

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production	Contact	Kenny Kidd
Address	6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No.	575-513-8545
Facility Name	Playa 2 State 1H	Facility Type	Oil
Surface Owner	State	Mineral Owner	State
		API No.	30-025-40405

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	2	19S	34E	330	South	2190	West	Lea

Latitude: N 32°68'29.94"

Longitude: W 103°53'32.46"

NATURE OF RELEASE

Type of Release	Spill	Oil	Volume of Release	18bbbls	Volume Recovered	15bbbls
Source of Release	Balon valve came apart		Date and Hour of Occurrence	March 25, 2015 11:10 AM	Date and Hour of Discovery	March 25, 2015 11:10 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required		If YES, To Whom?	OCD Thomas Oberding		
By Whom?	Ruben Garcia		Date and Hour	March 25, 2015 1:15 Pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If YES, Volume Impacting the Watercourse			

RECEIVED

By OCD; Dr. Oberding at 8:43 am, Mar 30, 2015

Describe Cause of Problem and Remedial Action Taken.*

There was 3" valve that had come apart. Paul and Ruben visually inspected all PRVs on all the vessels from the ground and all valves appeared to be opened. Paul and Ruben then looked for any wear or cracks on this valve and it was intact besides the threads where the valve is put together, they were flattened in several places. The other thing Paul and Ruben looked for was sufficient support holding up the inlet and outlet lines going into and out from the ULPS to the flow line heading to the tanks and determined that there was no support supporting the 11 foot of 3" lines going into and out of the ULPS but could not say for sure if this was the actual cause. 18 bbl of oil spilled out and 15 of those were recovered by Legendary Truck.

Describe Area Affected and Cleanup Action Taken.*

The 18bbl oil spill was on the right side of the location and 3 bbl of oil went off the pad into the pasture to the south east side of pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Corina Moya</i>	OIL CONSERVATION DIVISION	
Printed Name: Corina Moya	Approved by Hydrologist	<i>[Signature]</i> PhD
Title: Field Admin Support	Approval Date: 03/30/2015	Expiration Date: 06/30/2015
E-mail Address: corina.moya@dmn.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3.27.2015 Phone: 575.746.5559	Site samples required. Delineate and remediate area as per NMOCD guides.	1RP-3587 6137

* Attach Additional Sheets If Necessary

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