-TEFLON D-PVC	SAMPLING DEVICE OTHER (SPECIFY)
SAMPLING MATERIAL	B-STAINLESS STEEL E-POLYETHYLENE C-POLYPROPYLENE X-OTHER	PURGING MATERIAL OTHER (SPECIFY) X= SAMPLING MATERIAL OTHER (SPECIFY)
PURGE TUBING SAMPLING TUBING	B-TYGON E-POLYETHYLENE TEFLON/POLYPROPYLENE	X= PURGE TUBING OTHER (SPECIFY)
FILTERING DEVICES 0.45	A-IN-LINE DISPOSABLE B-PRESSURE FOR METALS ON I	SAMPLING TUBING OTHER (SPECIFY)
·	FIELD MEASUREMENTS	
DEPTH TO WATER	27.36 (feet) WELL ELEVATION	(feet)
WELL DEPTH	(feet) GROUNDWATER ELEVATION	(feet)
15,28 (%) 15,33 (%)	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	ORP VOLUME -150, 2 (mV) 200 (gal) -147, 1 (mV) 2, 5 (gal) 147, 9 (mV) 3, 0 (gal)
(°C)	(std) (g/L) (µS/cm) (mg/ <u>L)</u>	(mV) (gal)
(°C)	(std) (g/L) (uS/cm) (mg/L)	(mV) (gal)
TAMPLE APPEARANCE: VEATHER CONDITIONS: PECIFIC COMMENTS:	1550	EEN Y/N N Y/N (IF YTYPE) N Y/N (IF YTYPE)
0.954×3	3 - 2,861	
I CERTIFY THAT AMPLING PROC	EDURES WERE IN ACCORDANCE WITH APPLICABLE CRAPROTOCOLS PRINT WITH SIGNATURE	addicio

	WELL SAMPLING FIELD INFORMATION FORM	
SITE/PROJECT NAME SAMPLE II	Maria and the second se	
	WELL PURGING INFORMATION	
PURGEDATE (MM DD YY)	SAMPLE DATE (MM DD YY) SAMPLETIME (AHOUR) SAMPLETIME (GALLONS) SAMPLETIME (GALLONS) PURGING AND SAMPLING EQUIPMENT	en en
PURGING EQUIPMENTDEC	DICATED Y N SAMPLING EQUIPMENTDEDICATED	Y) N LEONE)
PURGING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER X- B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRAL PURGING DEVICE OTHER (SPECIF	(r
SAMPLING DEVICE	C- BLADDER PUMP F-DIPPER BOTTLE X-OTHER X= SAMPLING DEVICE OTHER SPECI	FY)
PURGING MATERIAL	B - STAINLESS STEEL E - POLYETHYLENE PURGING MATERIAL OTHER (SPE	CIFY)
SAMPLING MATERIAL	C-POLYPROPYLENE X-OTHER X= SAMPLING MATERIAL OTHER (SPI	ECIFY)
PURGE TUBING	A - TEFLON D - POLYFROPYLENE G - COMEINATION X= B - TYGON E - POLYETHYLENE TEFLON/POLYFROPYLENE PURGE TUBING OTHER (SPECIFY)	
SAMPLING TUBING	C - ROPE F - SILICONE X - OTHER X = SAMPLING TUBING OTHER (SPECI	IFY)
FILTERING DEVICES 0.45	A - IN-LINE DISPOSABLE B - PRESSURE	
	FIELD MEASUREMENTS	
DEPTH TO WATE	er 22.5 (feet) WELL ELEVATION (feet)	
WELL DEPTI	H 26.36 (feet) GROUNDWATER ELEVATION (feet)	
TEMPERATURE	PH SC DO ORP VOI	LUME
1553 co	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	75 (gal)
15.59 10	(1.86 (ctd) 113 (g/L) 53 (us/cm) 5.9 (mg/L) 13.7 (mv)	(gal)
(°C)	(std) (g/L) (uS/cm) (mg/L) (mV) ///) (g ₂ 1)
(°C)	(g/L) (g/L) (mg/L) (mg/L) (mV) (mg/L) (mV)	(gal) (gal)
ro	FIELD COMMENTS	
SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS:	TEMPERATURE 85 WINDY Y/N PRECIPITATION Y/N (IF Y TYPE) N	
I CERTIFY THAT SAMPLING PR	ROCEDURES WERE IN ACCORDANCE WITH APPLICABLE CRA PROTOCOLS PRINT TORLY OF THE SIGNATURE SIGNATURE	_

	WELL SAMPLING FIELD INF	ORMATION FORM	Л
SITE/PROJECT NAME: SAMPLE ID:	FLORA VISTA 1 074926-JK-NG1213-MAN	JOB# O	14926
	WELL PURGING INFORM	IATION	
PURCEDATE (MM DD YY)	SAMPLE DATE (MM DD YY) SAMPLE TIME (24 HOUR)	WATER VOL IN CAS (GALLONS)	ING ACTUAL VOL PURGED (GALLONS)
PURGING EQUIPMENTDEDICATED	PURGING AND SAMPLING E Y N (CIRCLE ONE)		ING EQUIPMENTDEDICATED(Y) N (CIRCLE ONE)
PURGING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BALLER B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRA C - BLADDER PUMP F - DIPPER BOTTLE X - OTHER	v	X**
PURGING MATERIAL E	A-TEFLON D-PVC B-STAINLESSTEEL E-POLYETHYLENE C-POLYPROPYLENE X-OTHER		X=
PURGE TUBING SAMPLING TUBING	A - TEFLON D - POLYPROPYLENE G - COMBINAY B - TYGON E - POLYETHYLENE X - OTHER C - ROPE F - SILICONE X - OTHER	TION OLYPROPYLENE	X= PURGE TUBING OTHER (SPECIFY) X= SAMPLING TUBING OTHER (SPECIFY)
FILTERING DEVICES 0.45	A - IN-LINE DISPOSABLE B - PRESSURE		
	FIELD MEASUREMEN	тѕ	
DEPTH TO WATER	22.63	WELL ELEVATION	(feet)
WELL DEPTH	31.90 (feet) GROUN	DWATER ELEVATION	(feet)
TEMPERATURE	pH TDS SC	DO	ORF VOLUME
16.53 kg 17	26 (std) 1.133 (8/1) 1143	(µ5/cm) . 4.5 (mg/1	,-43 (mv) B,5 (gail)
16.56 ro 7.	18 (and 1) 136 (and 1) 749		35.6 (mv) 4.0 (gal) (30,1 (mv) 4.5 (gal)
15.37 (c) 17.	(g/L) [std) [// g/L) [1 1 [3]		1 1 1 1
(0)	(std) (g/L) (g/L)	(uS/cm) (mg/L	1 1 1
	FIELD COMMENTS		
WEATHER CONDITIONS: TEMPER SPECIFIC COMMENTS:	ATURE 85 WINDY Y/N V		HEEN Y/N ION Y/N (IF Y TYPE)
I CERTIFY THAT SAMPLING PROCEDURE DATE PR	S WERE IN ACCORDANCE WITH APPLICABLE CRA PROTOCOLS NT SSM KUZLHAKK SIGNATURE	M	

	WELL SAMPLING FIELD INFORMATION FORM
SITE/PROJECT NAME SAMPLE II	AA. 1
	WELL PURGING INFORMATION
PURGE DATE (MM DD YY)	SAMPLE DATE SAMPLE TIME WATER VOL. IN CASING (GALLONS) SAMPLE DATE (SAHOUR) (GALLONS) SAMPLE TIME (GALLONS) ACTUAL VOL PURGED (GALLONS)
PURGING EQUIPMENTDEDI	PURGING AND SAMPLING EQUIPMENT ICATE Y N SAMPLING EQUIPMENTDEDICATED Y N (CIRCLE ONE)
PURGING DEVICE	A - SUBMERSIBLE FUMP D - GAS LIFT FUMP G - BAILER X=
SAMPLING DEVICE	B- PERISTALTIC PUMP E - PURGE PUMP H - WATERRAB PUNGING DEVICE OTHER & PECIFY) C - BLADDER PUMP F - DIPPER BOTTLE X - OTHER X=
	SAMPLING DEVICE OTHER (SPECIFY)
PURGING MATERIAL	A - IEFLON
SAMPLING MATERIAL	C - POLYPROPYLENE X - OTHER X=
PURGE TUBING	A-TEFLON D-POLYPROPYLENE G-COMBINATION X-
SAMPLING TUBING	B-TYGON E-POLYETHYLENE TEFLON/POLYPROPYLENE PURGE TUBING OTHER (SPECIFY) C-ROPE F-SILICONE X-OTHER X- SAMPLING TUBING OTHER (SPECIFY)
ILTERING DEVICES 0.45	A - IN-LINE DISPOSABLE B - PRESSURE
	FIELD MEASUREMENTS
DEPTH TO WATER	ZO.68 (feet) WELL ELEVATION (feet)
WELL DEPTH	29 87+ (feet) GROUNDWATER ELEVATION (feet)
TEMPERATURE	9.19 ph tos sc do orp volume
115,04 100 1	1,00 (aid) [1,178 (e/L) [1314 (us/an) 2.8 (ms/m/34.1 (m/v) 3.25 (sm)
15.01 100	1,03 (ctd) 1.185 (c/1) 1826 (cs/cm) 2:7 (mo/m) 21.6 (mv) 3.75 (cm)
14.95 100	1,03 (std) 1,186 (g/L) [34 (us/m) 27 (mg/L) 28 (mv) 4.25 (gat)
(°C)	[(std) (g/L) (uS/cm) (mg/L) (mV) (gal)
[ro]	(std) (g/L) (us/cm) (mg/L) (mV) (g/l)
	FIELD COMMENTS
ECIFIC COMMENTS:	TEMPERATURE 45 WINDY Y/N PRECIPITATION Y/N (IFY TYPE)
I CERTIFY THAT SAMPLING PROC	CEDURES WERE IN ACCORDANCE WITH APPLICABLE CRA PROTOCOLS
DATE	PRINT SEGUE V. O. HAMI SIGNATURE

	WELL SAMPLING FIELD	INFORMATION FOR	M
SITE/PROJECT NAME: SAMPLE ID: <u>I</u>	10RA VISTA # 1 174926-061213-JK-M		19926 V 4
	WELL PURGING I	NFORMATION	
PURGE DATE SAN	PLEDATE SAMPLETIME Q4 HOUR)	WATER VOL IN CA (GALLONS)	SSING ACTUAL VOL. FURGED (GALLONS)
PURGING EQUIPMENTDEDICATE N	PURGING AND SAMP		LING EQUIPMENTDEDICATED N (CIRCLE ONE)
PURGING DEVICE 6 A-SU	MERSIBLE PUMP D - GAS LIFT PUMP G - B/		X=-
1	ISTALTIC PUMP E - PURGE PUMP H - W DDER PUMP F - DIPPER BOTTLE X - OT	ATERRA4	PURGING DEVICE OTHER (SPECIFY) X= SAMPLING DEVICE OTHER (SPECIFY)
PURGING MATERIAL E A-TEF			X=
100	INLESS STEEL E - POLYETHYLENE YPROPYLENE X - OTHER	·	PURGING MATERIAL OTHER (SPECIFY) X** SAMPLING MATERIAL OTHER (SPECIFY)
PURGE TUBING A - TEF		MBINATION PLON/POLYPROPYLENE	X=
SAMPLING TUBING C - ROP	V OT	MER	PURGE TUBING OTHER (SPECIFY) X= SAMPLING TUBING OTHER (SPECIFY)
FILTERING DEVICES 0.45	- IN-LINE DISPOSABLE B - PRESSURE		
	FIELD MEASUR	EMENTS	
DEPTH TO WATER 21.	S (feet)	WELL ELEVATION	(feet)
WELL DEPTH 20	, 37_ ((cct)	GROUNDWATER ELEVATION	(feet)
TEMPERATURE pH	8.51 _{tos} so	DO	ORP VOLUME
15.78 ro 6.89	(std) [1.100](g/L) [16.6	12 (us/cm) 47 (mg/	13. 195. 7 (mv) [2,75] (gal)
15,13 10 16.95	(std) 1.100 (g/L) 169	77 (us/cm) 169 (mg/	1693 (mV) 3,25 (ga)
15.16 to 16.97	(std) 1.104 (g/L) 176	/ (µS/cm) . 46 (mg/	1) 192,9 (mV) 3.75 (gai)
(°C)	(std) (g/L)	(µS/cm) (mg/	<u>t)</u> (mV) (gal)
(0)	(std) (g/L)	(µS/cm) (mg/	L) (mV) (gal)
	FIELD COMM		
VEATHER CONDITIONS: TEMPERATURE PECIFIC COMMENTS: 8.517./5	\$5 windyy/n / = /.78 /.3-3-83		SHEEN Y/N TION Y/N (IF Y TYPE) V
DUP COL	LECTED		
I CERTIFY THAT SAMPLING PROCEDURES WERE IN AG	-	01/	
DATE PRINT	SOM KIRUWAR SIGNATURE		

SITE/PROJECT NAME SAMPLE II	111 - A-21.0011 '0 - 2112 CO (A1)
PURGE DATE (AIM DD YY)	WELL PURGING INFORMATION 1700 1,275 SAMPLE DATE (MM DD YY) SAMPLE TIME (24 HOUR) WATER VOL IN CASING (GALLONS) ACTUAL VOL. PURGED (GALLONS)
PURGING EQUIPMENTDED	PURGING AND SAMPLING EQUIPMENT SAMPLING EQUIPMENTDEDICATE ONE) (CIRCLE ONE)
PURGING DEVICE	A - SUBMERSIBLE PUMP B - PERISTALTIC PUMP C - BLADDER PUMP F - DIPPER BOTTLE C - BLADDER PUMP A - SUBMERSIBLE PUMP B - PURGE PUMP F - DIPPER BOTTLE C - BLADDER PUMP SAMPLING DEVICE OTHER (SPECIFY)
PURGING MATERIAL SAMPLING MATERIAL	A - TEFLON B - STAINLESS STEEL C - FOLYPROPYLENE C - FOLYPROPYLENE A - TEFLON D - PVC X= PURGING MATERIAL OTHER (SPECIFY) X= X=
PURGE TUBING SAMPLING TUBING	A - TEFLON D - POLYPROPYLENE B - TYGON E - POLYETHYLENE C - ROPE F - SILICONE X - OTHER SAMPLING MATERIAL OTHER (SPECIFY) X =
FILTERING DEVICES 0.45	C-ROPE F-SILICONE X-OTHER X= SAMPLING TUBING OTHER (SPECIFY) A-IN-LINE DISPOSABLE B-PRESSURE J. 45 FW WETAL MY
	FIELD MEASUREMENTS
DEPTH TO WATEI	2/. 21
TEMPERATURE 16.45 (°C) 16.32 (°C) 16.20 (°C) (°C)	pH TDS SC DO ORP VOLUME 6.79 (std) 0,972 (g/L) 1403 (pS/cm) 1.74 (mg/L) 9.0 (gal) (gal) 1.34 (std) 0,906 (g/L) 1343 (pS/cm) 1.77 (mg/L) 9.6 (mV) 1.5 (gal) (std) (g/L) (g/L) (g/L) (pS/cm) (mg/L) (mg/L) (mV) (gal)
SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS: JUMNU 3 Udluvu	FIELD COMMENTS COULDY ODOR: A COLOR: GYOY SHEENYN NO TEMPERATURE SS WINDYY/N PRECIPITATION Y/N (IF YTYPE) NO = 1775 S = 3,826
I CERTIFY THAT SAMPLING PRODUCE OF THE SAMPLING PRODUC	PRINT W 5 W 9 W CONSTRUCT WITH APPLICABLE FOR A PROTOCOLS

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	WELL SAMPLING FIELD INFORMATION FORM	
SITE/PROJECT NAME SAMPLE II		
PURGE DATE (MIN DD YY)	WELL PURGING INFORMATION 1630 223 SAMPLE DATE (MIM DD YY) SAMPLE TIME (24 HOUR) WATER VOL. IN CASING (GALLONS) ACTUAL VOL PURGED (GALLONS)	
PURGING EQUIPMENTDEC	PURGING AND SAMPLING EQUIPMENT SAMPLING EQUIPMENTDEDICATED (CIRCLE ONE) (CIRCLE ONE)	
PURGING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRAD PURGING DEVICE OTHER (SPECIFY) C - BLADDER PUMP F - DIFFER BOTTLE X - OTHER	
SAMPLING DEVICE	SAMPLING DEVICE OTHER (SPECIFY)	
PURGING MATERIAL SAMPLING MATERIAL	A - TEFLON D- PVC B - STAINLESS STEEL E - POLYETHYLENE C - POLYPROPYLENE C - POLYPROPYLENE X - OTHER X - SAMPLING MATERIAL OTHER (SPECIFY) SAMPLING MATERIAL OTHER (SPECIFY)	
PURGE TUBING	A - TEFLON D - POLYPROPYLENE G - COMBINATION TEFLON/POLYPROPYLENE PURGE TUBING OTHER (SPECIFY)	
SAMPLING TUBING FILTERING DEVICES 0.45	C-ROPE F-SILICONE X-OTHER X= SAMPLING TUBING OTHER (SPECIFY) A-IN-LINE DISPOSABLE B-PRESSURE OF THE SAMPLING TUBING OTHER (SPECIFY)	
DEPTH TO WATE!	FIELD MEASUREMENTS R	
17.54 (°C) 17,23 (°C) 17.11 (°C) (°C)	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS:	TEMPERATURE FIELD COMMENTS COLOR: HIT DYNUSHEN Y/N PRECIPITATION Y/N (IF Y TYPE) TO THE PROPERTY OF THE PR	
I CERTIFY THAT SAMPLING PRODUCE OF THE SAMPLING PRODUC	CEDURES WESE IN ACCORDANGE WITH APPLICABLICRA PROTOCOLS PRINT 15 (FILM HELD AND AND AND AND AND AND AND AND AND AN	

SITE/PROJECT NAM SAMPLE I	E: Haal	AMPLING FIF STZ_VO\	eld informa mw-3	JOB# WELL#	74976 MW-3
PURGE DATE (AIM DD YY)	SAMPLE DATE (MM DD YY)	170 SAMP (24 P	GING INFORMATION PLE TIME HOUR)	2,05 WATER VOL. IN CASIN (GALLONS)	IG ACTUAL VOL. PURGED (GALLONS)
PURGING EQUIPMENTDE	CIRCLE ONE)	PURGING AND) SAMPLING EQUIPMENT		G EQUIPMENTDEDICATED Y N
PURGING DEVICE	A - SUBMERSIBLE PUMP B - PERISTALTIC PUMP C - BLADDER PUMP	D - GAS LIFT PUMP E - PURGE PUMP F - DIPPER BOITLE	G - BAILER H - WATERRAD X - OTHER		X= PURGING DEVICE OTHER (SPECIFY) X=
PURGING MATERIAL	A-TEFLON	D-PVC		1	X=
SAMPLING MATERIAL	B - STAINLESS STEEL C - POLYPROPYLENE	E - POLYETHYLENE X - OTHER			PURGING MATERIAL OTHER (SPECIFY) X= SAMPLING MATERIAL OTHER (SPECIFY)
PURGE TUBING SAMPLING TUBING	A - TEFLON B - TYGON C - ROPE	D - POLYPROPYLENE E - POLYETHYLENE F - SILICONE	G - COMBINATION TEFLON/POLYPROPYLEN X-OTHER	ΙE	Y=PURGE TUBING OTHER (SPECIFY)
FILTERING DEVICES 0.45	A - IN-LINE DISTOSA		0,45	For me	sampling tubing other (specify) Hals only
·		FIELD N	MEASUREMENTS	<u> </u>	<u>'</u>
DEPTH TO WATE	ER 16190	(feet)	well elev	/ATION	(feet)
WELL DEPT TEMPERATURE	рн	(feet)	GROUNDWATER ELEV	VATION DO	(feet) ORP VOLUME
15,00	(std)	7.57(_(g/L)	878 (µS/cm) [4.55 (mg/L)	-24.6 (mV) 5.25 (gal)
14.80	P 1 5	0.57 _{[g/L)} [876 (us/cm)	4.33 (mg/L)	(mV) (G, 25 (gal)
(°C)	(std)	(g/L)	(µS/cm)	(mg/ <u>L)</u>	6.8 Ca ((gal)
(°C)	CDLACAL 2000	FIELD	COMMENTS	ht mun	(mV) (gal)
SAMPLE APPEARANCE WEATHER CONDITIONS: SPECIFIC COMMENTS:	TEMPERATURE P	WINDYYN	No ROLL	11-0	DN Y/N (IF Y TYPE)
3 Valur	C=0,15				
I CERTIFY THAT SAMPLING PR	ROCEDURES WERE IN CCORDANCE WITH	1 APPLICABLE GRA PROTOCC	DIS	TO CHAC	tem

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WELL SAMPLING FIELD INFORMATION FORM SITE/PROJECT NAME: SAMPLE ID: GW-074976-69113 - (M-MW-4) WELL# WELL#
PURGE DATE (MM DD YY) WELL PURGING INFORMATION WELL PURGING INFORMATION WATER VOL. IN CASING (GALLONS) ACTUAL VOL. PURGED (GALLONS)
PURGING AND SAMPLING EQUIPMENT PURGING EQUIPMENTDEDICATED N SAMPLING EQUIPMENTDEDICATED N (CIRCLE ONE)
PURGING DEVICE A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRAD PURGING DEVICE C - BLADDER PUMP F - DIPPER BOTTLE X - OTHER SAMPLING DEVICE OTHER (SPECIFY) SAMPLING DEVICE OTHER (SPECIFY)
PURGING MATERIAL D-PVC X= B-STAIN 351-E1 E-FOLY TENE PURGING MATERIAL OTHER (SPECIFY) SAMPLING MATERIAL C-FOLYPROPYLEVE X-OTHER SAMPLING MATERIAL OTHER (SPECIFY)
PURGE TURING A - TEFLON D - POLYPROPYLENE G - COMINNATION TEFLO M/VOLYPROPYLENE PURGE TUBING OTHER (SPECIFY) SAMPLING TUBING C - ROPE F - SILICONE X - OTHER SAMPLING TUBING OTHER (SPECIFY)
FILTERING DEVICES 0.45 A - IN-LINE DISPOSABLE B - PRESSURE 0,45 For metals only
TELD MEASUREMENTS DEPIH TO WATER 20,39 (feet) WELL ELEVATION (feet) WELL DEPTH 30,39 (feet) GROUNDWATER ELEVATION (feet)
TEMPERATURE PH TDS SC DO ORP VOLUME [5.6] (c) 7,14 (std) 0,675 (g/L) [038] (uS/cm) 194 (mg/L) 93,1 (mV) 4,74 (g/l) [5.6] (c) 6,655 (std) 0,674 (g/L) 1040 (uS/cm) 1,42 (mg/L) 94,7 (mV) 5,25 (g/l)
SAMPLE APPEARANCE: WEATHER CONDITIONS: TEMPERATURE WEATHER COMMENTS: FIELD COMMENTS WINDY Y/N WINDY Y/N FRECIPITATION Y/N (IF Y TYPE) A TO THE COMMENTS WINDY Y/N TO THE COMMENTS WINDY Y/N TO THE COMMENTS TO THE COMM
1 volume = 1,94 3 volumes = 5.52
I CERTIFY THAT SAN PLING PROCEDURES VEHE OF ACCORDANCE WITH APPLICABLE CRAPROTOCOLS DATE PRINT SIGNATURE SIGNATURE SIGNATURE SIGNATURE SIGNATURE DATE PRINT PRIN

SITE/PROJECT NAME: SAMPLE ID:	WELL SAN Floral GW-074976	MPLING FIELD 1572 Do. -121313-CM-	O INFORMATION JOB# WELL#	67492	6		-
PURGE DATE (MM DD YY)	SAMPLE DATE (MM DD YY)	WELL PURGING SAMPLE TI (24 HOUE		73 VOL IN CASING GALLONS)	ACTUAL VOL		
PURGING EQUIPMENTDEDICATE	ed (Y) N	PURGING AND SA	MPLING EQUIPMENT	SAMPLING EQUIP	MENT,DEDICA	ATE Y N	1
	(CIRCLE ONE)					(CIRCLE ONE))
PURGING DEVICE	A - SUBMERSIBLE PUMP B - PERISTALTIC PUMP C - BLADDER PUMP	E - PURGE PUMP I	:- BAILER I - WATERRA® - OTHER	PURGI	NG DEVICE OTHER	(SPECIFY)	-
SAMPLING DEVICE	C-BLADDER POMP	P-DIFFER BOTTLE	-Office		ING DEVICE OTHE		-
PURGING MATERIAL Z	A - TEFLON B - STAINLESS STEEL C - POLYPROPYLENE	D - PVC E - POLYETHYLENE X - OTHER			NG MATERIAL OTH		-
				SAMP	ING MATERIAL OT	HER (SPECIFY)	
PURGE TUBING	A - TEFLON B - TYGON	E - POLYETHYLENE	- COMBINATION TEFLON/POLYPROPYLENE		TUBING OTHER (SI	PECIFY)	-
SAMPLING TUBING	C-ROPE	F-SILICONE X	-OTHER	X= SAMP	ING TUBING OTHE	R (SPECIFY)	-
FILTERING DEVICES 0.45	A - IN-LINE DISPOSABLE	B - PRESSURE	for metals	s anly			
DEPTH TO WATER	253	FIELD MEA	SUREMENTS WELL ELEVATION			(feet)	
WELL DEPTH	26.1	(feet)	GROUNDWATER ELEVATION			(feet)	
TEMPERATURE	рн	rds	sc DO	OR	P	VOLUME	
	(std)	(g/L)	(μS/cm)	(mg/ <u>L)</u>	(mV)		(gal)
(*9	(std)	(g/L)	(μS/cm)	(mg/L)	(mV)		(gal)
leo L	(std)	(g/L)	(μS/cm)	(mg/L)	(mV)		(gal)
(0)	(std)	(g/L)	(µS/cm)	(mg/L)	(mV)		gal)
	(std)	(g/L)	(µS/cm)	(mg/L)	(mV)		(gal)
SAMPLE APPEARANCE: COUNTY WEATHER CONDITIONS: TEMPORE SPECIFIC COMMENTS:	dy black partices	MA OCU b WINDYY/N	OMMENTS COLOR GYRY ACTION OF THE PROPERTY OF	SHEEN Y/N		no	-
0.73×3=	2,194	14 July	Ter Prech	and the	efore	Seem	Pline
Nopo	wameters (alated	due to	reny sti	W V	echo	ige
1 CERTIFY THAT SATISFUNG IRCCEDU	URES WERE IN AUTORPAYS LIVERY	APPLITAN PHOTOCOLA	PURE CHILLIA	alinda	ww		

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SITE/PROJECT NAME: SAMPLE ID:	WELL SAMPLING FIELD INFORMATION FORM FLOOR VISTO NO. 1 JOB# 074926 WELL# MW 2
PURGE HATE (MM DD YY)	WELL PURGING INFORMATION 2 3 4 5
PURGING EQUIPMENTDEDIC	PURGING AND SAMPLING EQUIPMENT SAMPLING EQUIPMENTDEDICATED N (CIRCLE ONE)
PURGING DEVICE SAMPLING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER X= B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRA® PURGING DEVICE OTHER (SPECIFY) C - BLADDER PUMP F - DIPPER BOTTLE X - OTHER X=
PURGING MATERIAL	A - TEFLON D - PVC X= B - STAINLESS STEEL E - POLYETHYLENE PURGING MATERIAL OTHER (SPECIFY)
SAMPLING MATERIAL	C-POLYPROPYLENE X-OTHER X= SAMPLING MATERIAL OTHER (SPECIFY)
PURGE TUBING SAMPLING TUBING	A - TEFLON D - POLYPROPYLENE G - COMBINATION X= B - TYGON E - POLYEITHYLENE TEFLON/POLYPROPYLENE PURGE TUBING OTHER (SPECIFY) C - ROPE F - SILICONE X - OTHER X=
FILTERING DEVICES 0.45	A-IN-LINE DISPOSABLE B-PRESSURE TWO CONSTITUTION OF THE (SPECIFY)
DEPTH TO WATER WELL DEPTH TEMPERATURE LA 45 (°C) LO 46 (°C) (°C) SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS:	22.78
I CERTIFICATE AND INC. PROX.	PRINT SIGNATURE SIGNATURE

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SITE/PROJECT NAME SAMPLE II	111 B31001 101010 (1011 1011)	1 774926 MW-3
PURGE DATE (MM DD YY)	WELL PURGING INFORMATION SAMPLE DATE (MM DD YY) WELL PURGING INFORMATION L526 SAMPLE TIME (24 HOUR) WATER VOL. IN CASE (GALLONS)	NG ACTUAL VOL. PÜRGED (GALLONS)
PURGING EQUIPMENTDEI	PURGING AND SAMPLING EQUIPMENT SAMPLI (CIRCLE ONE)	NG EQUIPMENTDEDICATED Y N (CIRCLE ONE)
PURGING DEVICE		X=
SAMPLING DEVICE	B - PERISTALTIC PUMP E - PUNGE PUMP H - WATERRA® C - BLADDER PUMP F - DIPPER BOTTLE X - OTHER	PURGING DEVICE OTHER (SPECIFY) X==
PURGING MATERIAL	A-TEFLON D-PVC	SAMPLING DEVICE OTHER (SPECIFY) X=
SAMPLING MATERIAL	B - STAINLESS STEEL E - POLYETHYLENE C - POLYPROPYLENE X - OTHER	PURGING MATERIAL OTHER (SPECIFY) X= SAMPLING MATERIAL OTHER (SPECIFY)
PURGE TUBING	A - TEFLON D - POLYPROPYLENE G - COMBINATION TEFLON/POLYPROPYLENE B - TYGON E - POLYETHYLENE	X=
SAMPLING TUBING	C-ROPE F-SILICONE X-OTHER	Χ=
FILTERING DEVICES 0.45	A-IN-LINE DISPOSABLE B-PRESSURE OF METALS AND	SAMPLING TUBING OTHER (SPECIFY)
	FIELD MEASUREMENTS	l
DEPTH TO WATE	er (feet) WELL ELEVATION	(feet)
· WELL DEPT	TH 29.65 (feet) GROUNDWATER ELEVATION	(feet)
TEMPERATURE	pH TDS SC DO	ORP VOLUME
15,010	(g/L) (g/L) (G/G) (g/L) (G/G)	1,19,5 (mv) 3,75 (gal)
15.37	(g/L) (g/L) 972 (us/cm) 3:82 (mg/l)	(gal)
15.20 co	(mg/1) (g/L) (g/L) (uS/cm) 7 (U) (mg/1)	•
(°C)	(std) , (g/L) (jiS/cm) (mg/l	L) (mV) (gal)
(°C)	(std) (g/L) (µS/cm) (ng/L)	(gal) (mV) (gal)
SAMPLE APPEARANCE: WEATHER CONDITIONS: SPECIFIC COMMENTS:	TEMPERATURE WINDYY/N NO PRECIPITAT	SHEENY/N NO
1.526×3	= 4.579	· 頓
I CERTIFY THAT STATE IT OF	ROCEDURES VERE IN TOPOLOGIA WITH APPLICABLE COLLEGE SIGNATURE	Million

SITE/PROJECT NAME SAMPLE II	ANI Jane Company of the State o
PURCE DATE (AM DD YY)	WELL PURGING INFORMATION 2 13 13 14 16 14 15
PURGING EQUIPMENTDED	PURGING AND SAMPLING EQUIPMENT SAMPLING EQUIPMENTDEDICATE Y N (CIRCLE ONE)
PURGING DEVICE	A - SUBMERSIBLE PUMP D - GAS LIFT PUMP G - BAILER X= B - PERISTALTIC PUMP E - PURGE PUMP H - WATERRA® PURGING DEVICE OTHER (SPECIFY) X= SAMPLING DEVICE OTHER (SPECIFY)
PURGING MATERIAL SAMPLING MATERIAL	A - TEFLON D - PVC X= B - STAINLESS STEEL E - POLYETHYLENE PURGING MATERIAL OTHER (SPECIFY) C - POLYPROPYLENE X - OTHER X=
PURGE TUBING SAMPLING TUBING	A-TEFLON D-POLYPROPYLENE G-COMBINATION X= B-TYGON E-POLYEITYLENE C-ROPE F-SILICONE X-OTHER SAMPLING MATERIAL OTHER (SPECIFY) X= SAMPLING TUBING OTHER (SPECIFY)
DEPTH TO WATE WELL DEPTH TEMPERATURE (C) (C) (C) (C) (C) (C)	30 4 GROUNDWATER ELEVATION (feet) GROUNDWATER ELEVATION (feet) GROUNDWATER ELEVATION (feet) GROUNDWATER ELEVATION (feet) GROUNDWATER ELEVATION (mg/L) (mg/L) (my/L)
SAMPLE APPEARANCE WEATHER CONDITIONS: SPECIFIC COMMENTS:	COLOR AGRANGIST AGRANGIST NO TEMPERATURE 30 WINDYY/N NO PRECIPITATION Y/N (IF Y TYPE)
1 CERTIFY THE SAMPLING PR	OCERURES WATERINGS WITH ARPHITUAL CENTROS COOLS PRINT

Appendix C

2013 Quarterly Groundwater Laboratory Analytical Report







April 08, 2013

Christine Matthews CRA 6121 Indian School Rd NE Suite 200 Albuquerque, NM 87110

RE: Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Dear Christine Matthews:

Enclosed are the analytical results for sample(s) received by the laboratory on March 23, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Alice Flanagan

Alice Flanagan

alice.flanagan@pacelabs.com Project Manager

Enclosures

cc: Kelly Blanchard, COP Conestoga-Rovers & Associa Angela Bown, COP Conestoga-Rovers & Associa Cassie Brown, COP Conestoga-Rovers & Associa Jason Ploss, COP Conestoga-Rovers & Associa





Lenexa, KS 66219 (913)599-5665



CERTIFICATIONS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 A2LA Certification #: 2456.01 Arkansas Certification #: 12-019-0 Illinois Certification #: 002885 lowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212008A Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407-12-3 Utah Certification #: KS000212012-2 Illinois Certification #: 003097



Lenexa, KS 66219 (913)599-5665



SAMPLE SUMMARY

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Lab ID	Sample ID	Matrix	Date Collected	Date Received	
60141067001	GW-074926-032013-CM-MW-1	Water	03/20/13 17:10	03/23/13 08:45	
60141067002	GW-074926-032013-CM-MW-2	Water	03/20/13 17:25	03/23/13 08:45	
60141067003	GW-074926-032013-CM-MW-3	Water	03/20/13 16:20	03/23/13 08:45	
60141067004	GW-074926-032013-CM-MW-4	Water	03/20/13 16:55	03/23/13 08:45	
60141067005	GW-074926-032013-CM-DUP	Water	03/20/13 17:00	03/23/13 08:45	
60141067006	TB-074926-032013-CM-001	Water	03/20/13 00:00	03/23/13 08:45	





SAMPLE ANALYTE COUNT

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Lab ID	Sample ID	Method	Analysts	Analytes Reported	
60141067001	GW-074926-032013-CM-MW-1	EPA 6010	JGP	2	
		EPA 5030B/8260	PRG	9	
60141067002	GW-074926-032013-CM-MW-2	EPA 6010	JGP	2	
		EPA 5030B/8260	PRG	9	
60141067003	GW-074926-032013-CM-MW-3	EPA 6010	JGP	2	
		EPA 5030B/8260	PRG	9	
60141067004	GW-074926-032013-CM-MW-4	EPA 6010	JGP	2	
		EPA 5030B/8260	PRG	9	
60141067005	GW-074926-032013-CM-DUP	EPA 5030B/8260	PRG	9	
60141067006	TB-074926-032013-CM-001	EPA 5030B/8260	PRG	9	

(913)599-5665



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Method: EPA 6010

Description: 6010 MET ICP, Dissolved

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: April 08, 2013

General Information:

4 samples were analyzed for EPA 6010. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

(913)599-5665



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Method: EPA 5030B/8260 Description: 8260 MSV

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: April 08, 2013

General Information:

6 samples were analyzed for EPA 5030B/8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/52673

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

(913)599-5665



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Sample: GW-074926-032013-CM-Lab ID: 60141067001 Collected: 03/20/13 17:10 Received: 03/23/13 08:45 Matrix: Water

MW-1									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical	Method: EP	A 6010 Prepai	ration Metho	od: EPA	A 3010			
Iron, Dissolved	9390 ug	g/L	50.0	11.6	1	03/27/13 14:00	04/04/13 16:32	7439-89-6	
Manganese, Dissolved	1080 ug	g/L	5.0	0.49	1	03/27/13 14:00	04/04/13 16:32	7439-96-5	
8260 MSV	Analytical	Method: EP	A 5030B/8260						
Benzene	182 ug	g/L	2.0	0.20	2		03/29/13 17:05	71-43-2	
Ethylbenzene	40.6 ug	g/L	2.0	0.46	2		03/29/13 17:05	100-41-4	
Toluene	ND u	g/L	2.0	0.30	2		03/29/13 17:05	108-88-3	
Xylene (Total) Surrogates	91.4 u	g/L	6.0	0.82	2		03/29/13 17:05	1330-20-7	
4-Bromofluorobenzene (S)	101 %)	80-120		2		03/29/13 17:05	460-00-4	
Dibromofluoromethane (S)	103 %)	80-120		2		03/29/13 17:05	1868-53-7	
1,2-Dichloroethane-d4 (S)	108 %)	80-120		2		03/29/13 17:05	17060-07-0	
Toluene-d8 (S)	100 %)	80-120		2		03/29/13 17:05	2037-26-5	
Preservation pH	1.0		0.10	0.10	2		03/29/13 17:05		





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Sample: GW-074926-032013-CM-Lab ID: 60141067002 Collected: 03/20/13 17:25 Received: 03/23/13 08:45 Matrix: Water

MW-2									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
6010 MET ICP, Dissolved	Analytical	Method: EPA	A 6010 Prepa	ration Meth	od: EP	A 3010			
Iron, Dissolved	ND u	ıg/L	50.0	11.6	1	03/27/13 14:00	04/04/13 16:34	7439-89-6	
Manganese, Dissolved	ND u	ıg/L	5.0	0.49	1	03/27/13 14:00	04/04/13 16:34	7439-96-5	
8260 MSV	Analytical	Method: EPA	A 5030B/8260						
Benzene	ND u	ıg/L	1.0	0.098	1		03/28/13 23:40	71-43-2	
Ethylbenzene	ND u	ıg/L	1.0	0.23	1		03/28/13 23:40	100-41-4	
Toluene	ND u	ıg/L	1.0	0.15	1		03/28/13 23:40	108-88-3	
Xylene (Total) Surrogates	ND u	ıg/L	3.0	0.41	1		03/28/13 23:40	1330-20-7	
4-Bromofluorobenzene (S)	100 %	6	80-120		1		03/28/13 23:40	460-00-4	
Dibromofluoromethane (S)	88 %	6	80-120		1		03/28/13 23:40	1868-53-7	
1,2-Dichloroethane-d4 (S)	99 %	6	80-120		1		03/28/13 23:40	17060-07-0	
Toluene-d8 (S)	103 %	6	80-120		1		03/28/13 23:40	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		03/28/13 23:40		



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Sample: GW-074926-032013-CM-Lab ID: 60141067003 Collected: 03/20/13 16:20 Received: 03/23/13 08:45 Matrix: Water

MW-3									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical	Method: EP	A 6010 Prepar	ration Meth	od: EP/	A 3010			
Iron, Dissolved	ND u	g/L	50.0	11.6	1	03/27/13 14:00	04/04/13 16:36	7439-89-6	
Manganese, Dissolved	14.9 u	g/L	5.0	0.49	1	03/27/13 14:00	04/04/13 16:36	7439-96-5	
8260 MSV	Analytical	Method: EP	A 5030B/8260						
Benzene	ND u	g/L	1.0	0.098	1		03/28/13 23:55	71-43-2	
Ethylbenzene	ND u	g/L	1.0	0.23	1		03/28/13 23:55	100-41-4	
Toluene	ND u	g/L	1.0	0.15	1		03/28/13 23:55	108-88-3	
Xylene (Total) Surrogates	ND u	g/L	3.0	0.41	1		03/28/13 23:55	1330-20-7	
4-Bromofluorobenzene (S)	101 %	D	80-120		1		03/28/13 23:55	460-00-4	
Dibromofluoromethane (S)	95 %	D	80-120		1		03/28/13 23:55	1868-53-7	
1,2-Dichloroethane-d4 (S)	98 %	D	80-120		1		03/28/13 23:55	17060-07-0	
Toluene-d8 (S)	102 %	D	80-120		1		03/28/13 23:55	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		03/28/13 23:55		



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Sample: GW-074926-032013-CM-Lab ID: 60141067004 Collected: 03/20/13 16:55 Received: 03/23/13 08:45 Matrix: Water

MW-4									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical	Method: EP	A 6010 Prepar	ration Meth	od: EP/	A 3010			
Iron, Dissolved	1820 ug	g/L	50.0	11.6	1	03/27/13 14:00	04/04/13 16:38	7439-89-6	
Manganese, Dissolved	4370 ug	g/L	5.0	0.49	1	03/27/13 14:00	04/04/13 16:38	7439-96-5	
8260 MSV	Analytical	Method: EP	A 5030B/8260						
Benzene	3.5 uç	g/L	1.0	0.098	1		03/29/13 00:09	71-43-2	
Ethylbenzene	2.0 ug	g/L	1.0	0.23	1		03/29/13 00:09	100-41-4	
Toluene	ND ug	g/L	1.0	0.15	1		03/29/13 00:09	108-88-3	
Xylene (Total) Surrogates	21.1 uç	g/L	3.0	0.41	1		03/29/13 00:09	1330-20-7	
4-Bromofluorobenzene (S)	105 %	D	80-120		1		03/29/13 00:09	460-00-4	
Dibromofluoromethane (S)	84 %	D	80-120		1		03/29/13 00:09	1868-53-7	
1,2-Dichloroethane-d4 (S)	97 %	D	80-120		1		03/29/13 00:09	17060-07-0	
Toluene-d8 (S)	100 %	D	80-120		1		03/29/13 00:09	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		03/29/13 00:09		





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Sample: GW-074926-032013-CM-Lab ID: 60141067005 Collected: 03/20/13 17:00 Received: 03/23/13 08:45 Matrix: Water

DUP									
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical	Method: EPA	A 5030B/8260						
Benzene	3.4 ug	g/L	1.0	0.098	1		03/29/13 00:24	71-43-2	
Ethylbenzene	2.2 ug	g/L	1.0	0.23	1		03/29/13 00:24	100-41-4	
Toluene	ND ug	g/L	1.0	0.15	1		03/29/13 00:24	108-88-3	
Xylene (Total)	21.2 ug	g/L	3.0	0.41	1		03/29/13 00:24	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	105 %		80-120		1		03/29/13 00:24	460-00-4	
Dibromofluoromethane (S)	91 %	D	80-120		1		03/29/13 00:24	1868-53-7	
1,2-Dichloroethane-d4 (S)	98 %	D	80-120		1		03/29/13 00:24	17060-07-0	
Toluene-d8 (S)	102 %		80-120		1		03/29/13 00:24	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		03/29/13 00:24		





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Sample: TB-074926-032013-CM-001	Lab ID:	60141067006	Collecte	d: 03/20/13	00:00	Received: 03	/23/13 08:45 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical	Method: EPA 5	030B/8260						
Benzene	ND u	ıg/L	1.0	0.098	1		03/29/13 00:38	71-43-2	
Ethylbenzene	ND u	ıg/L	1.0	0.23	1		03/29/13 00:38	100-41-4	
Toluene	ND u	ıg/L	1.0	0.15	1		03/29/13 00:38	108-88-3	
Xylene (Total)	ND u	ıg/L	3.0	0.41	1		03/29/13 00:38	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	97 %	%	80-120		1		03/29/13 00:38	460-00-4	
Dibromofluoromethane (S)	89 %	%	80-120		1		03/29/13 00:38	1868-53-7	
1,2-Dichloroethane-d4 (S)	99 %	%	80-120		1		03/29/13 00:38	17060-07-0	
Toluene-d8 (S)	101 %	%	80-120		1		03/29/13 00:38	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		03/29/13 00:38		





QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

QC Batch: MPRP/22048 Analysis Method: EPA 6010

QC Batch Method: EPA 3010 Analysis Description: 6010 MET Dissolved

Associated Lab Samples: 60141067001, 60141067002, 60141067003, 60141067004

METHOD BLANK: 1160117 Matrix: Water

Associated Lab Samples: 60141067001, 60141067002, 60141067003, 60141067004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

 Iron, Dissolved
 ug/L
 ND
 50.0
 04/04/13 16:29

 Manganese, Dissolved
 ug/L
 ND
 5.0
 04/04/13 16:29

LABORATORY CONTROL SAMPLE: 1160118

Spike LCS LCS % Rec Result Parameter Units Conc. % Rec Limits Qualifiers Iron, Dissolved ug/L 10000 9260 93 80-120 ug/L Manganese, Dissolved 1000 1010 101 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1160119 1160120

			MS	MSD								
	601	41069001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Iron, Dissolved	ug/L	345	10000	10000	9420	9680	91	93	75-125	3	20	
Manganese, Dissolved	ug/L	670	1000	1000	1600	1660	93	99	75-125	4	20	





QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

QC Batch: MSV/52651 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60141067002, 60141067003, 60141067004, 60141067005, 60141067006

METHOD BLANK: 1160820 Matrix: Water

Associated Lab Samples: 60141067002, 60141067003, 60141067004, 60141067005, 60141067006

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	03/28/13 21:30	
Ethylbenzene	ug/L	ND	1.0	03/28/13 21:30	
Toluene	ug/L	ND	1.0	03/28/13 21:30	
Xylene (Total)	ug/L	ND	3.0	03/28/13 21:30	
1,2-Dichloroethane-d4 (S)	%	96	80-120	03/28/13 21:30	
4-Bromofluorobenzene (S)	%	96	80-120	03/28/13 21:30	
Dibromofluoromethane (S)	%	84	80-120	03/28/13 21:30	
Toluene-d8 (S)	%	102	80-120	03/28/13 21:30	

LABORATORY CONTROL SAMPLE: 1160821

Date: 04/08/2013 12:20 PM

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	21.5	108	73-122	
Ethylbenzene	ug/L	20	22.0	110	76-123	
Toluene	ug/L	20	22.0	110	76-122	
Xylene (Total)	ug/L	60	64.9	108	76-122	
1,2-Dichloroethane-d4 (S)	%			98	80-120	
4-Bromofluorobenzene (S)	%			96	80-120	
Dibromofluoromethane (S)	%			84	80-120	
Toluene-d8 (S)	%			101	80-120	

MATRIX SPIKE & MATRIX SP	IKE DUPLICAT	E: 116082	22		1160823							
			MS	MSD								
	60	140771012	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Benzene	ug/L	0.18J	20	20	20.8	21.0	103	104	48-150	1	31	
Ethylbenzene	ug/L	< 0.23	20	20	20.2	20.5	101	102	50-147	1	31	
Toluene	ug/L	<0.15	20	20	20.3	20.5	101	103	51-147	1	32	
Xylene (Total)	ug/L	< 0.41	60	60	59.3	61.6	99	103	49-145	4	31	
1,2-Dichloroethane-d4 (S)	%						95	96	80-120			
4-Bromofluorobenzene (S)	%						98	98	80-120			
Dibromofluoromethane (S)	%						87	86	80-120			
Toluene-d8 (S)	%						102	101	80-120			
Preservation pH		1.0			1.0	1.0				0		

REPORT OF LABORATORY ANALYSIS

Page 14 of 17



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

QC Batch: MSV/52673 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60141067001

METHOD BLANK: 1161713 Matrix: Water

Associated Lab Samples: 60141067001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	03/29/13 13:13	
Ethylbenzene	ug/L	ND	1.0	03/29/13 13:13	
Toluene	ug/L	ND	1.0	03/29/13 13:13	
Xylene (Total)	ug/L	ND	3.0	03/29/13 13:13	
1,2-Dichloroethane-d4 (S)	%	104	80-120	03/29/13 13:13	
4-Bromofluorobenzene (S)	%	103	80-120	03/29/13 13:13	
Dibromofluoromethane (S)	%	101	80-120	03/29/13 13:13	
Toluene-d8 (S)	%	101	80-120	03/29/13 13:13	

LABORATORY CONTROL SAMPLE: 1161714

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L		19.9	99	73-122	
Ethylbenzene	ug/L	20	19.9	100	76-123	
Toluene	ug/L	20	20.4	102	76-122	
Xylene (Total)	ug/L	60	60.7	101	76-122	
1,2-Dichloroethane-d4 (S)	%			99	80-120	
4-Bromofluorobenzene (S)	%			103	80-120	
Dibromofluoromethane (S)	%			99	80-120	
Toluene-d8 (S)	%			100	80-120	



QUALIFIERS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: MSV/52673

Date: 04/08/2013 12:20 PM

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60141067

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60141067001	GW-074926-032013-CM-MW-1	EPA 3010	MPRP/22048	EPA 6010	ICP/17600
60141067002	GW-074926-032013-CM-MW-2	EPA 3010	MPRP/22048	EPA 6010	ICP/17600
60141067003	GW-074926-032013-CM-MW-3	EPA 3010	MPRP/22048	EPA 6010	ICP/17600
60141067004	GW-074926-032013-CM-MW-4	EPA 3010	MPRP/22048	EPA 6010	ICP/17600
60141067001	GW-074926-032013-CM-MW-1	EPA 5030B/8260	MSV/52673		
60141067002	GW-074926-032013-CM-MW-2	EPA 5030B/8260	MSV/52651		
60141067003	GW-074926-032013-CM-MW-3	EPA 5030B/8260	MSV/52651		
60141067004	GW-074926-032013-CM-MW-4	EPA 5030B/8260	MSV/52651		
60141067005	GW-074926-032013-CM-DUP	EPA 5030B/8260	MSV/52651		
60141067006	TB-074926-032013-CM-001	EPA 5030B/8260	MSV/52651		



Sample Condition Upon Receipt



Client Name: CRA					Optional
Courier: Fed Ex ☑ UPS □ USPS □ Client □	Commercial	Pac	e 🗆 Other 🗆		Proj Due Date:
Tracking #: 7957 7074 2960	Pace Shipping L	abel Us	ed? Yes □ N	0/2	Proj Name:
Custody Seal on Cooler/Box Present: Yes No	○ □ Seals inta	ct: Ye	s No 🗆		
Packing Material: Bubble Wrap ☐ Bubble B	U	oam 🗷		Other □	
Thermometer Used: T-1/2 / T-194	ype of Ice: We	f Blue	None 🗆 Samp	les received	on ice, cooling process has begun.
Cooler Temperature:		(circle o	<i>'</i>	Date and ini	tials of person examining
Temperature should be above freezing to 6°C				contento	2100
Chain of Custody present:	√Yes □No [□N/A 1	1		
Chain of Custody filled out:	Yes □No □	□N/A 2	2.		
Chain of Custody relinquished:	Pes □No □	□N/A	3.		
Sampler name & signature on COC:	PYes □No [□N/A	l.		
Samples arrived within holding time:	ZYes □No [□N/A	5.		
Short Hold Time analyses (<72hr):	□Yes □No □	□N/A €	S		
Rush Turn Around Time requested:	□Yes ☑No I	□N/A	7		
Sufficient volume:	□ Yes □ No	□n/a_ {	3.		
Correct containers used:	□ Yes □ No □	□n/a			
Pace containers used:	√Yes □No	□N/A	9.		
Containers intact:	√Yes □No	□n/a	10.		
Unpreserved 5035A soils frozen w/in 48hrs?	□Yes □No /	N/A	112		
Filtered volume received for dissolved tests?	□Yes □No •	ØN/A	12.		
Sample labels match COC:	☑Yes □No	□n/A			
Includes date/time/ID/analyses Matrix:	INT		13.		
All containers needing preservation have been checked.	Yes □No	□n/a			
All containers needing preservation are found to be in compliance with EPA recommendation.	√Yes □No	□n/a	14.		
Exceptions: VOA, coliform, TOC, O&G, WI-DRO (water), Phenolics	✓Yes □No		Initial when completed		ot # of added reservative
Trip Blank present:	✓Yes □No	□n/a		At-	
Pace Trip Blank lot # (if purchased): 036413-3			15		
Headspace in VOA vials (>6mm):	□Yes No	□n/a			
			16.		
Project sampled in USDA Regulated Area:	□Yes □No	[]KIA	17. List State:		
h - f:	COC to Client?	Y /	Field Data	Required?	Y / N
Person Contacted:	Date/Time:				
Comments/ Resolution:					
				,	
			3)05	13	
Project Manager Review:			Date: 3 20	12	



CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT, All relevant fields must be completed accurately.

COLLECTED COLLECTED THE TIME DATE TIME OF THE START INTERNATION SAMPLER NAME AND SIGNATURE OF SAMPLER: SIGNATURE of SAMPLER: Cd. Angela Bown, Cassie Brown COLLECTED COMPOSITE COLLECTED START START START COLLECTED START S	Section A		Section B Remitted Project Information:	4 Informa	ili oo:				Section C	Section C	.uo								Page:	jo	_	
Control of No. 2016	Compan	CRA	Report To: Chi	ristine N	Mathews				Attent		Payab	es										
Comparison of State Contract Country Contract	Address	6121 Indian School Rd NE, Ste 200		lly Blanc	chard, Ang	gela Bow	n, Cassie	Brown	Сотр	алу Nате						REGULA	ORY A	SENCY				
SAMPE D. Service Conditions SAMPE D. Service Conditions SAMPE D. SAMPE		Albequerque, NM 87110			V				Addre	88		İ				I NPDE	S.	GROUND			4G WATE	~
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Solution Property Part	Phone:	(505)884-0672 Fax: (505)884-4932	Project Name	Flora	Vista No.	-			Pace F		Alice FI	anagan		1		Site Loca	tion	NIA				
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June 28, 2013

Christine Matthews CRA 6121 Indian School Rd NE Suite 200 Albuquerque, NM 87110

RE: Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Dear Christine Matthews:

Enclosed are the analytical results for sample(s) received by the laboratory on June 14, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Alice Flanagan

Alice Flanagan

alice.flanagan@pacelabs.com Project Manager

Enclosures

cc: Kelly Blanchard, COP Conestoga-Rovers & Associa Angela Bown, COP Conestoga-Rovers & Associa Cassie Brown, COP Conestoga-Rovers & Associa Jason Ploss, COP Conestoga-Rovers & Associa







9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

CERTIFICATIONS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 13-012-0 Illinois Certification #: 003097 lowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212008A Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407-13-4 Utah Certification #: KS000212013-3 Illinois Certification #: 003097

Lenexa, KS 66219 (913)599-5665



SAMPLE SUMMARY

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60146968001	GW-074926-061213-JR-MW1	Water	06/12/13 10:55	06/14/13 08:50
60146968002	GW-074926-061213-JR-MW2	Water	06/12/13 10:45	06/14/13 08:50
60146968003	GW-074926-061213-JR-MW3	Water	06/12/13 10:45	06/14/13 08:50
60146968004	GW-074926-061213-JR-MW4	Water	06/12/13 10:30	06/14/13 08:50
60146968005	GW-074926-061213-JR-DUP	Water	06/12/13 08:00	06/14/13 08:50
60146968006	DW-074926-061213-JR-32	Water	06/12/13 11:15	06/14/13 08:50
60146968007	DW-074926-061213-JR-34	Water	06/12/13 11:35	06/14/13 08:50
60146968008	TRIP BLANK	Water	06/12/13 00:00	06/14/13 08:50





SAMPLE ANALYTE COUNT

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Lab ID	Sample ID	Method	Analysts	Analytes Reported
60146968001	GW-074926-061213-JR-MW1	EPA 6010		2
		EPA 5030B/8260	PRG	9
60146968002	GW-074926-061213-JR-MW2	EPA 6010	TJT	2
		EPA 5030B/8260	PRG	9
60146968003	GW-074926-061213-JR-MW3	EPA 6010	TJT	2
		EPA 5030B/8260	PRG	9
60146968004	GW-074926-061213-JR-MW4	EPA 6010	TJT	2
		EPA 5030B/8260	PRG	9
60146968005	GW-074926-061213-JR-DUP	EPA 5030B/8260	PRG	9
60146968006	DW-074926-061213-JR-32	EPA 5030B/8260	PRG	9
60146968007	DW-074926-061213-JR-34	EPA 5030B/8260	PRG	9
60146968008	TRIP BLANK	EPA 5030B/8260	PRG	9



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Method: EPA 6010

Description: 6010 MET ICP, Dissolved

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: June 28, 2013

General Information:

4 samples were analyzed for EPA 6010. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Method: EPA 5030B/8260 Description: 8260 MSV

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: June 28, 2013

General Information:

8 samples were analyzed for EPA 5030B/8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/54512

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

QC Batch: MSV/54523

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Date: 06/28/2013 11:31 AM

Sample: GW-074926-061213-JR-Lab ID: 60146968001 Collected: 06/12/13 10:55 Received: 06/14/13 08:50 Matrix: Water MW1 Report MDL **Parameters** Results Units Limit DF Prepared Analyzed CAS No. Qual 6010 MET ICP, Dissolved Analytical Method: EPA 6010 Preparation Method: EPA 3010 12800 ug/L 50.0 Iron, Dissolved 11.6 06/18/13 14:00 06/21/13 10:15 7439-89-6 Manganese, Dissolved 1120 ug/L 5.0 0.49 1 06/18/13 14:00 06/20/13 13:18 7439-96-5 8260 MSV Analytical Method: EPA 5030B/8260 Benzene 698 ug/L 10.0 0.60 10 06/25/13 20:38 71-43-2 Ethylbenzene 160 ug/L 1.0 0.18 1 06/24/13 22:27 100-41-4 Toluene ND ug/L 0.17 06/24/13 22:27 108-88-3 1.0 1 Xylene (Total) 873 ug/L 30.0 4.2 10 06/25/13 20:38 1330-20-7 Surrogates 80-120 06/24/13 22:27 460-00-4 4-Bromofluorobenzene (S) 102 % 1 Dibromofluoromethane (S) 100 % 80-120 1 06/24/13 22:27 1868-53-7 1,2-Dichloroethane-d4 (S) 102 % 80-120 1 06/24/13 22:27 17060-07-0 Toluene-d8 (S) 106 % 80-120 1 06/24/13 22:27 2037-26-5 Preservation pH 1.0 0.10 06/24/13 22:27 0.10 1





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Date: 06/28/2013 11:31 AM

Sample: GW-074926-061213-JR-Lab ID: 60146968002 Collected: 06/12/13 10:45 Received: 06/14/13 08:50 Matrix: Water MW2 Report MDL **Parameters** Results Units Limit DF Prepared Analyzed CAS No. Qual 6010 MET ICP, Dissolved Analytical Method: EPA 6010 Preparation Method: EPA 3010 66.5 ug/L 50.0 Iron, Dissolved 11.6 06/18/13 14:00 06/21/13 10:18 7439-89-6 Manganese, Dissolved ND ug/L 5.0 0.49 1 06/18/13 14:00 06/20/13 13:20 7439-96-5 8260 MSV Analytical Method: EPA 5030B/8260 Benzene ND ug/L 1.0 0.060 1 06/25/13 20:52 71-43-2 Ethylbenzene ND ug/L 0.18 06/24/13 22:42 100-41-4 1.0 1 Toluene ND ug/L 0.17 06/24/13 22:42 108-88-3 1.0 1 Xylene (Total) ND ug/L 3.0 0.42 06/25/13 20:52 1330-20-7 1 Surrogates 99 % 80-120 06/24/13 22:42 460-00-4 4-Bromofluorobenzene (S) Dibromofluoromethane (S) 106 % 80-120 1 06/24/13 22:42 1868-53-7 1,2-Dichloroethane-d4 (S) 106 % 80-120 1 06/24/13 22:42 17060-07-0 Toluene-d8 (S) 102 % 80-120 06/24/13 22:42 2037-26-5 1 Preservation pH 1.0 0.10 06/24/13 22:42 0.10 1

06/24/13 22:56 1868-53-7

06/24/13 22:56 17060-07-0

06/24/13 22:56 2037-26-5

06/24/13 22:56





ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Dibromofluoromethane (S)

1,2-Dichloroethane-d4 (S)

Date: 06/28/2013 11:31 AM

Toluene-d8 (S)

Preservation pH

Sample: GW-074926-061213-JR-Lab ID: 60146968003 Collected: 06/12/13 10:45 Received: 06/14/13 08:50 Matrix: Water MW3 Report MDL **Parameters** Results Units Limit DF Prepared Analyzed CAS No. Qual 6010 MET ICP, Dissolved Analytical Method: EPA 6010 Preparation Method: EPA 3010 50.0 Iron, Dissolved 189 ug/L 11.6 06/18/13 14:00 06/21/13 10:20 7439-89-6 Manganese, Dissolved 9.4 ug/L 5.0 0.49 1 06/18/13 14:00 06/20/13 13:22 7439-96-5 8260 MSV Analytical Method: EPA 5030B/8260 Benzene ND ug/L 1.0 0.060 1 06/24/13 22:56 71-43-2 Ethylbenzene ND ug/L 0.18 06/24/13 22:56 100-41-4 1.0 1 Toluene ND ug/L 0.17 06/24/13 22:56 108-88-3 1.0 1 Xylene (Total) ND ug/L 3.0 0.42 06/24/13 22:56 1330-20-7 1 Surrogates 99 % 80-120 06/24/13 22:56 460-00-4 4-Bromofluorobenzene (S)

80-120

80-120

80-120

0.10

1

1

1

1

0.10

104 %

104 %

98 %

1.0





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Date: 06/28/2013 11:31 AM

Sample: GW-074926-061213-JR-Lab ID: 60146968004 Collected: 06/12/13 10:30 Received: 06/14/13 08:50 Matrix: Water MW4 Report MDL **Parameters** Results Units Limit DF Prepared Analyzed CAS No. Qual 6010 MET ICP, Dissolved Analytical Method: EPA 6010 Preparation Method: EPA 3010 50.0 Iron, Dissolved 1530 ug/L 11.6 06/18/13 14:00 06/21/13 10:22 7439-89-6 Manganese, Dissolved 4290 ug/L 5.0 0.49 1 06/18/13 14:00 06/20/13 13:38 7439-96-5 8260 MSV Analytical Method: EPA 5030B/8260 Benzene 58.8 ug/L 5.0 0.30 5 06/24/13 23:11 71-43-2 Ethylbenzene 50.9 ug/L 5.0 0.90 5 06/24/13 23:11 100-41-4 Toluene ND ug/L 5.0 0.85 5 06/24/13 23:11 108-88-3 Xylene (Total) 545 ug/L 15.0 2.1 5 06/24/13 23:11 1330-20-7 Surrogates 104 % 06/24/13 23:11 460-00-4 4-Bromofluorobenzene (S) 80-120 5 Dibromofluoromethane (S) 99 % 80-120 5 06/24/13 23:11 1868-53-7 1,2-Dichloroethane-d4 (S) 99 % 80-120 5 06/24/13 23:11 17060-07-0 Toluene-d8 (S) 104 % 80-120 5 06/24/13 23:11 2037-26-5 Preservation pH 0.10 5 06/24/13 23:11 1.0 0.10





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Sample: GW-074926-061213-JR-Lab ID: 60146968005 Collected: 06/12/13 08:00 Received: 06/14/13 08:50 Matrix: Water

DUP									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical	Method: EP	A 5030B/8260						
Benzene	21.5 u	g/L	1.0	0.060	1		06/24/13 23:25	71-43-2	
Ethylbenzene	21.3 u	g/L	1.0	0.18	1		06/24/13 23:25	100-41-4	
Toluene	ND u	g/L	1.0	0.17	1		06/24/13 23:25	108-88-3	
Xylene (Total)	218 u	g/L	3.0	0.42	1		06/24/13 23:25	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	107 %	6	80-120		1		06/24/13 23:25	460-00-4	
Dibromofluoromethane (S)	103 %	6	80-120		1		06/24/13 23:25	1868-53-7	
1,2-Dichloroethane-d4 (S)	106 %	6	80-120		1		06/24/13 23:25	17060-07-0	
Toluene-d8 (S)	110 %	6	80-120		1		06/24/13 23:25	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		06/24/13 23:25		





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Sample: DW-074926-061213-JR-32	Lab ID: 6	0146968006	Collecte	d: 06/12/13	11:15	Received: 06	/14/13 08:50 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical M	lethod: EPA 5	030B/8260						
Benzene	ND ug/	/L	1.0	0.060	1		06/24/13 23:40	71-43-2	
Ethylbenzene	ND ug/	/L	1.0	0.18	1		06/24/13 23:40	100-41-4	
Toluene	ND ug/	/L	1.0	0.17	1		06/24/13 23:40	108-88-3	
Xylene (Total)	ND ug/	/L	3.0	0.42	1		06/24/13 23:40	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	102 %		80-120		1		06/24/13 23:40	460-00-4	
Dibromofluoromethane (S)	105 %		80-120		1		06/24/13 23:40	1868-53-7	
1,2-Dichloroethane-d4 (S)	107 %		80-120		1		06/24/13 23:40	17060-07-0	
Toluene-d8 (S)	97 %		80-120		1		06/24/13 23:40	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		06/24/13 23:40		





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Sample: DW-074926-061213-JR-34	Lab ID:	60146968007	Collecte	d: 06/12/13	11:35	Received: 06	i/14/13 08:50 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytica	l Method: EPA 5	030B/8260						
Benzene	ND t	ug/L	1.0	0.060	1		06/24/13 23:54	71-43-2	
Ethylbenzene	ND t	ıg/L	1.0	0.18	1		06/24/13 23:54	100-41-4	
Toluene	ND t	ıg/L	1.0	0.17	1		06/24/13 23:54	108-88-3	
Xylene (Total)	ND t	ıg/L	3.0	0.42	1		06/24/13 23:54	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	101 9	%	80-120		1		06/24/13 23:54	460-00-4	
Dibromofluoromethane (S)	102 9	%	80-120		1		06/24/13 23:54	1868-53-7	
1,2-Dichloroethane-d4 (S)	106 9	%	80-120		1		06/24/13 23:54	17060-07-0	
Toluene-d8 (S)	97 9	%	80-120		1		06/24/13 23:54	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		06/24/13 23:54		





Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Sample: TRIP BLANK	Lab ID	: 60146968008	Collecte	d: 06/12/13	00:00	Received: 06	i/14/13 08:50 Ma	atrix: Water	•
			Report						
Parameters	Results	Units	Limit	MDL .	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytica	al Method: EPA 5	030B/8260						
Benzene	ND	ug/L	1.0	0.060	1		06/25/13 00:09	71-43-2	
Ethylbenzene	ND	ug/L	1.0	0.18	1		06/25/13 00:09	100-41-4	
Toluene	ND	ug/L	1.0	0.17	1		06/25/13 00:09	108-88-3	
Xylene (Total)	ND	ug/L	3.0	0.42	1		06/25/13 00:09	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	102	%	80-120		1		06/25/13 00:09	460-00-4	
Dibromofluoromethane (S)	94	%	80-120		1		06/25/13 00:09	1868-53-7	
1,2-Dichloroethane-d4 (S)	99	%	80-120		1		06/25/13 00:09	17060-07-0	
Toluene-d8 (S)	98	%	80-120		1		06/25/13 00:09	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		06/25/13 00:09		

Lenexa, KS 66219 (913)599-5665



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Date: 06/28/2013 11:31 AM

QC Batch: MPRP/23127 Analysis Method: EPA 6010

QC Batch Method: EPA 3010 Analysis Description: 6010 MET Dissolved

Associated Lab Samples: 60146968001, 60146968002, 60146968003, 60146968004

METHOD BLANK: 1206781 Matrix: Water

Associated Lab Samples: 60146968001, 60146968002, 60146968003, 60146968004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

 Iron, Dissolved
 ug/L
 ND
 50.0
 06/20/13 12:56

 Manganese, Dissolved
 ug/L
 ND
 5.0
 06/20/13 12:56

LABORATORY CONTROL SAMPLE: 1206782

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Iron, Dissolved ug/L 10000 9680 97 80-120 ug/L Manganese, Dissolved 1000 1040 104 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1206783 1206784

MSD MS 60146960001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Iron, Dissolved ug/L 1460 10000 10000 11400 11300 99 99 75-125 0 20 Manganese, Dissolved ug/L 1840 1000 1000 2630 2640 78 80 75-125 20

Lenexa, KS 66219 (913)599-5665



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

LABORATORY CONTROL SAMPLE:

4-Bromofluorobenzene (S)

Dibromofluoromethane (S)

Date: 06/28/2013 11:31 AM

Toluene-d8 (S)

QC Batch: MSV/54512 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60146968001, 60146968002, 60146968003, 60146968004, 60146968005, 60146968006, 60146968007,

60146968008

METHOD BLANK: 1210010 Matrix: Water

1210011

%

%

Associated Lab Samples: 60146968001, 60146968002, 60146968003, 60146968004, 60146968005, 60146968006, 60146968007,

60146968008

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	06/24/13 20:59	
Ethylbenzene	ug/L	ND	1.0	06/24/13 20:59	
Toluene	ug/L	ND	1.0	06/24/13 20:59	
Xylene (Total)	ug/L	ND	3.0	06/24/13 20:59	
1,2-Dichloroethane-d4 (S)	%	104	80-120	06/24/13 20:59	
4-Bromofluorobenzene (S)	%	103	80-120	06/24/13 20:59	
Dibromofluoromethane (S)	%	103	80-120	06/24/13 20:59	
Toluene-d8 (S)	%	98	80-120	06/24/13 20:59	

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L		19.5	98	73-122	
Ethylbenzene	ug/L	20	19.7	99	76-123	
Toluene	ug/L	20	18.7	93	76-122	
Xylene (Total)	ug/L	60	57.2	95	76-122	
1,2-Dichloroethane-d4 (S)	%			110	80-120	

101

104

100

80-120

80-120

80-120





QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

QC Batch: MSV/54523 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60146968001, 60146968002

METHOD BLANK: 1210238 Matrix: Water

Associated Lab Samples: 60146968001, 60146968002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND ND	1.0	06/25/13 19:25	
Xylene (Total)	ug/L	ND	3.0	06/25/13 19:25	
1,2-Dichloroethane-d4 (S)	%	99	80-120	06/25/13 19:25	
4-Bromofluorobenzene (S)	%	100	80-120	06/25/13 19:25	
Dibromofluoromethane (S)	%	102	80-120	06/25/13 19:25	
Toluene-d8 (S)	%	97	80-120	06/25/13 19:25	

LABORATORY CONTROL SAMPLE: 1210239

_		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	19.3	97	73-122	
Xylene (Total)	ug/L	60	61.2	102	76-122	
1,2-Dichloroethane-d4 (S)	%			102	80-120	
4-Bromofluorobenzene (S)	%			96	80-120	
Dibromofluoromethane (S)	%			101	80-120	
Toluene-d8 (S)	%			102	80-120	



QUALIFIERS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: MSV/54512

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: MSV/54523

Date: 06/28/2013 11:31 AM

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60146968

Date: 06/28/2013 11:31 AM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60146968001	GW-074926-061213-JR-MW1	EPA 3010	MPRP/23127	EPA 6010	ICP/18251
60146968002	GW-074926-061213-JR-MW2	EPA 3010	MPRP/23127	EPA 6010	ICP/18251
60146968003	GW-074926-061213-JR-MW3	EPA 3010	MPRP/23127	EPA 6010	ICP/18251
60146968004	GW-074926-061213-JR-MW4	EPA 3010	MPRP/23127	EPA 6010	ICP/18251
60146968001	GW-074926-061213-JR-MW1	EPA 5030B/8260	MSV/54512		
60146968001	GW-074926-061213-JR-MW1	EPA 5030B/8260	MSV/54523		
60146968002	GW-074926-061213-JR-MW2	EPA 5030B/8260	MSV/54512		
60146968002	GW-074926-061213-JR-MW2	EPA 5030B/8260	MSV/54523		
60146968003	GW-074926-061213-JR-MW3	EPA 5030B/8260	MSV/54512		
60146968004	GW-074926-061213-JR-MW4	EPA 5030B/8260	MSV/54512		
60146968005	GW-074926-061213-JR-DUP	EPA 5030B/8260	MSV/54512		
60146968006	DW-074926-061213-JR-32	EPA 5030B/8260	MSV/54512		
60146968007	DW-074926-061213-JR-34	EPA 5030B/8260	MSV/54512		
60146968008	TRIP BLANK	EPA 5030B/8260	MSV/54512		



Sample Condition Upon Receipt



Client Name: CRA						Optional
Courier: Fed Ex D UPS USPS Client (Commercial	□ Pa	ce □ Othe	er 🗆		Proj Due Date:
Tracking #: 8011 3631 7407 Pa	ce Shipping	Label U	sed? Yes □	□ No l	d	Proj Name:
Custody Seal on Cooler/Box Present: Yes ☑ No □	Seals in	tact: Y	es 🗷 No			
Packing Material: Bubble Wrap □ Bubble Bags	s 🗆	Foam 2	None	e 🗆	Other □	
	e of Ice: 🚺	-		Samples	s received o	on ice, cooling process has begun.
Cooler Temperature: 4.2		(circle	one)	Da	te and init	ials of person examining
Temperature should be above freezing to 6°C					intents/	CC GATTID
Chain of Custody present:	✓Yes □No	□n/A	1.			
Chain of Custody filled out:	ØYes □No	□N/A	2.			
Chain of Custody relinquished:	ØYes □No	□n/a	3.			
Sampler name & signature on COC:	Yes □No	□N/A	4.			
Samples arrived within holding time:	ŹYes □No	□n/a	5.			
Short Hold Time analyses (<72hr):	□Yes ⊠No	□n/a	6.			
Rush Turn Around Time requested:	□Yes ☑No	□n/a	7.:			
Sufficient volume:	dYes □No	□N/A	8,			
Correct containers used:	⊠Yes □No	□n/a				
Pace containers used:	Yes □No	□n/a	9.			
Containers intact:	⊠Yes □No	□N/A	10.			
Unpreserved 5035A soils frozen w/in 48hrs?	□Yes □No	Øn/a	11:			
Filtered volume received for dissolved tests?	□Yes ☑No	□n/a	12,			
Sample labels match COC:	⊠Yes □No	□N/A				
Includes date/time/ID/analyses Matrix: W	7		13.			
All containers needing preservation have been checked.	☑Yes □No	KE GIH	e			
All containers needing preservation are found to be in compliance with EPA recommendation.	ZYes □No	_	14.			
Exceptions: VOA coliform, TOC, O&G, WI-DRO (water), Phenolics	⊠Yes □No		Initial when completed		2.41	t # of added
Trip Blank present:	dYes □No	□N/A	completed		Ipic	sservative
Pace Trip Blank lot # (if purchased): May 20			15.			
Headspace in VOA vials (>6mm);	□Yes 🗹 No	□ N/A				
			16.			
Project sampled in USDA Regulated Area:	□Yes ØNo	□n/a	가. List State	e:		
	C to Client?	Y 1/1	-7	d Data Re	quired?	Y / N
Person Contacted: Date	e/Time;	(
Comments/ Resolution:	_					
AAC			1.1	17/1	2	
Project Manager Review:		1	Date: ()	111)	

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately,

ace Analytical

8 3 3 an 3 Pace Project No./ Lab I.D. 3 Samples Intact DRINKING WATER SAMPLE CONDITIONS Sealed Cooler (Y/V) OTHER of Custody 200 ICe (Y/V) 2 Received on GROUND WATER Page: Residual Chlorine (Y/N) 2 J. ui dmaT 5 REGULATORY AGENCY Σ RCRA 8:50 TIME Requested Analysis Filtered (Y/N) 1 2 (DG9 H DGP (STATE: 6/14/13 Site Location NPDES DATE UST M 00 DATE Signed ACCEPTED BY / AFFILIATION 6010 Dissolved Fe & Mn 8260 BTEX N/A Test than the test Other Methanol SE Alice Flanagan Preservatives _EO_SS_SBN ePayables NaOH 5514, 22 HCI Invoice Information:
Attention: ePar ^EONH Company Name: POS²H ice Pro;ile #: 150 J Section C eference: ace Proiect ace Quote Unpreserved TIME ddress: # OF CONTAINERS SAMPLER NAME AND SIGNATURE PRINT Name of SAMPLER: SIGNATURE of SAMPLER: SAMPLE TEMP AT COLLECTION 12-B DATE Copy To: Kelly Blanchard, Angela Bown, Cassie Brown 1045 TIME SSS 1045 0,01 755 1135 COMPOSITE END/GRAB 5-12-0 DATE COLLECTED RELINQUISHED BY / AFFILIATION TIME START ourchase Order No.: 4517146299 Flora Vista No. 1 Report To: Christine Mathews DATE Required Project Information: Project Number: 074926 (G=GRAB C=COMP) SAMPLE TYPE (see valid codes to left) MATRIX CODE roject Name: Section B DRINKING WATER DW
WASTE WATER WAS
PRODUCT P
SOULSOLID SL
OIL
OIL
ANPE WPE
AR
AR
AR
TISSUE
TIS Valid Matrix Codes 5W 074926 061213-512MW 13-07-49-60h213-05-63 GUIC-XIZ - ELIPOPICALINO MA JW 01492606113 - 5KMW JW 074976-061213-5K-MW 6121 Indian School Rd NE, Ste 200 Fax: (505)884-4932 W. 074926 061213- 514-DW-074926-061213-5Kcmathews@craworld.com ADDITIONAL COMMENTS Albequerque, NM 87110 (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE standard SAMPLE 1D equired Client Information Section A Required Client Information: (505)884-0672 Requested Due Date/TAT: CRA Section D Company: Address: Email To: -hone: 10 7 12 Page 21 of 21 นา ထ # Mati 9 O

F-ALL Q-020rev 08, 12-Oct-2007





September 27, 2013

Christine Matthews CRA 6121 Indian School Rd NE Suite 200 Albuquerque, NM 87110

RE: Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Dear Christine Matthews:

Enclosed are the analytical results for sample(s) received by the laboratory on September 13, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Alice Flanagan

Alice Flanagan

alice.flanagan@pacelabs.com Project Manager

Enclosures

cc: Kelly Blanchard, COP Conestoga-Rovers & Associa Angela Bown, COP Conestoga-Rovers & Associa Jeff Walker, COP Conestoga-Rovers & Associa







9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

CERTIFICATIONS

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 13-012-0 Illinois Certification #: 003097 lowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212008A Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407-13-4 Utah Certification #: KS000212013-3 Illinois Certification #: 003097

9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665



SAMPLE SUMMARY

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60153083001	GW-074926-091113-CM-MW-1	Water	09/11/13 17:00	09/13/13 08:30
60153083002	GW-074926-091113-CM-MW-2	Water	09/11/13 16:30	09/13/13 08:30
60153083003	GW-074926-091113-CM-MW-3	Water	09/11/13 17:20	09/13/13 08:30
60153083004	GW-074926-091113-CM-MW-4	Water	09/11/13 17:10	09/13/13 08:30
60153083005	GW-074926-091113-CM-DUP	Water	09/11/13 17:15	09/13/13 08:30
60153083006	TB-074926-091113-CM-001	Water	09/11/13 12:30	09/13/13 08:30





SAMPLE ANALYTE COUNT

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Lab ID	Sample ID	Method	Analysts	Analytes Reported
60153083001	GW-074926-091113-CM-MW-1	EPA 6010	NDJ	2
		EPA 5030B/8260	PRG	8
60153083002	GW-074926-091113-CM-MW-2	EPA 6010	NDJ	2
		EPA 5030B/8260	PRG	8
60153083003	GW-074926-091113-CM-MW-3	EPA 6010	NDJ	2
		EPA 5030B/8260	PRG	8
60153083004	GW-074926-091113-CM-MW-4	EPA 6010	NDJ	2
		EPA 5030B/8260	PRG	8
60153083005	GW-074926-091113-CM-DUP	EPA 5030B/8260	PRG	8
60153083006	TB-074926-091113-CM-001	EPA 5030B/8260	PRG	8



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Method: EPA 6010

Description: 6010 MET ICP, Dissolved

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: September 27, 2013

General Information:

4 samples were analyzed for EPA 6010. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Method: EPA 5030B/8260 Description: 8260 MSV

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: September 27, 2013

General Information:

6 samples were analyzed for EPA 5030B/8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/56391

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

QC Batch: MSV/56496

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.





Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Date: 09/27/2013 10:33 AM

Sample: GW-074926-091113-CM-Lab ID: 60153083001 Collected: 09/11/13 17:00 Received: 09/13/13 08:30 Matrix: Water MW-1 Report MDL **Parameters** Results Units Limit DF Prepared Analyzed CAS No. Qual 6010 MET ICP, Dissolved Analytical Method: EPA 6010 Preparation Method: EPA 3010 18000 ug/L 50.0 Iron, Dissolved 11.6 09/19/13 00:00 09/20/13 12:59 7439-89-6 Manganese, Dissolved 1050 ug/L 5.0 0.49 1 09/19/13 00:00 09/20/13 12:59 7439-96-5 8260 MSV Analytical Method: EPA 5030B/8260 Benzene 1500 ug/L 20.0 1.2 20 09/23/13 19:52 71-43-2 Ethylbenzene 831 ug/L 20.0 3.6 20 09/23/13 19:52 100-41-4 Toluene ND ug/L 20.0 3.4 20 09/23/13 19:52 108-88-3 Xylene (Total) 5100 ug/L 60.0 8.4 20 09/23/13 19:52 1330-20-7 Surrogates 101 % 09/23/13 19:52 460-00-4 4-Bromofluorobenzene (S) 80-120 20 1,2-Dichloroethane-d4 (S) 96 % 80-120 20 09/23/13 19:52 17060-07-0 Toluene-d8 (S) 101 % 80-120 20 09/23/13 19:52 2037-26-5 Preservation pH 1.0 0.10 0.10 20 09/23/13 19:52





Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Date: 09/27/2013 10:33 AM

Sample: GW-074926-091113-CM- Lab ID: 60153083002 Collected: 09/11/13 16:30 Received: 09/13/13 08:30 Matrix: Water MW-2

MW-2									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
6010 MET ICP, Dissolved	Analytical	Method: EP/	A 6010 Prepar	ation Metho	od: EPA	A 3010			
Iron, Dissolved	ND u	g/L	50.0	11.6	1	09/19/13 00:00	09/20/13 13:11	7439-89-6	
Manganese, Dissolved	ND u	g/L	5.0	0.49	1	09/19/13 00:00	09/20/13 13:11	7439-96-5	
8260 MSV	Analytical	Method: EPA	A 5030B/8260						
Benzene	ND u	g/L	1.0	0.060	1		09/23/13 20:08	71-43-2	
Ethylbenzene	ND u	g/L	1.0	0.18	1		09/23/13 20:08	100-41-4	
Toluene	ND u	g/L	1.0	0.17	1		09/19/13 15:46	108-88-3	
Xylene (Total)	ND u	g/L	3.0	0.42	1		09/23/13 20:08	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	98 %	D	80-120		1		09/19/13 15:46	460-00-4	
1,2-Dichloroethane-d4 (S)	104 %		80-120		1		09/19/13 15:46	17060-07-0	
Toluene-d8 (S)	101 %		80-120		1		09/19/13 15:46	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		09/19/13 15:46		





Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Sample: GW-074926-091113-CM-Lab ID: 60153083003 Collected: 09/11/13 17:20 Received: 09/13/13 08:30 Matrix: Water

Date: 09/27/2013 10:33 AM

MW-3									
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical	Method: EPA	A 6010 Prepai	ation Meth	od: EPA	A 3010			
Iron, Dissolved	ND u	g/L	50.0	11.6	1	09/19/13 00:00	09/20/13 13:13	7439-89-6	
Manganese, Dissolved	ND u	g/L	5.0	0.49	1	09/19/13 00:00	09/20/13 13:13	7439-96-5	
8260 MSV	Analytical	Method: EPA	A 5030B/8260						
Benzene	ND u	g/L	1.0	0.060	1		09/19/13 16:01	71-43-2	
Ethylbenzene	ND u	g/L	1.0	0.18	1		09/19/13 16:01	100-41-4	
Toluene	ND u	g/L	1.0	0.17	1		09/19/13 16:01	108-88-3	
Xylene (Total)	ND u	g/L	3.0	0.42	1		09/23/13 20:24	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	98 %	6	80-120		1		09/19/13 16:01	460-00-4	
1,2-Dichloroethane-d4 (S)	96 %	6	80-120		1		09/19/13 16:01	17060-07-0	
Toluene-d8 (S)	101 %	, 0	80-120		1		09/19/13 16:01	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		09/19/13 16:01		





Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Sample: GW-074926-091113-CM-Lab ID: 60153083004 Collected: 09/11/13 17:10 Received: 09/13/13 08:30 Matrix: Water

Date: 09/27/2013 10:33 AM

MW-4									
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical	Method: EPA	A 6010 Prepai	ration Meth	od: EP/	A 3010			
Iron, Dissolved	3100 ug	g/L	50.0	11.6	1	09/19/13 00:00	09/20/13 13:15	7439-89-6	
Manganese, Dissolved	4350 ug	g/L	5.0	0.49	1	09/19/13 00:00	09/20/13 13:15	7439-96-5	
8260 MSV	Analytical	Method: EPA	A 5030B/8260						
Benzene	16.6 u	g/L	1.0	0.060	1		09/19/13 16:16	71-43-2	
Ethylbenzene	23.1 u	g/L	1.0	0.18	1		09/19/13 16:16	100-41-4	
Toluene	ND u	g/L	1.0	0.17	1		09/19/13 16:16	108-88-3	
Xylene (Total) Surrogates	226 u	g/L	3.0	0.42	1		09/19/13 16:16	1330-20-7	
4-Bromofluorobenzene (S)	106 %	D	80-120		1		09/19/13 16:16	460-00-4	
1,2-Dichloroethane-d4 (S)	97 %		80-120		1		09/19/13 16:16	17060-07-0	
Toluene-d8 (S)	103 %		80-120		1		09/19/13 16:16	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		09/19/13 16:16		





Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Sample: GW-074926-091113-CM-Lab ID: 60153083005 Collected: 09/11/13 17:15 Received: 09/13/13 08:30 Matrix: Water

Date: 09/27/2013 10:33 AM

DUP									
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical	Method: EP	A 5030B/8260						
Benzene	15.6 ւ	ıg/L	1.0	0.060	1		09/19/13 16:31	71-43-2	
Ethylbenzene	16.2 υ	ıg/L	1.0	0.18	1		09/19/13 16:31	100-41-4	
Toluene	ND u	ıg/L	1.0	0.17	1		09/19/13 16:31	108-88-3	
Xylene (Total)	158 ւ	ıg/L	3.0	0.42	1		09/19/13 16:31	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	102 %	%	80-120		1		09/19/13 16:31	460-00-4	
1,2-Dichloroethane-d4 (S)	98 %	%	80-120		1		09/19/13 16:31	17060-07-0	
Toluene-d8 (S)	103 %	%	80-120		1		09/19/13 16:31	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		09/19/13 16:31		





Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Date: 09/27/2013 10:33 AM

Sample: TB-074926-091113-CM-001	Lab ID:	60153083006	Collecte	d: 09/11/13	12:30	Received: 09	9/13/13 08:30 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical I	Method: EPA 5	030B/8260						
Benzene	ND ug	g/L	1.0	0.060	1		09/19/13 16:46	71-43-2	
Ethylbenzene	ND ug	g/L	1.0	0.18	1		09/19/13 16:46	100-41-4	
Toluene	ND ug	g/L	1.0	0.17	1		09/19/13 16:46	108-88-3	
Xylene (Total)	ND ug	g/L	3.0	0.42	1		09/19/13 16:46	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	99 %		80-120		1		09/19/13 16:46	460-00-4	
1,2-Dichloroethane-d4 (S)	99 %		80-120		1		09/19/13 16:46	17060-07-0	
Toluene-d8 (S)	98 %		80-120		1		09/19/13 16:46	2037-26-5	
Preservation pH	1.0		0.10	0.10	1		09/19/13 16:46		

Lenexa, KS 66219 (913)599-5665



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Date: 09/27/2013 10:33 AM

QC Batch: MPRP/24349 Analysis Method: EPA 6010

QC Batch Method: EPA 3010 Analysis Description: 6010 MET Dissolved

Associated Lab Samples: 60153083001, 60153083002, 60153083003, 60153083004

METHOD BLANK: 1256522 Matrix: Water

Associated Lab Samples: 60153083001, 60153083002, 60153083003, 60153083004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

 Iron, Dissolved
 ug/L
 ND
 50.0
 09/20/13 12:26

 Manganese, Dissolved
 ug/L
 ND
 5.0
 09/20/13 12:26

LABORATORY CONTROL SAMPLE: 1256523

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Iron, Dissolved ug/L 10000 9500 95 80-120 ug/L Manganese, Dissolved 1000 973 97 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1256524 1256525

MSD MS 60153083001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Iron, Dissolved ug/L 18000 10000 10000 27100 27200 91 92 75-125 0 20 Manganese, Dissolved ug/L 1050 1000 1000 2010 1990 96 94 75-125 20





QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

QC Batch: MSV/56391 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60153083002, 60153083003, 60153083004, 60153083005, 60153083006

METHOD BLANK: 1255364 Matrix: Water

Associated Lab Samples: 60153083002, 60153083003, 60153083004, 60153083005, 60153083006

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND ND	1.0	09/19/13 14:30	
Ethylbenzene	ug/L	ND	1.0	09/19/13 14:30	
Toluene	ug/L	ND	1.0	09/19/13 14:30	
Xylene (Total)	ug/L	ND	3.0	09/19/13 14:30	
1,2-Dichloroethane-d4 (S)	%	102	80-120	09/19/13 14:30	
4-Bromofluorobenzene (S)	%	106	80-120	09/19/13 14:30	
Toluene-d8 (S)	%	99	80-120	09/19/13 14:30	

LABORATORY CONTROL SAMPLE: 1255365

Date: 09/27/2013 10:33 AM

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	20.2	101	73-122	
Ethylbenzene	ug/L	20	20.1	100	76-123	
Toluene	ug/L	20	20.0	100	76-122	
Xylene (Total)	ug/L	60	60.3	100	76-122	
1,2-Dichloroethane-d4 (S)	%			99	80-120	
4-Bromofluorobenzene (S)	%			100	80-120	
Toluene-d8 (S)	%			99	80-120	





QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Toluene-d8 (S)

Date: 09/27/2013 10:33 AM

QC Batch: MSV/56496 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60153083001, 60153083002, 60153083003

METHOD BLANK: 1258627 Matrix: Water

Associated Lab Samples: 60153083001, 60153083002, 60153083003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	09/23/13 15:55	
Ethylbenzene	ug/L	ND	1.0	09/23/13 15:55	
Toluene	ug/L	ND	1.0	09/23/13 15:55	
Xylene (Total)	ug/L	ND	3.0	09/23/13 15:55	
1,2-Dichloroethane-d4 (S)	%	98	80-120	09/23/13 15:55	
4-Bromofluorobenzene (S)	%	102	80-120	09/23/13 15:55	
Toluene-d8 (S)	%	101	80-120	09/23/13 15:55	

LABORATORY CONTROL SAME	PLE: 1258628					
Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L		20.2	101	73-122	
Ethylbenzene	ug/L	20	21.9	109	76-123	
Toluene	ug/L	20	20.6	103	76-122	
Xylene (Total)	ug/L	60	64.6	108	76-122	
1,2-Dichloroethane-d4 (S)	%			95	80-120	
4-Bromofluorobenzene (S)	%			101	80-120	

100

80-120



QUALIFIERS

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: MSV/56391

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: MSV/56496

Date: 09/27/2013 10:33 AM

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 074926 FLORA VISTA NO.1

Pace Project No.: 60153083

Date: 09/27/2013 10:33 AM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60153083001	GW-074926-091113-CM-MW-1	EPA 3010	MPRP/24349	EPA 6010	ICP/18990
60153083002	GW-074926-091113-CM-MW-2	EPA 3010	MPRP/24349	EPA 6010	ICP/18990
60153083003	GW-074926-091113-CM-MW-3	EPA 3010	MPRP/24349	EPA 6010	ICP/18990
60153083004	GW-074926-091113-CM-MW-4	EPA 3010	MPRP/24349	EPA 6010	ICP/18990
60153083001	GW-074926-091113-CM-MW-1	EPA 5030B/8260	MSV/56496		
60153083002	GW-074926-091113-CM-MW-2	EPA 5030B/8260	MSV/56391		
60153083002	GW-074926-091113-CM-MW-2	EPA 5030B/8260	MSV/56496		
60153083003	GW-074926-091113-CM-MW-3	EPA 5030B/8260	MSV/56391		
60153083003	GW-074926-091113-CM-MW-3	EPA 5030B/8260	MSV/56496		
60153083004	GW-074926-091113-CM-MW-4	EPA 5030B/8260	MSV/56391		
60153083005	GW-074926-091113-CM-DUP	EPA 5030B/8260	MSV/56391		
60153083006	TB-074926-091113-CM-001	EPA 5030B/8260	MSV/56391		



Sample Condition Upon Receipt ESI Tech Spec Client



Client Name: COP CRANM					Optional	
/	Commercial	Pace □	Other 🗆		Proj Due Date:	
	Pace Shipping La		395	No □	Proj Name:	
Custody Seal on Cooler/Box Present: Yes No		/	No □			
Packing Material: Bubble Wrap Bubble Ba		am 🗆	None □	Other ₩	ZPLC	
	pe of Ice: Wet	Blue No	ne 🗆 San	nples received o	n ice, cooling process ha	as begun.
Cooler Temperature: 1.9		(circle one)		Date and init	als of person examinin	
Temperature should be above freezing to 6°C				contents: 9	[13138*	
Chain of Custody present:	Yes No 🗆	N/A 1.				
Chain of Custody filled out:	Yes 🗆 No 🗆	N/A 2.				
Chain of Custody relinquished:	Myes □No □	N/A 3.				
Sampler name & signature on COC:	√Yes □No □	N/A 4.				
Samples arrived within holding time:	Yes No	N/A 5.				
Short Hold Time analyses (<72hr):	□Yes ZNo □	N/A 6				
Rush Turn Around Time requested:	□Yes ☑No □					
The state of the s		IN/A 8.				
Sufficient volume:	Pyes ONo O	- 0.				
Correct containers used:	4					
Pace containers used:	7					
Containers intact:		N/A 10.				
Unpreserved 5035A soils frozen w/in 48hrs?		IN/A 11.				
Filtered volume received for dissolved tests?	ØYes □No □					
Sample labels match COC:	Ø Yes □ No □]N/A				
Includes date/time/ID/analyses Matrix: W		13.				
All containers needing preservation have been checked.	▼Yes □No □]N/A				
All containers needing preservation are found to be in compliance with EPA recommendation.	Øyes □No □	□N/A 14.				
Exceptions: (VOA, coliform, TOC, O&G, WI-DRO (water),	Yes No		when		ot # of added	
Phenolics Trip Blank present:	Yes No E	comp	ieted	pi	eservative	
Pace Trip Blank lot # (if purchased): 080513-386		15.				
Headspace in VOA vials (>6mm):	□Yes ☑No □					
	C163 C110 C					
		16.				
Project sampled in USDA Regulated Area:	□Yes □No 1	//		1 2 : 12	V / N	
Client Notification/ Resolution: Copy C	COC to Client? Y	(N)	Field Da	ta Required?	Y / N	ata ba birara
Person Contacted:	Date/Time:			when	Log: Record start and fi unpacking cooler, if >20	
Comments/ Resolution:					ck sample temps.	
			-1-1		11.45 Start:	
MIX			13	16	(155 End:	
Project Manager Review:		Date:	01101	Temp	Temp:	

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT, All relevant fields must be completed accurately.

Pace Analytical

DRINKING WATER OTHER ō GROUND WATER Page: Σ REGULATORY AGENCY Site Location STATE: T NPDES TSU T Reference.
Pace Project Alice Flanagan
Manager.
Pace Profile #: 5514, 22 ePayables Invoice Information:
Attention: ePay сопралу Nате: Section C Pace Quote Address. Copy To: Jeff Walker, Angela Bown urchase Order No.: 4517146299 Project Name: Flora Vista No. 1 Report To: Christine Mathews Section B Required Project Information: Project Number: 074926 6121 Indian School Rd NE, Ste 200 Fax: (505)884-4932 стаthews@craworld.com Albequerque, NM 87110 standard hone: (505)884-0672 Section A Required Client Information: Requested Due Date/TAT: CRA mail To: ddress:

Section D	Valid Matrix Codes MATRIX CODE	(уә) с	(aw	3	COLLECTED		_	4	Preservatives	tives	‡ N/Å								
צפלחואפ (יומוא ווומוווווווווווווווווווווווווווווו	WATER VATER T	e valid codes lo	SAAB C=COI	COMPOSITE	COMPOSITE END/GRAB											(N/Y) e			
SAMPLE ID (A-Z, 0-9 () Sample IDs MUST BE UNIQUE	OIL WIPE AIR OTHER TISSUE	IX CODE (ze	E TYPE (G=C				O TA 9MBT B.			€O _S	Blysis Test	BTEX Dissolved I		1		dual Chlorino		60153083	, is
		ATAM	JAMAS TAG	- H	TATE	TIME		OS ^z H	N [©] O⊦ HCI HNO	S _s sN Meth	Other	928				iseA		Project N	Pace Project No./ Lab I.D.
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F-ALL-Q-020rev.08, 12-Oct-2007

Important Note. By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1 5% per mid

of 19





February 13, 2014

Jeff Walker COP Conestoga-Rovers & Associa 6121 Indian School Rd. NE Ste 200 Albuquerque, NM 87110

RE: Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Dear Jeff Walker:

Enclosed are the analytical results for sample(s) received by the laboratory on December 17, 2013. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

REVISED

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Alice Flanagan

alice Flanagan

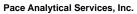
alice.flanagan@pacelabs.com

Project Manager

Enclosures

cc: Angela Bown, COP Conestoga-Rovers & Associa Christine Matthews, CRA





Pace Analytical www.pacelabs.com

9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

CERTIFICATIONS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 13-012-0 Illinois Certification #: 003097 lowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212008A Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407-13-4 Utah Certification #: KS000212013-3 Illinois Certification #: 003097



SAMPLE SUMMARY

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60159732001	GW-074926-121313-CM-MW-1	Water	12/13/13 13:20	12/17/13 09:00
60159732002	GW-074926-121313-CM-MW-2	Water	12/13/13 12:40	12/17/13 09:00
60159732003	GW-074926-121313-CM-MW-3	Water	12/13/13 12:10	12/17/13 09:00
60159732004	GW-074926-121313-CM-MW-4	Water	12/13/13 13:05	12/17/13 09:00
60159732005	GW-074926-121313-CM-DUP	Water	12/13/13 13:10	12/17/13 09:00
60159732006	TB-074926-121313-CM-001	Water	12/13/13 13:30	12/17/13 09:00



SAMPLE ANALYTE COUNT

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Lab ID	Sample ID	Method	Analysts	Analytes Reported
60159732001	GW-074926-121313-CM-MW-1	EPA 6010	TDS	2
		EPA 5030B/8260	JTK	8
60159732002	GW-074926-121313-CM-MW-2	EPA 6010	TDS	2
		EPA 5030B/8260	PRG	8
60159732003	GW-074926-121313-CM-MW-3	EPA 6010	TDS	2
		EPA 5030B/8260	JTK	8
60159732004	GW-074926-121313-CM-MW-4	EPA 6010	TDS	2
		EPA 5030B/8260	JTK	8
60159732005	GW-074926-121313-CM-DUP	EPA 5030B/8260	JTK	8
60159732006	TB-074926-121313-CM-001	EPA 5030B/8260	JTK	8

Lenexa, KS 66219 (913)599-5665



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Method: EPA 6010

Description: 6010 MET ICP, Dissolved

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: February 13, 2014

General Information:

4 samples were analyzed for EPA 6010. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



PROJECT NARRATIVE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Method: EPA 5030B/8260 Description: 8260 MSV

Client: COP Conestoga-Rovers & Associates, Inc. NM

Date: February 13, 2014

General Information:

6 samples were analyzed for EPA 5030B/8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/58453

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:

Analyte Comments:

QC Batch: MSV/58453

E: Analyte concentration exceeded the calibration range. The reported result is estimated.

- GW-074926-121313-CM-MW-1 (Lab ID: 60159732001)
 - Benzene
 - Ethylbenzene
 - Xylene (Total)

This data package has been reviewed for quality and completeness and is approved for release.



Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Sample: GW-074926-121313-CM- MW-1	Lab ID: 60159732	001 Collected: 12/13/	13 13:20	Received: 12	/17/13 09:00 N	Matrix: Water	
Parameters	Results U	nits Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Method: E	PA 6010 Preparation Met	hod: EP/	A 3010			
Iron, Dissolved	25.4 mg/L	0.050	1	12/18/13 13:30	12/27/13 13:38	7439-89-6	
Manganese, Dissolved	0.88 mg/L	0.0050	1	12/18/13 13:30	12/27/13 13:38	7439-96-5	
8260 MSV	Analytical Method: E	PA 5030B/8260					
Benzene	591 ug/L	1.0	1		12/18/13 18:34	71-43-2	E
Ethylbenzene	670 ug/L	1.0	1		12/18/13 18:34	100-41-4	E
Toluene	1.5 ug/L	1.0	1		12/18/13 18:34	108-88-3	
Xylene (Total)	1790 ug/L	3.0	1		12/18/13 18:34	1330-20-7	E
Surrogates							
4-Bromofluorobenzene (S)	104 %	80-120	1		12/18/13 18:34	460-00-4	
1,2-Dichloroethane-d4 (S)	91 %	80-120	1		12/18/13 18:34	17060-07-0	
Toluene-d8 (S)	101 %	80-120	1		12/18/13 18:34	2037-26-5	
Preservation pH	1.0	0.10	1		12/18/13 18:34		



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Sample: GW-074926-121313-CM- MW-2	Lab ID: 6015973200	2 Collected: 12/13/13	3 12:40	Received: 12	/17/13 09:00 N	Matrix: Water	
Parameters	Results Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Method: EPA	6010 Preparation Meth	od: EPA	A 3010			
Iron, Dissolved	ND mg/L	0.050	1	12/18/13 13:30	12/27/13 13:46	7439-89-6	
Manganese, Dissolved	ND mg/L	0.0050	1	12/18/13 13:30	12/27/13 13:46	7439-96-5	
8260 MSV	Analytical Method: EPA	5030B/8260					
Benzene	ND ug/L	1.0	1		12/25/13 01:36	71-43-2	
Ethylbenzene	ND ug/L	1.0	1		12/25/13 01:36	100-41-4	
Toluene	ND ug/L	1.0	1		12/25/13 01:36	108-88-3	
Xylene (Total) Surrogates	ND ug/L	3.0	1		12/25/13 01:36	3 1330-20-7	
4-Bromofluorobenzene (S)	101 %	80-120	1		12/25/13 01:36	6 460-00-4	
1,2-Dichloroethane-d4 (S)	102 %	80-120	1		12/25/13 01:36	17060-07-0	
Toluene-d8 (S)	100 %	80-120	1		12/25/13 01:36	2037-26-5	
Preservation pH	1.0	0.10	1		12/25/13 01:36	6	



Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Sample: GW-074926-121313-CM- MW-3	Lab ID: 60159732003	Collected: 12/13/13	12:10	Received: 12	/17/13 09:00	Matrix: Water	
Parameters	Results Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Method: EPA	6010 Preparation Metho	od: EPA	A 3010			
Iron, Dissolved	ND mg/L	0.050	1	12/18/13 13:30	12/27/13 13:49	7439-89-6	
Manganese, Dissolved	0.013 mg/L	0.0050	1	12/18/13 13:30	12/27/13 13:49	7439-96-5	
8260 MSV	Analytical Method: EPA	5030B/8260					
Benzene	ND ug/L	1.0	1		12/18/13 19:05	71-43-2	
Ethylbenzene	ND ug/L	1.0	1		12/18/13 19:05	100-41-4	
Toluene	ND ug/L	1.0	1		12/18/13 19:05	108-88-3	
Xylene (Total)	ND ug/L	3.0	1		12/18/13 19:05	1330-20-7	
Surrogates							
4-Bromofluorobenzene (S)	93 %	80-120	1		12/18/13 19:05	460-00-4	
1,2-Dichloroethane-d4 (S)	98 %	80-120	1		12/18/13 19:05	17060-07-0	
Toluene-d8 (S)	102 %	80-120	1		12/18/13 19:05	2037-26-5	
Preservation pH	1.0	0.10	1		12/18/13 19:05	5	



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Sample: GW-074926-121313-CM- MW-4	Lab ID: 6015973200	O4 Collected: 12/13/1	3 13:05	Received: 12	:/17/13 09:00	Matrix: Water	
Parameters	Results Unit	s Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Method: EPA	A 6010 Preparation Meth	nod: EP/	A 3010			
Iron, Dissolved	2.7 mg/L	0.050	1	12/18/13 13:30	12/27/13 13:51	7439-89-6	
Manganese, Dissolved	4.8 mg/L	0.0050	1	12/18/13 13:30	12/27/13 13:51	7439-96-5	
8260 MSV	Analytical Method: EPA	A 5030B/8260					
Benzene	36.2 ug/L	1.0	1		12/18/13 19:20	71-43-2	
Ethylbenzene	19.9 ug/L	1.0	1		12/18/13 19:20	100-41-4	
Toluene	ND ug/L	1.0	1		12/18/13 19:20	108-88-3	
Xylene (Total) Surrogates	169 ug/L	3.0	1		12/18/13 19:20	1330-20-7	
4-Bromofluorobenzene (S)	97 %	80-120	1		12/18/13 19:20	460-00-4	
1,2-Dichloroethane-d4 (S)	91 %	80-120	1		12/18/13 19:20	17060-07-0	
Toluene-d8 (S)	104 %	80-120	1		12/18/13 19:20	2037-26-5	
Preservation pH	1.0	0.10	1		12/18/13 19:20)	



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Sample: GW-074926-121313-CM- DUP	Lab ID: 6015973200	05 Collected: 12/13/1	3 13:10	Received: 1	2/17/13 09:00	Matrix: Water	
Parameters	Results Unit	ts Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA	A 5030B/8260					
Benzene	35.7 ug/L	1.0	1		12/18/13 19:36	6 71-43-2	
Ethylbenzene	18.5 ug/L	1.0	1		12/18/13 19:36	5 100-41-4	
Toluene	ND ug/L	1.0	1		12/18/13 19:36	6 108-88-3	
Xylene (Total)	160 ug/L	3.0	1		12/18/13 19:36	330-20-7	
Surrogates							
4-Bromofluorobenzene (S)	97 %	80-120	1		12/18/13 19:36	6 460-00-4	
1,2-Dichloroethane-d4 (S)	94 %	80-120	1		12/18/13 19:36	17060-07-0	
Toluene-d8 (S)	102 %	80-120	1		12/18/13 19:36	6 2037-26-5	
Preservation pH	1.0	0.10	1		12/18/13 19:36	3	



ANALYTICAL RESULTS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Sample: TB-074926-121313-CM-001	Lab ID: 60159732006	Collected: 12/13/1	3 13:30	Received: 12	2/17/13 09:00 I	Matrix: Water	
Parameters	Results Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA	5030B/8260					
Benzene	ND ug/L	1.0	1		12/18/13 19:51	71-43-2	
Ethylbenzene	ND ug/L	1.0	1		12/18/13 19:51	100-41-4	
Toluene	ND ug/L	1.0	1		12/18/13 19:51	108-88-3	
Xylene (Total)	ND ug/L	3.0	1		12/18/13 19:51	1330-20-7	
Surrogates	_						
4-Bromofluorobenzene (S)	101 %	80-120	1		12/18/13 19:51	460-00-4	
1,2-Dichloroethane-d4 (S)	96 %	80-120	1		12/18/13 19:51	17060-07-0	
Toluene-d8 (S)	106 %	80-120	1		12/18/13 19:51	2037-26-5	
Preservation pH	1.0	0.10	1		12/18/13 19:51		



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

QC Batch: MPRP/25648 Analysis Method: EPA 6010

QC Batch Method: EPA 3010 Analysis Description: 6010 MET Dissolved

Associated Lab Samples: 60159732001, 60159732002, 60159732003, 60159732004

METHOD BLANK: 1307870 Matrix: Water

Associated Lab Samples: 60159732001, 60159732002, 60159732003, 60159732004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

 Iron, Dissolved
 mg/L
 ND
 0.050
 12/27/13 13:33

 Manganese, Dissolved
 mg/L
 ND
 0.0050
 12/27/13 13:33

LABORATORY CONTROL SAMPLE: 1307871

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Iron, Dissolved mg/L 10 9.7 97 80-120 Manganese, Dissolved mg/L 0.94 94 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1307872 1307873

MSD MS 60159732001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Iron, Dissolved mg/L 25.4 10 10 33.9 34.5 84 90 75-125 2 20 Manganese, Dissolved mg/L 0.88 1 1 1.8 1.8 89 92 75-125 2 20



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

QC Batch: MSV/58453 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60159732001, 60159732003, 60159732004, 60159732005, 60159732006

METHOD BLANK: 1308054 Matrix: Water

Associated Lab Samples: 60159732001, 60159732003, 60159732004, 60159732005, 60159732006

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND ND	1.0	12/18/13 18:19	
Ethylbenzene	ug/L	ND	1.0	12/18/13 18:19	
Toluene	ug/L	ND	1.0	12/18/13 18:19	
Xylene (Total)	ug/L	ND	3.0	12/18/13 18:19	
1,2-Dichloroethane-d4 (S)	%	95	80-120	12/18/13 18:19	
4-Bromofluorobenzene (S)	%	105	80-120	12/18/13 18:19	
Toluene-d8 (S)	%	100	80-120	12/18/13 18:19	

LABORATORY CONTROL SAME	PLE: 1308055					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L		22.1	111	73-122	
Ethylbenzene	ug/L	20	21.0	105	76-123	
Toluene	ug/L	20	21.6	108	76-122	
Xylene (Total)	ug/L	60	64.3	107	76-122	
1,2-Dichloroethane-d4 (S)	%			91	80-120	
4-Bromofluorobenzene (S)	%			100	80-120	
Toluene-d8 (S)	%			103	80-120	



QUALITY CONTROL DATA

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

QC Batch: MSV/58559 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 60159732002

METHOD BLANK: 1311119 Matrix: Water

Associated Lab Samples: 60159732002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	 ug/L	ND	1.0	12/24/13 21:07	
Ethylbenzene	ug/L	ND	1.0	12/24/13 21:07	
Toluene	ug/L	ND	1.0	12/24/13 21:07	
Xylene (Total)	ug/L	ND	3.0	12/24/13 21:07	
1,2-Dichloroethane-d4 (S)	%	104	80-120	12/24/13 21:07	
4-Bromofluorobenzene (S)	%	102	80-120	12/24/13 21:07	
Toluene-d8 (S)	%	99	80-120	12/24/13 21:07	

Parameter Units Spike Conc. LCS Result LCS % Rec % Rec Limits Qualifiers Benzene ug/L 20 19.5 98 73-122 Ethylbenzene ug/L 20 18.9 95 76-123 Toluene ug/L 20 19.5 97 76-122 Xylene (Total) ug/L 60 58.3 97 76-122 1,2-Dichloroethane-d4 (S) % 102 80-120 4-Bromofluorobenzene (S) % 99 80-120	LABORATORY CONTROL SAMPLE	: 1311120					
Benzene ug/L 20 19.5 98 73-122 Ethylbenzene ug/L 20 18.9 95 76-123 Toluene ug/L 20 19.5 97 76-122 Xylene (Total) ug/L 60 58.3 97 76-122 1,2-Dichloroethane-d4 (S) % 102 80-120			Spike	LCS	LCS	% Rec	
Ethylbenzene ug/L 20 18.9 95 76-123 Toluene ug/L 20 19.5 97 76-122 Xylene (Total) ug/L 60 58.3 97 76-122 1,2-Dichloroethane-d4 (S) % 102 80-120	Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Toluene ug/L 20 19.5 97 76-122 Xylene (Total) ug/L 60 58.3 97 76-122 1,2-Dichloroethane-d4 (S) % 102 80-120	Benzene	ug/L		19.5	98	73-122	
Xylene (Total) ug/L 60 58.3 97 76-122 1,2-Dichloroethane-d4 (S) % 102 80-120	Ethylbenzene	ug/L	20	18.9	95	76-123	
1,2-Dichloroethane-d4 (S) % 102 80-120	Toluene	ug/L	20	19.5	97	76-122	
	Xylene (Total)	ug/L	60	58.3	97	76-122	
4-Bromofluorobenzene (S) % 99 80-120	1,2-Dichloroethane-d4 (S)	%			102	80-120	
	4-Bromofluorobenzene (S)	%			99	80-120	
Toluene-d8 (S) % 103 80-120	Toluene-d8 (S)	%			103	80-120	

MATRIX SPIKE & MATRIX SP	IKE DUPLICAT	E: 131112	21		1311122							
			MS	MSD								
	60	160130005	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Benzene	ug/L	ND	20	20	19.5	19.7	98	98	48-150	1	31	
Ethylbenzene	ug/L	ND	20	20	18.7	18.0	94	90	50-147	4	31	
Toluene	ug/L	ND	20	20	19.3	18.4	96	92	51-147	5	32	
Xylene (Total)	ug/L	ND	60	60	55.2	55.2	92	92	49-145	0	31	
1,2-Dichloroethane-d4 (S)	%						100	105	80-120			
4-Bromofluorobenzene (S)	%						101	94	80-120			
Toluene-d8 (S)	%						102	98	80-120			
Preservation pH		1.0			1.0	1.0				0		



QUALIFIERS

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PRL - Pace Reporting Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: MSV/58453

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

Date: 02/13/2014 03:51 PM

E Analyte concentration exceeded the calibration range. The reported result is estimated.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 074926 FLORA VISTA NO 1

Pace Project No.: 60159732

Date: 02/13/2014 03:51 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60159732001	GW-074926-121313-CM-MW-1	EPA 3010	MPRP/25648	EPA 6010	ICP/19687
60159732002	GW-074926-121313-CM-MW-2	EPA 3010	MPRP/25648	EPA 6010	ICP/19687
60159732003	GW-074926-121313-CM-MW-3	EPA 3010	MPRP/25648	EPA 6010	ICP/19687
60159732004	GW-074926-121313-CM-MW-4	EPA 3010	MPRP/25648	EPA 6010	ICP/19687
60159732001	GW-074926-121313-CM-MW-1	EPA 5030B/8260	MSV/58453		
60159732002	GW-074926-121313-CM-MW-2	EPA 5030B/8260	MSV/58559		
60159732003	GW-074926-121313-CM-MW-3	EPA 5030B/8260	MSV/58453		
60159732004	GW-074926-121313-CM-MW-4	EPA 5030B/8260	MSV/58453		
60159732005	GW-074926-121313-CM-DUP	EPA 5030B/8260	MSV/58453		
60159732006	TB-074926-121313-CM-001	EPA 5030B/8260	MSV/58453		



Sample Condition Upon Receipt ESI Tech Spec Client

WO#: 60159732

Client Name: _Col CLA Nm	Optional
Courier: Fed Ex № UPS □ USPS □ Client □ Commercial □ Pace □ Other □	Proj Due Date:
Tracking #:	Proj Name:
Custody Seal on Cooler/Box Present: Yes → No □ Seals intact: Yes 🗷 No □	
Packing Material: Bubble Wrap ☑ Bubble Bags □ Foam ☑ None □	Other □
Thermometer Used: T-239 / T-194 Type of Ice: Web Blue None Samples	received on ice, cooling process has begun.
	e and initials of person examining tents: 12/17/13
Temperature should be above freezing to 6°C	tents: No 12/17/13
Chain of Custody present:	
Chain of Custody filled out: Pyes No N/A 2.	
Chain of Custody relinquished:	
Sampler name & signature on COC:	
Samples arrived within holding time: ☐Yes □No □N/A 5.	
Short Hold Time analyses (<72hr):	
Rush Turn Around Time requested:	
Sufficient volume: Tyes No N/A 8.	
Correct containers used:	
Pace containers used:	
Containers intact:	
Unpreserved 5035A soils frozen w/in 48hrs?	
Filtered volume received for dissolved tests?	
Sample labels match COC:	
Includes date/time/ID/analyses Matrix: 13.	
All containers needing preservation have been checked. ☐Yes ☐No ☐N/A	
All containers needing preservation are found to be in compliance with EPA recommendation.	
Exceptions: VOA, coliform, TOC, O&G, WI-DRO (water),	Lot # of added
Phenolics Completed Completed Trip Blank present:	preservative
The Line Line	
Pace Trip Blank lot # (if purchased):	
Les devo Zivix	
16.	
Project sampled in USDA Regulated Area: Yes No BN/A 17. List State:	
Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Req	
Person Contacted: Date/Time:	Temp Log: Record start and finish times when unpacking cooler, if >20 min,
Comments/ Resolution:	recheck sample temps.
	Start: 1000 Start:
MAC VIVAIR	End: /0/0 End:
Project Manager Review	Temn Temn

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

19 of 19

			A	12	11	10 9	CO CO	7	6 TB-0	5 (5i0-07)	4 500	3 [711]-07	2 500-07	1 DIN-07	Sample		Section D Required Clie		Requested Due Date/TAT:	Phone: (505)884-0672	Email To: cmat	Albe	Address: 6121	Company: COP
			ADDITIONAL COMMENTS						74926-1213134M	4976-121313-071-D	4926-121313-CM-1	318 /n	14026-121313 CM-M	4926 121313-CM-MI	SAMPLE ID (A-Z, 0-91,-) Sample IDs MUST BE UNIQUE TISSUE	DRINKING WATER WASTE WATER PRODUCT FOLLOW	Section D Valid Matrix Codes Required Client Information MATRIX COL	12	STAT: standard	-0672 Fax: (505)884-4932	cmathews@craworld.com	Albequerque, NM 87110	6121 Indian School Rd NE, Ste 200	COP CRA NM
		(Chiming)	REL)				i i	(M)	NO IN	101 F-00	mw-3 lut	MW-2 W	JIM I W	경옥鸄용수 MATRIX CODE (see v		codes		Project Number.	Project Name:	Purchase Order No.:		Copy To: Jeff	Report To: Chr
٧		M J MANA	RELINCHISHED BY / AFFILIATION						Ø	U	0	8	S.	6	DATE	COMPOSITE COMPOSITE			074926	Flora Vista No.	No.: 4517664592		Jeff Walker, Angela Bown	Report To: Christine Mathews
SAMPLER NAME AND SIGNATURE PRINT Name of SAMPLER: SIGNATURE of SAMPLER:		D/CRA	FILIATION					-	540,04	过岛岛	12/5/18	हिंदिया	12/3/3	शहा दि	TIME DATE	COMPOSITE END/GRAB	COLLECTED				Z		Bown	
ER NAME AND SIGNATURE PRINT Name of SAMPLER: SIGNATURE of SAMPLER:	34 10	12/16/12	DATE ,						082	1310	305	12/0	1240	320	SAMPLE TEMP AT COLI	à .			P	<u> </u>	מ ע	A	0	Þ
THIN THE PROPERTY OF THE PROPE		1930	TIME				D D			2		6111113	70	\(\begin{align*}	# OF CONTAINERS Unpreserved H ₂ SO ₄ HNO ₃ HCI		Presei		Pace Profile #: 5514,	ace Project Alice	Pace Quole Reference:	Address:	Company Name:	Attention: ePaya
time (M		William !	ACCEPTED							34	3	3	5	3-	NaOH Na ₂ S ₂ O ₃ Methanol Other		ervatives		4, 22	Flanagan				yables
DATE Signed		Base	ACCEPTED BY / AFFILIATION			= 1	90 11		Z	Z	XX	×	×	メメ	Analysis Test 8260 BTEX 6010 Dissolved Fe	& Mn	Y/N.	Requested						
12/16/12		17/7/15	DATE															Requested Analysis Filtered	STATE:	Site Location	T UST	□ NPDES	REGULATORY AGENCY	
3		900	TIME													ì		ed (Y/N)	Z		RCRA	FROUN	Y AGENCY	ΛŒ
Temp in °C		9.2											_	- -	Residual Chlorine (Y	(/N)						GROUND WATER		
Ice (Y/N) Custody Sealed		7 7	SAMPLE CONDITIONS						6-	(M1030)2	4			(BES) " (CBSN	(0 €						☐ OTHER	٦		c
Cooler (Y/N) Samples Intact (Y/N)		\ \ \	SNOITIONS							Ē				(H1390)E(M28	60/5973v						ER	DRINKING WATER		Pa