GW-028

ANNUAL GW MONITORING REPORT (1 of 6)

2014

Chavez, Carl J, EMNRD

From: Martinez, Cynthia, NMENV
Sent: Thursday, March 31, 2016 8:21 AM
To: scott.denton@hollyfrontier.com
Cc: Kieling, John, NMENV; Cobrain, Dave, NMENV; Dhawan, Neelam, NMENV; VanHorn, Kristen, NMENV; Tsinnajinnie, Leona, NMENV; Chavez, Carl J, EMNRD; Robert.Combs@hollyfrontier.com; lrodriguez@arcadis-us.com; king.laurie@epa.gov
Subject: Letter to Mr. Denton
Attachments: NRC 2016-Approval with Modifications 2014 Annual Groundwater Rpt Feb. 2015.pdf

Good Morning All,
The attached letter will be mailed today.

Cynthia Martinez
New Mexico Environment Department
Hazardous Waste Bureau
2905 Rodeo Park Drive East, Bldg.1
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Phone 505-476-6000

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CERTIFIED MAIL – RETURN RECEIPT REQUESTED

March 31, 2016

Mr. Scott M. Denton
Environmental Manager
HollyFrontier Navajo Refining LLC
P.O. Box 159
Artesia, New Mexico 88211-0159

RE: APPROVAL WITH MODIFICATIONS
2014 ANNUAL GROUNDWATER REPORT, FEBRUARY 2015
HOLLYFRONTIER NAVAJO REFINING LLC - ARTESIA REFINERY
EPA ID NO. NMD048918817
HWB-NRC-15-004

Dear Mr. Denton:

The New Mexico Environment Department (NMED) has completed its review of HollyFrontier Navajo Refining L.L.C. - Artesia Refinery's (Permittee) *2014 Annual Groundwater Report* (Report), dated February 2015. NMED hereby issues this Approval with the following modifications.

Comment 1

In the Table of Contents, *Appendices*, page vi, the Permittee lists the contents on the CD included with the 2014 Report. Previous Annual Reports have included the field notes as part of the submittal; however, the 2014 Report did not include the field notes. NMED e-mailed the Permittee to request the field notes for the 2014 Report. The CD was received on January 29, 2016. NMED reviewed the pdf files from the field notes and noticed that previous submittals included more information than was provided on the CD. For example, the files labeled *1st Semiannual Event 2014 Field notes, Parts 1-4* contain a table of the wells to be sampled, maps with the well locations, chain of custody forms, one equipment blank form and one calibration

form, well sampling references, and blank field forms. The last two pdf files labeled *2nd Semiannual Event 2014 Field notes, Parts 1-2* provide an excel spreadsheet with the monitoring data, chain of custody forms, field forms for sampled monitoring wells and a memorandum about low-flow groundwater monitoring. Previous Annual Reports have included handwritten monitoring data with notes and calibration forms that NMED reviews to clarify information and results. In future reports, ensure that all field notes are included with the submittal. No response required.

Comment 2

In Section 5.3.7.4 (Total Metals), page 49, the Permittee summarizes the analytical results for total metals for the field east of the Refinery. However, there is a typographical error in the results. The Permittee reports barium as bullet item two on page 48 and bullet item one on page 49. According to Table 4 (Summary of Groundwater Analytical Data), there are detections and exceedances for manganese that were not reported in this section. Provide a replacement page summarizing the manganese results with the response letter.

Comment 3

In Table 2 (Well Purging and Water Quality Measurement Data), the Permittee summarizes the water quality measurements from the well purging activities during the 2014 event. However, there appears to be a typographical error in reporting the specific conductivity. The specific conductivity appears to be one order of magnitude less than the specific conductivity data reported in the 2012 and 2013 Annual Groundwater Reports. Review the specific conductivity from the previous Annual Reports and provide an explanation for the discrepancy in the response letter or provide a corrected Table 2, if appropriate.

Comment 4

In Table 2 (Well Purging and Water Quality Measurement Data), the Permittee summarizes the water quality measurements from the well purging activities conducted during the 2014 event. It appears that several monitoring wells from the fields east of the Refinery (KWB-7, KWB-11A, KWB-11B, MW-113, MW-129, MW-133, MW-134, and MW-135) and one monitoring well near Three Mile Ditch (NP-1) have been reported with pH levels less than a pH 6 for the November 2014 monitoring event. pH levels have not been reported at these levels for these monitoring wells in the past. Explain why pH has changed in these monitoring wells in the response letter or correct the data as appropriate.

Comment 5

On Figure 6 (Shallow Saturated Zone Potentiometric Surface Map, 2014 Second Semiannual Event (Nov)), the Permittee presents the potentiometric surface contours for the November 2014 groundwater monitoring event. There appears to be water elevation depressions between the North Reverse Osmosis (RO) Reject Pond and the South RO Reject Pond and between Eagle Draw and the northwestern area of the North Plant Process Area for the November monitoring

events that were not discussed in the Report. The potentiometric surface maps from the 2012 and 2013 Annual Reports did not depict the depression between Eagle Draw and the northwestern area of the North Plan Process Area; however, the depression between the North and South RO Reject Ponds was present during the October 2013 monitoring event. Provide an explanation for these potentiometric surface depressions in the response letter and discuss these occurrences in future reports, if present.

Comment 6

In Appendix D (Trend Plots of COC Concentrations, Groundwater Elevations, and PSH Thickness), EP-TrendChart-2014, the Permittee provides electronic copies of trend charts for the monitoring wells for the Evaporation Ponds. There are some typographical errors in presenting the information on the trend charts. For example, the trend charts for MW-76 from pages 126 through 130 do not have proper labels for the plotted points for all of the constituents of concern (COC) charts with the exception of the water level elevation chart. In addition, pages 231 through 235 are missing the well location ID on the top of the charts. Provide corrected trend charts for MW-76 and the missing well location ID on a revised CD with the response letter and ensure all documents are reviewed prior to submitting the report.

Comment 7

In Appendix D (Trend Plots of COC Concentrations, Groundwater Elevations, and PSH Thickness), N Refinery-TrendChart-2014 and S Refinery-TrendChart2014, the Permittee provides electronic copies of trend charts for the monitoring wells for the North and South Refinery. There is a typographical error from pages 46 through 50 from the North Refinery pdf file and pages 41 through 45 from the South Refinery pdf file. The well location ID is missing from the top of the trend charts. Provide corrected trend charts for the missing well location IDs for the North and South Refinery pdf files on a revised CD with the response letter and ensure all documents are reviewed prior to submitting the report.

The Permittee must address all comments in a response letter contained in this Approval with Modifications and submit the replacement pages, revised CD and response letter to NMED by **May 31, 2016**.

If you have any questions regard this letter, please contact Leona Tsinnajinnie of my staff at (505) 476-6057.

Sincerely,

John E. Kieling
Chief
Hazardous Waste Bureau

cc: D. Cobrain, NMED HWB
N. Dhawan, NMED HWB
K. Van Horn, NMED HWB
L. Tsinnajinnie, NMED HWB
C. Chavez, NMEMNRD OCD
R. Combs, HollyFrontier Navajo Refining L.L.C., Artesia Refinery
L. Rodriguez, ARCADIS
L. King, EPA 6PD-N

File: Reading and NRC 2016, HWB-NRC-15-004

HOLLYFRONTIER.

Mr. John E. Kieling, Chief
Hazardous Waste Bureau
New Mexico Environmental Department
2905 Rodeo Park Drive East, Building 1
Santa Fe, New Mexico 87505

Mr. Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

February 27, 2015

RE: Submittal of the *2014 Annual Groundwater Report* for the Navajo Refining Company, Artesia Refinery
RCRA Permit No. NMD048918817

Dear Mr. Kieling and Mr. Chavez:

Enclosed are both paper and electronic copies of the *2013 Annual Groundwater Report*, which fulfills requirements of Section 4.7.6.b of the Post Closure Care Permit and partially fulfills the requirements Section 2.F of Discharge Permit GW-028. The annual discharge report that fulfills the remaining requirements of Section 2.F of the Discharge Permit GW-028 will be submitted no later than March 15, 2015.

If you have any questions or comments regarding this report, please feel free to contact me at 575-746-5294 or Robert Combs at 575-746-5382.

Sincerely,

BM Stone

Brian Stone, P.E.
Environmental Specialist
Navajo Refining Company, LLC

c: Robert Combs, NRC
Pamela R. Krueger, ARCADIS

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Artesia Refinery

2014 Annual Groundwater Report
RCRA Permit No. NMD048918817
Discharge Permit GW-028

February 2015

ARCADIS

Pamela Krueger
Senior Project Manager, ARCADIS

2014 Annual Groundwater Report

RCRA Permit No. NMD048918817
Discharge Permit GW-028

Prepared for:
New Mexico Environment Department
Hazardous Waste Bureau
and
New Mexico Energy, Minerals and Natural Resources Department - Oil Conservation Division

Prepared by:
ARCADIS U.S., Inc.
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Our Ref.:
TX000836.0004.00004

Date:
February 27, 2015

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Tables

Figures

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Appendices (all on compact disc)

Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision according to a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

B M Stone

Brian Stone, P.E.
Environmental Specialist, Navajo Refining

List of Acronyms

1,2-DCA	1,2-dichloroethane
1,2,4-TMB	1,2,4-trimethylbenzene
2013 FWGMWP	2013 Facility-Wide Groundwater Monitoring Work Plan
ARCADIS	ARCADIS U.S., Inc.
CGWSL	Critical Groundwater Screening Level
COC	constituent of concern
DO	dissolved oxygen
DRO	diesel range organics
EP	Evaporation Pond
GRO	gasoline range organics
HMI	Hydrologic Monitoring, LLC
MCL	Maximum Contaminant Level
mg/L	milligrams per liter
MTBE	methyl tert-butyl ether
NCL	North Colony Landfarm
NMAC	New Mexico Administrative Code
NMED	New Mexico Environment Department
NRC	Navajo Refining Company
NWS	National Weather Service
OCD	New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division
ORP	oxidation-reduction potential
OSE	Office of the State Engineer
PCC Permit	Post-Closure Care Permit
PSH	phase-separated hydrocarbon

PVC	polyvinyl chloride
RCRA	Resource Conservation and Recovery Act
refinery	Artesia Refinery
report	2014 Annual Groundwater Report
RO	reverse osmosis
SESI	Safety and Environmental Solutions, Inc.
SWMU	solid waste management unit
TDS	total dissolved solid
TEL	tetra ethyl lead
TMD	Three Mile Ditch
TPH	total petroleum hydrocarbon
VOC	volatile organic compound
WQCC	Water Quality Control Commission

Executive Summary

Navajo Refining Company (NRC) owns and operates the Artesia Refinery (refinery) in Artesia, New Mexico (Figure 1). The refinery has been in operation since the 1920s and processes crude oil into asphalt, fuel oil, gasoline, diesel, jet fuel, and liquefied petroleum gas. NRC maintains a groundwater monitoring program according to the requirements of the Post-Closure Care Permit (PCC Permit), which is administered by the New Mexico Environment Department (NMED) Hazardous Waste Bureau. The PCC Permit (NMED 2010) was modified and reissued in December 2010 with an effective date of January 14, 2011. The PCC Permit (NMED 2010) also requires Navajo (the Permittee) to recover phase-separated hydrocarbons (PSHs), where present, from the shallow groundwater.

The refinery is also regulated by the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD). The OCD issued a renewal to Discharge Permit GW-028 (OCD 2012) dated August 22, 2012. Among other requirements, the Discharge Permit (OCD 2012) requires semiannual facility-wide groundwater monitoring and submittal of an annual report summarizing the groundwater monitoring and remediation conducted throughout each year.

On behalf of NRC, ARCADIS U.S., Inc. (ARCADIS) prepared the 2013 Facility-Wide Groundwater Monitoring Work Plan (2013 FWGMWP; ARCADIS 2013) submitted to the NMED and the OCD on June 27, 2013, as required by the PCC Permit (NMED 2010). Approval, with modifications, was received from the NMED in a letter dated January 29, 2014 (NMED 2014a). The semiannual monitoring events of 2014 were performed according to the approved 2013 FWGMWP (ARCADIS 2013).

This 2014 Annual Groundwater Report (report) follows the format specified in Appendix E.4 of the PCC Permit (NMED 2010) and summarizes the activities performed throughout 2014 to comply with the 2013 FWGMWP (ARCADIS 2013).

The activities performed during 2014 included installation of new monitoring wells, collection of field data, collection of groundwater samples for chemical analyses, and remediation system operation and monitoring. Section 2 of this report describes the groundwater monitoring activities completed, including any exceptions to the planned activities. Several exceptions to the planned monitoring program during the first semiannual event resulted in NRC selecting a different sample collection subcontractor and analytical laboratory prior to the second semiannual event.

Field measurements, analytical data, and remediation system documentation are summarized in Sections 4, 5, and 6 of this report. Maps showing the monitoring well locations and depicting the groundwater gradient, presence of PSH, and groundwater screening level exceedance areas for diesel range organics (DRO), arsenic, benzene, naphthalene and methyl tert-butyl ether (MTBE) are also provided. Detailed plots of concentrations of constituents of concern in specific monitoring wells through time as well as plots of the static water level in those monitoring wells versus time are provided in an appendix to the report.

The following conclusions are based upon the information obtained in 2014 and a comparison to data from prior years:

- Groundwater flow direction and gradient remains generally consistent with that measured during past years. Discharge of the RO reject water to the RO reject fields and operation of the recovery system groundwater pumps have localized influence of groundwater gradients, creating a slight mound beneath the RO reject fields. Localized groundwater sinks are observed around recovery wells when the total fluids pumps are operating.

- The PSH plume shapes were modified, as shown in Figures 8 and 9, based on the findings of the contaminant migration evaluation investigation performed in 2014. The findings included refinement of the lithologic model for the site through identification of gravel lenses. However, a general reduction in the PSH plume was observed during the second semiannual event, which is attributable to the rise in the groundwater potentiometric surface throughout the area.

- Concentrations of dissolved phase organic constituents have generally remained stable, although increasing trends were noted in specific areas. The overall shape of the dissolved phase constituent plumes remain similar to previous years, although slight changes were observed due to installation of additional wells.

- Upgrades to the PSH recovery system have been completed and the system operated more consistently throughout 2014.

- The Office of the State Engineer (OSE) requested that pumping of groundwater be halted while a review of the water rights associated with the shallow saturated zone is completed. The recovery system is currently being operated using the PSH pumps only, with the exception of the total fluids pump placed in the french drain immediately to the east of Bolton Road (RW-20).

According to the requirements of the updated PCC Permit (NMED 2010), an updated FWGMWP will be submitted in June 2015.

1. Introduction

Navajo Refining Company (NRC) owns and operates the Artesia Refinery (refinery) in Artesia, New Mexico (Figure 1). The refinery has been in operation since the 1920s and processes crude oil into asphalt, fuel oil, gasoline, diesel, jet fuel, and liquefied petroleum gas. The facility is regulated under the Resource Conservation and Recovery Act (RCRA). In October 2003, the Secretary of the New Mexico Environment Department (NMED) issued a Post-Closure Care Permit (PCC Permit) to NRC for the Artesia Refinery Facility (United States Environmental Protection Agency ID number NMD048918817). The PCC Permit was modified and reissued in December 2010 (NMED 2010), with an effective date of January 14, 2011.

The PCC Permit (NMED 2010) authorizes and requires Navajo (the Permittee) to conduct post-closure care at the closed tetra ethyl lead (TEL) surface impoundment and the North Colony Landfarm (NCL) and to take appropriate actions to achieve RCRA closure of the inactive Evaporation Ponds (EPs). These areas and the locations of all existing monitoring and recovery wells are shown on Figures 2 and 3.

Among other action items, the PCC Permit (NMED 2010) requires the Permittee to maintain a groundwater monitoring program to evaluate the effectiveness of the corrective action program for groundwater and to meet the requirements of 20.4.1.500 New Mexico Administrative Code (NMAC) (incorporating 40 Code of Federal Regulations Part 264, Subpart F) during the post-closure care period. The PCC Permit (NMED 2010) also requires the Permittee to recover phase-separated hydrocarbons (PSH), where present, from the shallow groundwater.

The refinery is also regulated by the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD). The OCD issued a renewal to Discharge Permit GW-028 (OCD 2012) dated August 22, 2012. Among other requirements, the Discharge Permit (OCD 2012) requires semiannual facility-wide groundwater monitoring and submittal of an annual report summarizing the groundwater monitoring and remediation conducted throughout each year.

On behalf of NRC, ARCADIS U.S., Inc. (ARCADIS) prepared the 2013 Facility-Wide Groundwater Monitoring Work Plan (2013 FWGMWP; ARCADIS 2013) submitted to the NMED and the OCD on June 27, 2013. The 2013 FWGMWP was approved, with modifications, by NMED in a letter dated January 29, 2014 (NMED 2014a). As required by the PCC Permit, the 2013 FWGMWP was updated in 2014 and submitted to the NMED and OCD on June 27, 2014 (ARCADIS 2014). NMED provided approval of the 2014 FWGMWP in a letter dated February 18, 2015 (NMED 2015).

The 2014 first and second semiannual monitoring events of 2014 were performed according to the approved 2013 FWGMWP (ARCADIS 2013). Additional wells installed during 2014 were included in the groundwater monitoring program and were sampled on a semiannual gauging and monitoring schedule.

This 2014 Annual Groundwater Report (report) follows the format specified in Appendix E.4 of the PCC Permit (NMED 2010) and summarizes the activities performed throughout 2014 to comply with the 2013 FWGWMP (ARCADIS 2013).

2. Scope of Services

This section describes groundwater monitoring and associated activities performed during 2014. The first semiannual sampling event was conducted from March 25 to April 30, 2014. The second semiannual sampling was conducted from November 10 to November 13, 2014.

2.1 Monitoring Well Installation, Damage, and Repairs

2.1.1 New Monitoring Wells Installed in 2014

2.1.1.1 Contaminant Migration Evaluation

Twelve monitoring wells, MW-125, MW-126A, MW-126B, and MW-127 through MW-135, were installed in January through February 2014. These monitoring wells were installed as part of the contaminant migration evaluation and are located the eastern portion of the refinery, in the field to the east of the refinery, and in the pecan orchard east of Bolton Road. Detailed information regarding the installation of these wells is included in the contaminant migration evaluation report. Groundwater analytical data from the wells is included in this annual report. A copy of the well completion logs for these wells are provided in Appendix A.

Each of the new monitoring wells installed in 2014 was surveyed by a licensed surveyor to determine the location and elevation of the top of casing. All survey data was obtained in relation to the known benchmark established for the refinery. Location data was measured to the nearest 0.1 foot while elevation data was measured to the nearest 0.01 foot. The survey data is included in the well completion logs and provided in Table 1.

2.1.1.2 Background Groundwater Evaluation

Monitoring wells MW-136 and UG-4 were installed in July and August 2014 for the background groundwater evaluation. MW-136 was installed north of the refinery and North Reverse Osmosis Reject Field, at the edge of the NRC property boundary. UG-4 was installed east of the refinery, in Guadalupe Park. Well installation details and groundwater data from these wells were not incorporated into this report since that data is part of the background data set, which will be reported to both NMED and OCD later in 2015.

2.1.1.3 Main API Separator (SWMU 22)

Monitoring well MW-137 was installed in December 2014 near the former Main API separator, which is listed as Solid Waste Management Unit 22 (SWMU 22) in the PCC Permit. MW-138 was planned to be installed within SWMU 22 in December 2014 but installation has been delayed due to health and safety concerns. MW-138 is expected to be installed sometime during the first quarter of 2015. Well installation details, soil sample results, and groundwater data will be included in the SWMU 22 report to be submitted to NMED later in 2015. These two wells are expected to be incorporated into the facility-wide groundwater monitoring program in the future.

2.1.2 Well Repairs

Repairs were made to several monitoring wells in December 2014, as follow:

- MW-2A: No outer casing had been installed on MW-2A in the past. The concrete pad was removed and an outer steel protective casing was placed over the polyvinyl chloride (PVC) well casing and set into a new concrete well pad. The new outer casing was extended above the well casing so that the outer casing can be closed and locked.

- MW-6A: The original 6-inch diameter steel protective casing at MW-6A was installed in a manner that did not extend above the actual well casing. An 8-inch diameter steel casing was set around the well into a new concrete pad in such a manner that the 8-inch diameter casing extends above the monitoring well and can be closed and locked.

- MW-80: The PVC well casing of MW-80 was cut down approximately 2 inches because the outer steel protective casing had sunk and could no longer be closed. The new top of casing elevation of MW-80 will be measured by a registered surveyor prior to the next semiannual monitoring event.

- OCD-1R: The concrete well pad at OCD-1R was replaced because it had cracked. The old concrete was removed and a new concrete pad was poured.

The altered wells will be surveyed prior to the first semiannual sampling event of 2015 and any changes to the top of casing will be provided in the 2015 annual monitoring report along with revised well completion logs.

2.2 Phase-Separated Hydrocarbon and Water Level Measurements

The first semiannual sampling event was conducted by Safety and Environmental Solutions, Inc. (SESI) and the second semiannual sampling event was conducted by Hydrologic Monitoring, LLC (HMI). At the beginning of each of the two semiannual sampling events, the depth to PSH, depth to water, and total depth in the monitoring and recovery wells were measured. Measurements were obtained using an oil/water interface probe attached to a measuring tape marked in 0.01-foot increments. The measurements were made in relation to the surveyed datum on each well casing. If the survey datum mark was not visible, measurements were obtained at the northern side of each well riser, which is the default survey datum location.

Well gauging for the first semiannual sampling event was conducted from March 25 to 28, 2013. No rainfall was recorded at the refinery during this period; however, 0.19 inches of rainfall were recorded at the National Weather Service (NWS) gauging station, located approximately 6 miles south of the refinery on March 26, 2014. No rainfall was recorded at the NWS gauging station during the remaining days. A total of 1.63 inches of rainfall was recorded during the month of March 2014. A copy of the NWS data for March 2014 is provided in Appendix B.

Well gauging for the second semiannual sampling event was conducted on November 10 and 11, 2014. No rainfall was recorded at the refinery during this time period. However, 1.63 inches of rainfall were recorded at the gauging station in November 2014. The September 2014 rainfall events caused flooding of the area surrounding the Evaporation Ponds, limiting access to the area, so the second semiannual event was delayed to November to allow the water to subside. A copy of the NWS data for the period between September and November 2014 is provided in Appendix B.

Table 1 summarizes the gauging data collected during both semiannual sampling events for 2014. Figures 4 through 7 depict the potentiometric surface maps for the shallow saturated zone and valley fill zone based on measurements collected during the two semiannual sampling events. Figure 8 and 9 depict the PSH thickness measured during the two semiannual sampling events.

2.3 Groundwater Sample Collection and Handling

Groundwater samples were collected during each of the two semiannual sampling events. The wells designated for sample collection during the first and second semiannual sampling event were listed in the 2013 FWGMWP (ARCADIS 2013). According to the 2013 FWGMWP (ARCADIS 2013), if a well designated for sample

collection contained PSH at a thickness of 0.03 foot or greater, no sample was to be collected from that well during that event.

Samples were collected from monitoring wells using low-flow sampling procedures consistent with 2013 FWGMWP (ARCADIS 2013). Samples collected from irrigation wells were collected from a valve in the irrigation piping as near to the well as possible. Table 2 indicates the method by which each well was purged and sampled.

Prior to collection of samples, each monitoring and recovery well was purged by pumping groundwater using a peristaltic pump and dedicated tubing. During the well purging process, water quality parameters, including pH, conductivity, dissolved oxygen (DO), temperature, and oxidation-reduction potential (ORP), were measured at regular intervals using a multiparameter water quality meter. The water quality parameters were recorded for each well and the final water quality parameters measured at each well are summarized in Table 2.

For monitoring wells that were sampled using low-flow procedures, purging was considered complete when at least four of the purge parameters had stabilized. The specified stabilization criteria are +/- 0.2 standard unit for pH, +/- 0.2 degree Celsius for temperature, +/- 0.2 milligram per liter (mg/L) for DO, +/- 0.02 Siemen per meter for specific conductance, and +/- 20 millivolts for ORP.

Samples were collected by directing the flow of water from the tubing directly into the prepared sample containers. Care was taken to not overflow the containers and potentially remove preservatives from pre-preserved containers. Samples that were to be analyzed for dissolved metals were collected by attaching a disposable 0.45 micron filter to the tubing and directing the flow through the filter into the sample container.

Samples collected during the two semiannual events were submitted to an analytical laboratory for analyses of various constituent of concern (COCs) according to the approved 2013 FWGMWP (ARCADIS 2013). The COCs analyzed are discussed further in Section 5 of this report. The appropriate containers for each set of analyses were shipped to the field by the laboratory. Sample labels were completed for each container and included the well identifier, sample identifier, date and time, sampler's initials, and analytical method(s) to be performed. Glass sample containers were placed in padded packing sleeves to prevent breakage. Sample containers were packed with ice in a shipping container. Shipping containers were sent overnight via Federal Express to the analytical laboratory.

Chain of custody forms were completed for each shipment to indicate which samples were included in that shipment and what analyses to perform for each sample. Copies of the chain of custody forms are included in Appendix C with the analytical data reports.

2.4 Equipment Decontamination Procedures

The oil/water interface probes used to gauge the PSH and water levels were decontaminated between uses in each well. Decontamination of the probes consisted of washing the probe and the attached tape measure in a mixture of water and non-phosphate detergent (Alconox™). The equipment was then rinsed with clean water. The clean water used for washing and rinsing was either laboratory provided deionized water or distilled water purchased from a local store.

The flow-through cell used for low-flow purging and sample collection was decontaminated between uses in each well. The probes of the water parameter meters were also decontaminated between uses in each well. Decontamination of this equipment included submersing the flow-through cell in a mixture of water and non-phosphate detergent (Alconox™), washing the cell with a soft brush, submersing the probe end of the meters in the soapy water mixture, and brushing the end of the probe with a soft brush. The equipment was then rinsed with either laboratory provided deionized water or distilled water purchased from a local store. Dedicated tubing was used for sample collection from each well; therefore, decontamination of sample collection tubing was not required. The dedicated tubing was left in the well between sampling events, with the upper portion coiled to ensure that the lower portion did not remain in the water column. At the beginning of each sampling event, the tubing was inspected and replaced if staining or mold was noted.

2.5 Investigation-Derived Waste

All purge water and decontamination liquids were contained in a portable tank in the sampling trailer. The liquids were disposed of daily in the refinery process wastewater system upstream of the API separator, by releasing the liquids into a sump designated by refinery personnel (either the sump adjacent to the North Bundle Cleaning Pad or the wastewater sump north of the South Crude Control Room).

Solid wastes included disposable gloves, paper towels, plastic bags, and used tubing. All solid waste was bagged and placed in the refinery trash receptacles for later disposal.

2.6 Exceptions to Groundwater Monitoring Work Plan

Exceptions to the planned groundwater monitoring are discussed below.

2.6.1 2014 First Semiannual Event Exceptions

The 2014 first semiannual event was conducted between March 25, 2014 and April 32, 2014. The following exceptions to the planned monitoring program occurred during this event:

- KWB-3AR and KWB-9 were not gauged or sampled because the landowner denied access.
- No PSH was observed in KWB-7 during the gauging event on March 26, 2014, but 0.04 foot of PSH was observed in KWB-7 on the day of sampling, April 17, 2014. It should be noted that flood irrigation of the pecan orchard began after the initial gauging (March 26, 2014) and the observation of PSH. The field crew collected a groundwater sample, but the sample was not analyzed because of the presence of PSH thickness over 0.03 foot.
- No PSH was observed in KWB-11A during the gauging event on March 26, 2014, but 0.11 foot of PSH was observed in KWB-11A on the day of sampling, April 17, 2014. It should be noted that flood irrigation of the pecan orchard began after the initial gauging (March 26, 2014) and the observation of PSH. A groundwater sample was not collected because of the presence of PSH thickness over 0.03 foot.
- Due to sampling crew oversight, well KWB-12A was not gauged or sampled for laboratory analysis.
- Groundwater samples from KWB-8, MW-39 and MW-48 were not collected for analysis even though the PSH thicknesses were 0.03 foot or less, due to sampling crew oversight.
- MW-69 was not gauged or sampled during this event because it was inaccessible due to flooding.
- Groundwater samples from NCL-32 and NCL-34A were not collected for analysis, due to sampling crew oversight.

- Recovery well RW-6 was to be replaced by RW-6R for sampling. However neither RW-6 nor RW-6R were gauged or sampled, due to sampling crew oversight.

- Groundwater from RW-11-0 was not collected for analysis as the well was dry during the event.

- Groundwater from KWB-1A was analyzed for total petroleum hydrocarbons (TPH) gasoline range organics (GRO) in April 2014 in addition to required analyses listed in the 2013 FWGMWP for this well.

- Groundwater from MW-43 and MW-60 were to be analyzed for the expanded list of metals (arsenic, barium, chromium, iron, lead, manganese, mercury, nickel, selenium, and vanadium) during the 2014 first sampling event, as identified in the 2013 FWGMWP. However, the metals analyses for these samples did not include mercury due to a laboratory error.

- Groundwater from MW-104 was analyzed for mercury although not required by the 2013 FWGMWP. Although included in the laboratory report, the reported result (less than the method detection limit) was not included in the summary data table for clarity.

- In addition to the planned monitoring program, groundwater samples were collected from MW-12, MW-13, and MW-17 and were analyzed for TPH diesel range organics (DRO), total and dissolved metals, anions/cations, TDS, and nitrate/nitrite. These wells were not included for sample collection in the 2013 FWGMWP; however, these samples were collected during this event as a per-cursor to evaluation of background groundwater quality. While the analytical results from these additional samples are included in the laboratory reports, the results are not included in the data summary tables and are not discussed in this annual report.

Due to the number of sampling and laboratory errors associated with the 2014 first semiannual event, NRC elected to change the sampling subcontractor and the analytical laboratory prior to the 2014 second semiannual event.

2.6.2 2014 Second Semiannual Event Exceptions

The 2014 second semiannual event was conducted from November 10 through November 13, 2015. The following exceptions to the planned monitoring program occurred during this event:

- The second semiannual sampling event usually occurs in late September to early October. Due to the exceptionally heavy rainfall in September 2014, the second semiannual groundwater sampling event was delayed to allow water levels to stabilize closer to normal levels and allow water around some wells to subside. The majority of the monitoring well network could not be accessed prior to November 2014. It should be noted that the sampling event was completed prior to November 15, as required by the 2013 FWGMWP. Thus, the delay is not actually an exception to the monitoring plan, but is a notable change from previous practices.

- KWB-3AR was not gauged or sampled because the landowner denied access. Access has been denied by this landowner in the past; however, during this event the sampling crew was able to discuss the need for sampling with the landowner and NRC is working with the landowner to resolve the conflict.

- KWB-13 was not gauged as the well could not be located during this event, even though NRC personnel and sampling personnel searched for the well. It is assumed that this well is covered with dirt and/or vegetation. Prior to the next sampling event, the well will be located using the surveyed coordinates.

- Monitoring well MW-106 was not gauged or sampled as the well could not be located during this event. The well has a “flush mount” completion and recent repairs to a fire hydrant had been made in the area of the well. Newly placed gravel was present the vicinity. Although the sampling crew and NRC personnel attempted to locate the well, it could not be found. Prior to the next sampling event, the location will be identified using surveyed coordinates and the recently placed gravel will be removed to locate the well.

- The PSH thickness in monitoring well MW-112 was 0.03 foot during this event. In order to be conservative, a groundwater sample was collected from this well for laboratory analysis, even though the work plan states that groundwater samples are to be collected if the PSH thickness is less than 0.03 foot.

- Well NP-9 was not gauged during this event as the area was inaccessible due to flooding of the north reverse osmosis reject discharge field.

- Recovery well RW-6R not gauged or sampled due to sampling crew oversight. The well is gauged weekly as part of the recovery system operation and maintenance (see Section 6).

- The irrigation well RA-4196 was not sampled. The field team was notified by the landowner that the well had been shutdown for winter and is unavailable for sampling.

- Groundwater from NP-5 was collected and analyzed for total metals, VOCs, TDS and anions/cations even though this well was not required to be sampled during this event.

3. Regulatory Criteria

Regulatory standards used to evaluate the data collected for the groundwater monitoring program are based on the presumption that the shallow groundwater might be used as a source of drinking water. The screening level value used for each COC is the lower value of either the New Mexico Water Quality Control Commission (WQCC) standards from 20.6.2.3103 NMAC or the Maximum Contaminant Level (MCL) from the National Primary Drinking Water Standards. For COCs where neither a WQCC standard or MCL exists, the screening level value used is the NMED Tap Water Standard listed in Table A-1 of the Risk Assessment Guidance for Site Investigations and Remediation (NMED 2014b).

NMED did not publish total petroleum hydrocarbons (TPH) screening guidelines for groundwater in the 2014 update to the risk assessment guidance document (NMED 2014b). The TPH screening value for potable groundwater for “unknown oil” included in Table 6-2 of the 2012 guidance document (NMED 2012), as corrected by subsequent correspondence from the NMED, was used as a conservative measure. NRC plans to discuss future screening levels for TPH in groundwater with NMED and OCD, but will continue to use the 2012 value until such levels have been developed.

Table 3 lists the screening levels from each source and summarizes the Critical Groundwater Screening Level (CGWSL) for each COC. The CGWSL for each COC is also provided in the data summary tables, which are discussed later in this report.

4. Monitoring Results

Groundwater monitoring events occurred semiannually, as required by the PCC Permit (NMED 2010) and the Discharge Permit (OCD 2012). This section describes the results of the field activities conducted during 2014.

4.1 Groundwater Gauging Results

The first semiannual sampling event was conducted from March 25 to April 30, 2014. The second semiannual sampling event was conducted from November 10 through 13, 2014. As discussed in Section 2, the depth to PSH (if present) and depth to water was measured in each well at the beginning of each sampling event. These measurements are summarized in Table 1.

The measurements of depth to groundwater and depth to PSH (if present) were used to create groundwater gradient maps and PSH maps for the 2014 semiannual events (Figures 4 through 9). For those wells where PSH was present, the groundwater elevation measurement was adjusted to determine the potentiometric surface elevation, assuming a specific gravity of 0.8 for the PSH. Plots of the groundwater elevation in each well through time are provided in electronic form in Appendix D, at the OCD's request.

The groundwater potentiometric surface for the 2014 first semiannual event is depicted on Figures 4 and 5 for the shallow saturated zone and for the valley fill zone, respectively. The groundwater potentiometric surface for the 2014 second semiannual event is depicted on Figures 6 and 7 for the shallow saturated zone and for the valley fill zone, respectively. As shown on these figures, the groundwater flow direction beneath the refinery is consistently to the east, toward the Pecos River. The groundwater flow direction beneath the EPs is generally to the southeast.

The influence of discharge of reverse osmosis (RO) reject water to the RO reject fields is shown through the mounding at MW-114 during both semiannual gauging events. The gradient through the refinery is not uniform and appears to be influenced slightly by the recovery pumps, specifically in the area around RW-14R and RW-19 during the first semiannual event, and around RW-1R, RW-2R, RW-15, and RW-19 during the second semiannual event. The gradient becomes more flat in the area beneath the EPs.

4.2 Phase-Separated Hydrocarbons

The PSH plumes are shown on Figures 8 and 9 for the 2014 first and second semiannual events, respectively. As shown, PSH is present in several areas throughout the refinery:

- Two areas in the northern portion of the refinery: one in the area of the NCL and Diesel Tank Farm, and one in the North Refinery area
- TEL impoundment area
- Southern portion of the refinery extending beneath the field east of the refinery to near Bolton Road
- One area on the western end of the EPs near the former discharge point into Pond 1.

In addition, during the first event, two separate areas around MW-99 and MW-10R were observed to have PSH. During the second semiannual event, in addition to the four areas discussed above, PSH was also detected at the TEL surface impoundment area. Trend plots of PSH thickness and water elevations for all wells with measurable PSH are provided in electronic form in Appendix D.

PSH observations within each area of interest are discussed in the following subsections. Additional information on PSH recovery activities is provided in Section 6.

4.2.1 North Colony Landfarm and Diesel Tank Farm Area

As shown in Table 1 and on Figures 8 and 9, PSH was present south and southeast of the NCL area, east of the Diesel Tank Farm (Tanks 834 and 838). PSH was present in MW-67, MW-94, RW-7, and RW-8 in March 2014 with reported thicknesses of 0.04 foot, 1.34 foot, 0.05 foot, and 1.61 foot, respectively. In November 2014, PSH was present only in MW-94 and RW-8 with reported thicknesses of 0.01 foot and 0.34 foot, respectively. PSH had been present in NCL-34 beginning in 2011, but was not measurable in this well in 2014.

As depicted in the trend charts (Appendix D), the PSH thicknesses in wells NCL-34, MW-67, MW-95, RW-7, and RW-8 has decreased significantly since September 2011. In September 2010, an increase in PSH thickness in MW-94 was reported and

attributed to leaking underground piping in the area. This leak may have caused the presence of PSH in NCL-34A, RW-7, MW-67, and MW-91 in September 2011 because PSH was not observed in these wells between 2008 and 2011.

4.2.2 North Refinery Area

As shown in Table 1 and on Figures 8 and 9, PSH was present in MW-92, MW-97, RW-1, and RW-2 in March 2014 with reported thicknesses of 0.04 foot, 2.05 feet, 0.04 foot, and 0.12 foot, respectively. In November 2014, PSH was present only in MW-92 and MW-97 with reported thicknesses of 0.1 foot and 0.06 foot, respectively.

As depicted in the trend charts (Appendix D), the PSH thickness measured in MW-92 has decreased significantly and the PSH thickness in MW-97 shows an overall decreasing trend.

4.2.3 Tetra Ethyl Lead Area

As shown in Table 1 and on Figures 8 and 9, no PSH was measured in the TEL wells during either 2014 semiannual events; however, PSH thickness of 0.04 foot was detected in MW-39 just northeast of well TEL-1 during the second semiannual event. The PSH thickness in MW-39 has fluctuated between 0 and 0.12 foot since 2008, as shown in the trend chart for this well (Appendix D).

4.2.4 South Refinery and Field East of Refinery

As shown in Table 1 and on Figures 8 and 9, PSH is present in the southern part of the refinery, extending beneath the field east of the refinery to Bolton Road. PSH was measured in monitoring and recovery wells KWB-2R, KWB-4, KWB-5, KWB-6, KWB-8, KWB-10R, MW-48, MW-58, MW-64, MW-65, MW-99, MW-102, MW-105, MW-112, MW-129, MW-132, MW-133, RW-4, RW-5, RW-5R, RW-12R, RW-13R, RW-14R, RW-15C, RW-19, RW-20, and RW-22 in March 2014 with reported thicknesses ranging from 0.03 to 11.93 feet. PSH thickness in RW-14R was 11.93 feet because groundwater was depressed in the well through pumping allowing more product to enter the well for increased product recovery. During the November 2014 sampling event PSH was present in KWB-2R, KWB-4, KWB-6, KWB-8, MW-58, MW-64, MW-65, MW-112, MW-129, MW-132, MW-133, RW-5R, RW-6, RW-12R, RW-144, RW-15C, RW-19, and RW-22 with reported thicknesses ranging from 0.01 to 1.42 feet.

The PSH thickness in the monitoring wells listed above shows an overall decrease in thickness, although several of the wells (specifically KWB-6 and KWB-8) show

fluctuations in PSH thickness that corresponds with fluctuations in the potentiometric surface. As discussed in Section 6, the recovery system includes routine pumping of PSH from RW-4R, RW-5R, RW-6R, RW-12R, RW-13R, RW-14R, RW-15, RW-19, RW-20, and RW-22.

In March 2014, no PSH was measured in the monitoring wells KWB-7 and KWB-11A during the semiannual gauging. However, when the sampling crew returned two weeks later to collect samples from these two wells, 0.04 foot of PSH was present in KWB-7 and 0.11 foot of PSH was present in KWB-11A. Based on this information, the plume on Figure 8 was extended east into the pecan orchard plantation to reflect this. However, no PSH was measured in either of these two wells during the second semiannual event in November 2014.

4.2.5 Evaporation Ponds Area

As shown in Table 1 and on Figures 8 and 9, PSH is present in MW-85 and MW-86, which are located near the original discharge point in EP 1. The PSH thickness measured was 0.16 and 0.25 feet, in MW-85 and MW-86 in March 2014, respectively. In November 2014, the PSH thickness was 0.17 and 0.16 feet in MW-85 and MW-86, respectively. The PSH thickness in these wells is consistent with those measured during 2013 events, and is significantly less than the thickness observed between 2010 and 2012, which ranged from 1 foot to over 2 feet.

5. Chemical Analytical Data

This section presents a summary of the groundwater sampling analytical results.

5.1 Sample Analyses

The samples collected during the first semiannual sampling event conducted in March and April 2014 and the second semiannual event conducted in November 2014 were analyzed for various COCs, in accordance with the approved 2013 FWGMWP (ARCADIS 2013). The COCs and analytical methods employed for the first and second semiannual sampling events included the following:

- GRO by Method 8015 Modified
- DRO by Method 8015 Modified
- Volatile organic compounds (VOCs) by Method 8260
- Metals by Methods 6020 and 7470. The standard analyte list included analysis of arsenic, barium, chromium, iron, lead, manganese, and selenium. In select wells, an additional analyte list included analysis of mercury, nickel, and vanadium. Total metals were analyzed in samples from both the first and second semiannual events. Field-filtered samples were collected to analyze the same list of metals in dissolved form during the first event.
- Cyanide by Method 4500
- Major cations and anions (calcium, chloride, fluoride, potassium, sodium, sulfate) by Methods 6020 and 300
- Nitrates/nitrites (as nitrogen) by Method 300
- Total dissolved solids (TDS) by Method 2540.

Not every sample was analyzed by every method listed above. The specific analytical suite chosen for each sample was based on the approved 2013 FWGMWP (ARCADIS 2013).

The laboratory analytical reports are included in electronic format in Appendix C.

5.2 Data Validation

The analytical data were reviewed and validated following the guidelines of the PCC Permit (NMED 2010). The data validation and a discussion of any data quality exceptions are included in electronic form in Appendix E. Data qualifier flags were added to the data based on the data validation results and are included in Table 4 and tabulated form in Appendix C.

5.2.1 2014 First Semiannual Event Data Validation

During the 2014 first semiannual event, several serious errors occurred due to laboratory errors, including:

- Groundwater samples collected from MW-4A, MW-5A and MW-7A were analyzed for GRO outside their holding time, due to laboratory error. The reported results for GRO for these samples should be considered estimates.

- Groundwater samples collected from wells MW-52, KWB-11B and KWB-13 were analyzed for cyanide outside their holding time, due to laboratory error. The results should be considered estimates.

- Groundwater samples collected from MW-28 and MW-66 were analyzed for dissolved mercury outside their holding time, due to laboratory error. The results should be considered estimates.

- Although requested on the chain of custody form, groundwater samples collected from MW-43 and MW-60 were not analyzed for total mercury.

- Although not requested on the chain of custody form, the groundwater sample from MW-104 was analyzed for total mercury.

- Although not requested on the chain of custody form, the groundwater sample from RA-313 was analyzed for total nickel.

- Site contaminants were identified in various equipment blanks and/or method blanks. Associated field samples were identified as not-detected if the sample concentration was reported as less than 10 times the associated equipment blank concentration.

The data from the 2014 first semiannual event is generally usable for the purpose intended. However, due to the number of laboratory errors, NRC elected to change analytical laboratories prior to conducting the 2014 second semiannual event.

5.2.2 2014 Second Semiannual Event Data Validation

During the 2014 second semiannual event, reportable concentrations of target compounds (TPH, metals and water quality parameters) were reported in the two equipment blanks associated with samples from the NCL and TEL area wells. Because equipment blank contamination has occurred in the past, but a change in sampling crew had occurred, an investigation was conducted to evaluate the collection methods of the equipment blanks. Equipment blank sample EB-NCL-01 was collected following decontamination of the gauging probe following measurement of the water level at NCL-32 and sample EB-TEL-01 was collected following decontamination of the gauging probe following measurement of the water level at TEL-3. Decontamination of the probes was accomplished using an Alconox™ and water wash followed by rinses in distilled water. Commercially available distilled water (purchased from local store) was then poured over the decontaminated probe into the sample container. Interviews with the sampling crew confirmed that the proper decontamination procedures were followed and that the containers were appropriately labeled.

Laboratory quality control samples did not indicate that the reported concentrations in the equipment blanks are an artifact of laboratory procedures; therefore, the most likely source of the anomalous concentrations in the equipment blank samples is the distilled water itself. To prevent similar results with equipment blanks in the future, laboratory-grade deionized water will be used to collect equipment blank samples.

Because the reported concentrations of the “normal” samples were similar to historically reported concentrations, the equipment blanks were excluded from the data validation and the field sample results were not qualified as reflecting blank contamination.

The data from the 2014 second semiannual event is generally usable for the purpose intended.

5.3 Discussion of Analytical Data

The PCC Permit (NMED 2010) requires that this report include the analytical data for the current monitoring event and the three prior sampling events. Because some wells are sampled semiannually, some wells are sampled annually, and some wells are

sampled biennially, the timeframe required to provide data for three prior sampling events varies by well. To simplify the data presentation, the monitoring data for three years (2012 through 2014) are presented in Appendix B for all wells sampled and for all compounds analyzed. This provides data for three prior events for the majority of the wells and at least two prior events for those wells sampled annually. The CGWSL is provided at the top of the data table and exceedances of the CGWSL are highlighted in yellow. The data are presented by well numeric order in the tables in Appendix C. The tables have been divided by major analytical group.

Table 4 summarizes the analytical data for the wells sampled during 2014, sorted by the area in which the well is located. Table 4 includes the following subset of the compounds analyzed:

- GRO
- DRO
- Total metals (arsenic, barium, chromium, iron, lead, manganese, mercury, nickel, selenium, and vanadium)
- VOCs (compounds that have had at least one detected value reported above the CGWSL in more than one well)
- Cyanide
- Major cations and anions (calcium, chloride, fluoride, potassium, sodium, and sulfate)
- Water quality parameters (TDS and nitrate/nitrite).

Data from 2012 through 2014 are provided in Table 4 to provide comparison to at least three prior sampling events for those wells that are sampled semiannually. The CGWSL used for comparison against the analytical results from each well are presented at the top of the table; concentrations of COCs that exceed the screening levels are highlighted.

As required by the Discharge Permit (OCD 2012), historical concentrations from 2004 through 2014 of select COCs that have consistently been detected at concentrations above the groundwater screening levels in samples collected from site wells are

presented in trend plots provided in electronic form in Appendix D. These plots are organized by well within major areas of interest and include trend plots for the following indicator COCs:

- GRO
- DRO
- Benzene
- Ethylbenzene
- Toluene
- Total xylenes
- Methyl tert-butyl ether (MTBE)
- Naphthalene
- Arsenic

The COC trend plots also illustrate trends in water level elevations. Appendix D also contains trend plots of PSH thickness and water level elevations in wells with historical measurements of PSH.

Figures 10 through 19 depict the extent of the groundwater screening level exceedance areas for the following major COCs for both the first and second semiannual 2014 sampling events:

- DRO
- Arsenic
- Benzene

- Naphthalene
- MTBE

Slight changes in the concentrations of COCs have occurred through time. The general shape of the dissolved-phase plumes changed slightly in 2014 due to the installation of additional wells in the field east of the refinery. The analytical results for 2014 are discussed in the following subsections by major area of interest.

5.3.1 North Colony Landfarm

Groundwater monitoring is ongoing beneath and near the closed NCL. As shown in Table 4, concentrations of several COCs exceeded the CGWSL in samples collected during 2014 from wells in and near the NCL, as discussed in the following subsections.

5.3.1.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

Samples were collected from groundwater in MW-55 during both the semiannual sampling events and analyzed for GRO; however, none of the other monitoring wells associated with the NCL are required to be analyzed for GRO. GRO has not been detected in any of the samples collected from MW-55 between 2012 and 2014.

5.3.1.2 Total Petroleum Hydrocarbons – Diesel Range Organics

Samples were collected from groundwater in eleven wells in and around the NCL during the 2014 first semiannual sampling event and analyzed for DRO, including MW-18, MW-45, MW-53, MW-54A, MW-55, MW-56, MW-108, NCL-31, NCL-33, NCL-44, and NCL-49. DRO was not detected in samples collected from MW-53, MW-55, and NCL-49, while the DRO concentrations from the other eight samples were above the CGWSL.

Samples were collected from groundwater in eleven wells in and around the NCL during the 2014 second semiannual sampling event and analyzed for DRO, including MW-45, MW-54A, MW-55, MW-56, MW-108, NCL-31, NCL-32, NCL-33, NCL-34A, NCL-44, and NCL-49. The DRO concentrations in nine of the eleven samples were above the CGWSL.

Concentrations in individual wells fluctuated slightly through time. The reported concentrations of DRO appear to show slightly increasing trends in monitoring wells

MW-54A, MW-56, NCL-32, NCL-33, NCL-34, and NCL-44. The reported concentrations of DRO appear to show either no trend or a decreasing trend in monitoring wells MW-18, MW-45, MW-53, MW-54B, MW-55, MW-108, NCL-31 and NCL-49.

5.3.1.3 Volatile Organic Compounds

Samples were collected from groundwater in eleven wells in and around the NCL during the 2014 first semiannual sampling event and were analyzed for VOCs, including MW-18, MW-45, MW-53, MW-54A, MW-55, MW-56, MW-108, NCL-31, NCL-33, NCL-44, and NCL-49. The reported concentrations of VOCs were either below the detection limits or below the CGWSL in all but two of the samples collected during this event. The reported concentrations of 1,2,4-trimethylbenzene (1,2,4-TMB), 1,2-dichloroethane (1,2-DCA), benzene, and carbon tetrachloride concentrations exceeded the CGWSLs in the sample collected from MW-108 while the reported concentration of carbon tetrachloride in the sample collected from NCL-31 exceeded the CGWSL.

Samples were collected from groundwater in eleven wells in and near the NCL during the 2014 second semiannual sampling event and were analyzed for VOCs, including MW-45, MW-54A, MW-55, MW-56, MW-108, NCL-31, NCL-32, NCL-33, NCL-34A, NCL-44, and NCL-49. The reported concentrations of VOCs were either below the detection limits or below the CGWSL in all but two of the samples collected during this event. The reported concentrations of benzene and 1,2,4-TMB exceeded the CGWSLs in the samples collected from MW-108 and NCL-34A.

The concentrations of VOCs fluctuated between during the past three years, as seen in Table 4. The concentrations of 1,2,4-TMB and benzene appear to be relatively stable in MW-108, while the concentrations of these two compounds appear to be declining in NCL-34A. The reported concentrations of 1,2-DCA and carbon tetrachloride from the first semiannual event appear to be anomalies as these two compounds have not been detected in historical samples and were not detected in the second semiannual event samples.

5.3.1.4 Total Metals

The standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium) were analyzed for in groundwater samples collected from the wells in and around the NCL sampled during the 2014 first and second semiannual events. The three additional total metals (mercury, nickel, and vanadium) were analyzed for in groundwater samples collected from MW-18, MW-45,

and MW-55 during the first semiannual event and in samples collected from MW-45 and MW-55 during the second semiannual event.

No exceedances of the CGWSLs were present in any of the groundwater samples collected from the wells in and around the NCL in 2014 for barium, chromium, lead, mercury, nickel, selenium, or vanadium. Exceedances of the CGWSLs occurred for arsenic, iron, and manganese as follows:

- The reported concentrations of total arsenic exceeded the CGWSL in groundwater samples collected from wells NCL-31 and NCL-44 during the 2014 first semiannual event, while the reported concentrations of total arsenic exceeded the CGWSL in groundwater samples collected from NCL-31, NCL-32 and NCL-44 during the 2014 second semiannual event. The concentrations of total arsenic appear to be stable to declining in the wells in and around the NCL with the exception of NCL-31 which appears to be increasing.

- The reported concentrations of total iron exceeded the CGWSL in the groundwater samples collected from NCL-31, NCL-33, and NCL-44 during the 2014 first semiannual event, while the reported concentrations of total iron exceeded the CGWSL in the groundwater samples collected from NCL-32, NCL-33, and NCL-44 during the 2014 second semiannual event. The concentrations of total iron appear to be stable to declining in the wells in and around the NCL with the exception of NCL-33 which appears to be increasing.

- The reported concentrations of total manganese exceeded the CGWSL in groundwater samples collected from wells MW-45, MW-53, MW-54A, MW-56, NCL-31, and NCL-44 during the 2014 first semiannual events, while the reported concentrations of total manganese exceeded the CGSWL in the groundwater samples collected from MW-45, MW-54A, MW-56, NCL-31, NCL-32, and NCL-44 during the 2014 second semiannual event. The concentrations of total manganese appear to be stable to declining in the wells in and around the NCL with the exception of MW-45 and NCL-31 which appear to be increasing.

5.3.1.5 Cyanide

Cyanide was analyzed in three of the groundwater samples collected from wells in and around the NCL during the 2014 first semiannual events, including MW-18, MW-45, and MW-55. Cyanide was analyzed in two of the groundwater samples collected from wells in and around the NCL during the 2014 second semiannual events, including

MW-45 and MW-55. No detectable concentrations of cyanide were reported in the groundwater samples collected from these wells.

5.3.1.6 Water Quality Parameters

The groundwater samples collected from wells in and around the NCL were analyzed for water quality parameters during both semiannual events. The reported concentrations of chloride, fluoride, nitrate/nitrite, sulfate, and TDS exceed the respective CGWSLs in groundwater samples from various wells, as follows:

- The reported concentrations of chloride exceeded the CGWSL in groundwater samples collected from wells MW-45, MW-55, MW-56, and NCL-33 during the 2014 first semiannual events, while the reported concentrations of chloride exceeded the CGSWL in the groundwater samples collected from MW-45, MW-56, NCL-32, NCL-33, and NCL-44 during the 2014 second semiannual event. The concentrations of chloride appear to be stable to declining in the wells in and around the NCL with the exception of MW-45, NCL-31, and NCL-44 which appear to be increasing.

- The reported concentration of fluoride exceeded the CGWSL in the groundwater sample collected from NCL-33 during the 2014 first semiannual events, while the reported concentrations of fluoride exceeded the CGSWL in the groundwater samples collected from MW-55, MW-108, NCL-32, NCL-33, and NCL-44 during the 2014 second semiannual event. The concentrations of fluoride appear to be stable to declining in the wells in and around the NCL with the exception of MW-108 which appears to be increasing.

- The reported concentration of nitrate/nitrite exceeded the CGWSL in the groundwater samples collected from MW-18during the 2014 first semiannual events, while none of the reported concentrations of nitrate/nitrite exceeded the CGSWL in the groundwater samples collected from the wells in and around the NCL during the 2014 second semiannual event. The concentrations of nitrate/nitrite appear to be stable to declining in all of the wells in and around the NCL.

- The reported concentrations of sulfate exceeded the CGWSL in groundwater samples collected from all of the wells in and around the NCL except for NCL-33 and NCL-44 during the 2014 first semiannual events, while the reported concentrations of sulfate exceeded the CGSWL in the groundwater samples collected from all of the wells in this area except NCL-34A and NCL-44 during the

2014 second semiannual event. The concentrations of sulfate appear to be stable to declining in the wells in and around the NCL with the exception of MW-18, MW-108, NCL-31, and NCL-33 which appear to be increasing.

- The reported concentrations of TDS exceeded the CGWSL in groundwater samples collected from all of the wells in and around the NCL during both 2014 semiannual events. The concentrations of TDS appear to be stable to declining in the wells in and around the NCL with the exception of MW-18, MW-45, NCL-31, and NCL-33 which appear to be increasing.

5.3.2 Tetra Ethyl Lead Surface Impoundment

Groundwater monitoring beneath the closed TEL surface impoundment is ongoing. Groundwater samples were collected from the four TEL wells (TEL-1, TEL-2, TEL-3, and TEL-4) and MW-49 during the 2014 semiannual monitoring events. As shown in Table 4, concentrations of several COCs exceed the CGWSLs in groundwater samples collected from the TEL wells, as discussed in the following subsections.

5.3.2.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

GRO was reported above detection limits in all of the samples collected from this area during both 2014 semiannual events. The NMED TPH guidance document does not provide a screening value for GRO, but indicates that individual VOCs should be analyzed. The reported concentrations of GRO appear to be stable to declining in groundwater samples from this area.

5.3.2.2 Total Petroleum Hydrocarbons – Diesel Range Organics

Reported concentrations of DRO exceed the CGWSL in all of the groundwater samples collected from this area during both 2014 semiannual events. Concentrations in samples from individual wells fluctuated between sampling events, but demonstrate an overall stable trend.

5.3.2.3 Volatile Organic Compounds

All of the groundwater samples collected from this area were analyzed for VOCs during both 2014 semiannual events. The reported concentrations of all of the VOCs were below the CGWSLs with the exception of 1,2,4-TMB and benzene. The reported concentrations of 1,2,4-TMB and benzene were above the CGWSLs for samples collected from MW-49, TEL-2, TEL-3, and TEL-4 during both 2014 semiannual events.

The concentrations of VOCs fluctuated between during the past three years, as seen in Table 4. The concentrations of 1,2,4-TMB and benzene exhibit a stable to decreasing trend during the past three years in all of the wells in this area, with the exception of TEL-4 which shows a slight increasing trend for both of these analytes.

5.3.2.4 Total Metals

Groundwater samples were collected from all five wells in this area and analyzed for the standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium) during both 2014 semiannual events. Additionally groundwater samples collected from well MW-49 were analyzed for mercury, nickel, and vanadium during both 2014 semiannual events.

No exceedances of the CGWSLs have been reported during the past three years for barium, lead, mercury, nickel, selenium, or vanadium in groundwater samples from any of the TEL wells. Exceedances of the CGWSLs were reported for arsenic, chromium, iron, and manganese as follows:

- The reported concentrations of total arsenic exceeded the CGWSL in groundwater samples collected from TEL-2 during the 2014 first and second semiannual events and in the sample collected from TEL-4 during the 2014 first semiannual event. The total arsenic concentrations in all five wells from this area exhibit a stable to declining trend.

- The reported concentrations of total chromium exceeded the CGWSL in the groundwater samples collected from TEL-4 during the 2014 first and second semiannual events. The total chromium concentrations in TEL-4 have fluctuated during the past three years but appear to be stable.

- The reported concentration of total iron exceeded the CGWSL in the groundwater sample collected from well MW-49 during the 2014 second semiannual event. Historically, total iron has not been detected in this well.

- The reported concentrations of total manganese exceeded the CGWSL in groundwater samples collected from wells MW-49 and TEL-4 during the 2014 first and second semiannual events. The concentrations of total manganese appear to be increasing in MW-49 but decreasing in TEL-4.

5.3.2.5 Cyanide

Groundwater samples collected from MW-49 were analyzed for cyanide during both 2014 semiannual events. No detectable concentrations of cyanide were present in these samples.

5.3.2.6 Water Quality Parameters

The groundwater samples collected from wells associated with the TEL were analyzed for water quality parameters during both semiannual events. The reported concentrations of chloride, fluoride, sulfate and TDS exceed the respective CGWSLs, as follows:

- The reported concentrations of chloride exceeded the CGWSL in samples collected from MW-49, TEL-2, and TEL-4 during both 2014 semiannual events.
- The reported concentrations of fluoride exceeded the CGWSL in samples collected from TEL-1 and TEL-3 during both 2014 semiannual events and in the sample collected from TEL-4 during the 2014 second semiannual event.
- The reported concentrations of sulfate exceeded the CGWSL in samples collected from TEL-1, TEL-3, and TEL-4 during both 2014 semiannual events.
- The reported concentrations of TDS exceeded the CGWSLs in all of the groundwater samples collected from the wells associated with the TEL area during both 2014 semiannual events.

The concentrations of water quality parameters have fluctuated during the past three years but in general have remained stable.

5.3.3 Evaporation Ponds

Groundwater monitoring is ongoing beneath the inactive former EPs, with samples collected from 43 wells in the area during the 2014 first semiannual event and samples collected from 32 wells in the area during the 2014 second semiannual event. As shown in Table 4, concentrations of several COCs exceed the CGWSLs in groundwater samples collected from the EP wells, as discussed in the following subsections.

5.3.3.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

GRO was analyzed in 39 of the 43 samples collected from this area during the 2014 first semiannual event, including samples collected from MW-2A, MW-3, MW-4A, MW-5A, MW-6A, MW-7A, MW-10, MW-11A, MW-15, MW-22A, MW-70, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-78, MW-79, MW-80, MW-81, MW-82, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. GRO concentrations were above detection limits in groundwater samples collected from 30 of the 39 wells. It should be noted that the GRO analysis was performed outside of the holding time for samples collected from MW-4A, MW-5A, and MW-7A due to laboratory error and the reported results for those samples are estimated.

GRO was analyzed in 30 of the 32 samples collected from this area during the 2014 second semiannual sampling event, including MW-2A, MW-3, MW-4A, MW-5A, MW-7A, MW-10, MW-22A, MW-70, MW-74, MW-75, MW-76, MW-77, MW-79, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. GRO concentrations were above detection limits in groundwater samples collected from 20 of the 30 wells.

The NMED (NMED 2012) does not provide a specific screening value for GRO, but indicates that individual VOCs should be analyzed. The reported concentrations of GRO fluctuate through time, but are generally stable to decreasing.

5.3.3.2 Total Petroleum Hydrocarbons – Diesel Range Organics

DRO was analyzed in the groundwater samples collected from the 43 wells in and around the EPs during the 2014 first semiannual sampling event, including MW-1R, MW-2A, MW-3, MW-4A, MW-5A, MW-6A, MW-7A, MW-10, MW-11A, MW-12, MW-13, MW-15, MW-18A, MW-22A, MW-70, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-78, MW-79, MW-80, MW-81, MW-82, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. The reported DRO concentrations were above the CGWSL in the groundwater samples collected from 28 of these 43 wells.

DRO was analyzed in groundwater samples collected from 31 of the 32 wells in and around the EPs during the 2014 second semiannual sampling event, including MW-2A, MW-3, MW-4A, MW-5A, MW-7A, MW-10, MW-18A, MW-22A, MW-70, MW-74, MW-75, MW-76, MW-77, MW-79, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121,

MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. The reported DRO concentrations were above the CGWSL in the groundwater samples collected from 25 of these 31 wells.

The DRO concentrations in groundwater samples collected from in and around the EPs have fluctuated through time, but in general, exhibit stable to declining trends. However, the DRO concentrations exhibit a slightly increasing trend in wells MW-3, MW-4A, MW-10, MW-74, MW-77, MW-78, MW-84, and MW-122.

5.3.3.3 Volatile Organic Compounds

VOCs were analyzed in groundwater samples collected from 41 of the 43 wells in and around the EPs during the 2014 first semiannual event , including MW-1R, MW-2A, MW-3, MW-4A, MW-5A, MW-6A, MW-7A, MW-10, MW-11A, MW-15, MW-18A, MW-22A, MW-70, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-78, MW-79, MW-80, MW-81, MW-82, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A, No VOCs were reported above their respective CGWSLs in the groundwater samples collected during the 2014 first semiannual event.

VOCs were analyzed in groundwater samples collected from 31 of the 32 wells in and around the EPs during the 2014 second semiannual event, including MW-2A, MW-3, MW-4A, MW-5A, MW-7A, MW-10, MW-18A, MW-22A, MW-70, MW-74, MW-75, MW-76, MW-77, MW-79, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. No VOCs were reported above their respective CGWSLs in the groundwater samples collected during the 2014 second semiannual event, with the exception of benzene, which was reported at a concentration above the CGWSL in the sample collected from MW-77.

Benzene has not been reported at detectable concentrations in the majority of the groundwater samples collected from in and around the EPs. The concentration of benzene in MW-77 has shown a decreasing trend since the well was installed in 2007.

5.3.3.4 Total Metals

Total metals were analyzed in groundwater samples collected from the 43 wells in and around the EPs during the 2014 first semiannual event, including MW-1R, MW-2A, MW-3, MW-4A, MW-5A, MW-6A, MW-7A, MW-10, MW-11A, MW-12, MW-13, MW-15, MW-18A, MW-22A, MW-70, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-

78, MW-79, MW-80, MW-81, MW-82, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. Samples from all 43 wells were analyzed for the standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium). Samples from two wells, MW-18A and OCD-8A, were also analyzed for total mercury, nickel and vanadium.

Total metals were analyzed in groundwater samples collected from 31 of the 32 wells in and around the EPs during the 2014 second semiannual event, including MW-2A, MW-3, MW-4A, MW-5A, MW-7A, MW-10, MW-18A, MW-22A, MW-70, MW-74, MW-75, MW-76, MW-77, MW-79, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. Samples from all 31 wells were analyzed for the standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium). Samples from two wells, MW-18A and OCD-8A, were also analyzed for total mercury, nickel and vanadium.

No exceedances of the CGWSLs were present in any of the groundwater samples collected from the wells in and near the EPs in 2014 for barium, chromium, lead, mercury, nickel, or vanadium. Exceedances of the CGWSLs did occur for arsenic, iron, manganese, and selenium as follows:

- For the 2014 first semiannual sampling event, total arsenic concentrations were above the CGWSL in groundwater samples collected from 30 of the 43 wells in and near the EPs. For the 2014 second semiannual sampling event, total arsenic concentrations were above the CGWSL in groundwater samples collected from 22 of the 31 wells in and near the EPs. The total arsenic concentrations exhibit a stable to declining trend in the majority of the wells in and around the EPs; however the total arsenic concentrations appear to be slightly increasing in wells MW-6B, MW-15, MW-76, MW-121 and MW-122.

- For the 2014 first semiannual sampling event, total iron concentrations were above the CGWSL in groundwater samples collected from 26 of the 43 wells in and near the EPs. For the 2014 second semiannual sampling event, total iron concentrations were above the CGWSL in groundwater samples collected from 22 of the 31 wells in and near the EPs. The total iron concentrations fluctuate through time.

- For the 2014 first semiannual sampling event, total manganese concentrations were above the CGWSL in groundwater samples collected from 37 of the 43 wells in and near the EPs. For the 2014 second semiannual sampling event, total manganese concentrations were above the CGWSL in groundwater samples collected from 29 of the 31 wells in and near the EPs. The total manganese concentrations fluctuate through time.

- For the 2014 first and second semiannual sampling events, the total selenium concentration was above the CGWSL in groundwater samples collected from one well (MW-74) in the EP area. The total selenium concentrations in MW-74 reported in 2014 are lower than the concentration reported in the 2013 second semiannual event.

5.3.3.5 Cyanide

Groundwater samples collected from two wells (MW-18A and OCD-8A) downgradient from the EPs were analyzed for cyanide. No detectable concentrations of cyanide were present in the groundwater samples collected from these wells.

5.3.3.6 Water Quality Parameters

Water quality parameters were analyzed in groundwater samples collected from the 42 of the 43 wells in and around the EPs during the 2014 first semiannual event, including MW-1R, MW-2A, MW-3, MW-5A, MW-6A, MW-7A, MW-10, MW-11A, MW-12, MW-13, MW-15, MW-18A, MW-22A, MW-70, MW-72, MW-73, MW-74, MW-75, MW-76, MW-77, MW-78, MW-79, MW-80, MW-81, MW-82, MW-83, MW-84, MW-87, MW-88, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-2A, OCD-3, OCD-4, OCD-5, OCD-6, OCD-7AR, and OCD-8A. Water quality parameters were analyzed in groundwater samples collected from 26 of the 32 wells in and around the EPs during the second semiannual event, including MW-2A, MW-3, MW-4A, MW-5A, MW-7A, MW-10, MW-11A, MW-18A, MW-22A, MW-74, MW-75, MW-76, MW-77, MW-79, MW-83, MW-84, MW-120, MW-121, MW-122, MW-123, MW-124, OCD-1R, OCD-5, OCD-6, OCD-7AR, and OCD-8A. The reported concentrations of chloride, fluoride, nitrate/nitrite, sulfate and TDS exceed the respective CGWSLs, as follows:

- The reported concentrations of chloride exceeded the CGWSL in all of the samples collected in 2014 with the exception of the samples collected from MW-78 and MW-83 during the 2014 second semiannual event.

- The reported concentrations of fluoride exceeded the CGWSL in samples collected from 24 of the 42 wells during the 2014 first semiannual event and in samples collected from 15 of the 26 wells during the 2014 second semiannual event.

- The reported concentrations of nitrate/nitrite exceeded the CGWSL in samples collected from 4 of the 42 wells during the 2014 first semiannual event and in samples collected from 2 of the 26 wells during the 2014 second semiannual event.

- The reported concentrations of sulfate exceeded the CGWSL in all of the samples collected in 2014 from wells in and around the EPs.

- The reported concentrations of sulfate exceeded the CGWSL in all of the samples collected in 2014 from wells in and around the EPs.

The reported concentrations of these constituents exhibit an overall stable trend.

5.3.4 Three Mile Ditch

Groundwater monitoring is ongoing along the inactive, backfilled TMD, with samples collected from 12 wells along TMD during the 2014 first semiannual event and samples collected from three wells along TMD during the 2014 second semiannual event. As shown in Table 4, concentrations of several COCs exceed the CGWSLs in groundwater samples collected from the TMD wells, as discussed in the following subsections.

5.3.4.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

GRO was analyzed in groundwater samples collected from wells MW-8 and MW-21 during the 2014 first semiannual event and in the groundwater sample collected from MW-21 during the 2014 second semiannual event. No GRO concentrations were above the laboratory detection limit in these groundwater samples.

5.3.4.2 Total Petroleum Hydrocarbons – Diesel Range Organics

DRO was analyzed in groundwater samples were collected from 11 of the 12 wells along TMD during the 2014 first semiannual sampling event, including MW-8, MW-16, MW-20, MW-21, MW-25, MW-26, MW-27, MW-46R, MW-68, MW-71, and MW-89. DRO was analyzed in groundwater samples were collected from two of the three wells

along TMD during the 2014 second semiannual sampling event, including MW-21 and MW-46R.

The reported concentrations of DRO were below the CGWSL in all samples collected during 2014, with the exception of the sample collected from MW-89 during the 2014 first semiannual event. The reported concentration of DRO in the sample collected from MW-89 during the first 2014 semiannual event was 0.21 mg/L, which is slightly above the CGWSL of 0.2 mg/L; however, the overall trend in DRO concentrations in this well is declining.

5.3.4.3 Volatile Organic Compounds

VOCs were analyzed in groundwater samples collected from all 12 wells along TMD during the 2014 first semiannual event, including MW-8, MW-16, MW-20, MW-21, MW-25, MW-26, MW-27, MW-46R, MW-68, MW-71, MW-89, and NP-1. VOCs were analyzed in groundwater samples collected from all 3 wells along TMD during the 2014 second semiannual event, including MW-21, MW-46R, and NP-1.

No VOC concentrations were reported above the CGWSL in groundwater samples collected from wells along TMD during the 2014 first and second semiannual sampling events.

5.3.4.4 Total Metals

Total metals were analyzed in groundwater samples collected from 11 of the 12 the wells along TMD sampled during the 2014 first semiannual event, including MW-8, MW-16, MW-20, MW-21, MW-25, MW-26, MW-27, MW-46R, MW-68, MW-71, and MW-89. Total metals were analyzed in the groundwater samples collected from two of the three wells along TMD sampled during the 2014 second semiannual event, including MW-21 and MW-46R. Samples from these were analyzed for the standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium). The sample collected from MW-71 during the 2014 first semiannual event were also analyzed for total mercury, nickel, and vanadium.

No exceedances of the CGWSLs for barium, chromium, lead, mercury, nickel, selenium, or vanadium were present in any of the groundwater samples collected during 2014 from the wells along TMD. The reported concentrations of arsenic, iron, and manganese metals were above the CGWSLs, as follows:

- The reported concentration of total arsenic reported in the groundwater sample collected from well MW-89 during the 2014 first semiannual sampling event exceeded the CGWSL; however, all other reported concentrations of arsenic in groundwater samples collected from wells along TMD during both the 2014 first and second semiannual events were below the CGWSL. The reported concentrations of arsenic in MW-89 exhibit a declining trend over time.

- The concentrations of total iron reported in the groundwater samples collected from well MW-46R during the 2014 second semiannual event exceeded the CGWSL; however, the concentration of iron in groundwater sample collected from MW-46R during the 2014 first semiannual event, and all other reported concentrations of iron in groundwater samples collected from wells along TMD during both events were below the CGWSL. The concentration of iron increased an order of magnitude from being reported below the laboratory detection limit in October 2013 to a concentration of 1.1 mg/L in November 2014.

- The reported concentrations of manganese exceeded the CGWSL in groundwater samples from six wells during the 2014 first semiannual event, including MW-8, MW-16, MW-21, MW-25, MW-26 and MW-89. The reported concentration of manganese exceeded the CGWSL in the groundwater sample collected from MW-21 during the 2014 second semiannual event. The reported concentrations of manganese exhibit stable to declining trends in all wells associated with TMD, except for MW-25.

5.3.4.5 Cyanide

The groundwater sample collected from well MW-71 was analyzed for cyanide during the 2014 first semiannual event. Cyanide was not detected in the groundwater sample collected from this well.

5.3.4.6 Water Quality Parameters

Water quality parameters were analyzed in groundwater samples collected from all 12 of the wells along TMD during the 2014 first semiannual event, including MW-8, MW-16, MW-20, MW-21, MW-25, MW-26, MW-27, MW-46R, MW-68, MW-71, MW-89, and NP-1. Water quality parameters were analyzed in groundwater samples collected from two of the three wells along TMD during the second semiannual event, including MW-21 and MW-46R. Concentrations of chloride, fluoride, nitrate/nitrite, sulfate, and TDS exceeded the respective CGWSLs in groundwater from various wells along TMD, as follows:

- The reported concentrations of chloride exceeded the CGWSL in all of the samples collected in 2014 with the exception of the samples collected from MW-27, MW-46R, and MW-89 during the 2014 first semiannual event.

- The reported concentrations of fluoride exceeded the CGWSL in all of the samples collected in 2014 with the exception of the samples collected from MW-25, MW-27, and MW-71 during the 2014 first semiannual event.

- The reported concentrations of nitrate/nitrite exceeded the CGWSL in samples collected from MW-21 during both 2014 semiannual events and in the samples collected from MW-71 and NP-1 during the 2014 first semiannual event.

- The reported concentrations of sulfate exceeded the CGWSL in all of the samples collected in 2014 from wells associated with TMD.

- The reported concentrations of sulfate exceeded the CGWSL in all of the samples collected in 2014 from wells.

The reported concentrations of water quality parameters exhibit an overall stable trend in all of the wells associated with TMD, with the exception of MW-25. The concentrations of chloride and TDS reported in samples collected during the 2014 first semiannual event reflect an order of magnitude increase above previously reported concentrations.

5.3.5 North Refinery Area

Groundwater monitoring is ongoing in the northern portion of the active refinery, with samples collected from 20 wells during the 2014 first semiannual event and from 13 wells during the 2014 second semiannual event. As shown in Table 4, concentrations of several COCs exceeded the CGWSLs in groundwater samples collected from the North Refinery Area, as discussed in the following subsections.

5.3.5.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

GRO was analyzed in groundwater samples collected from 19 of the 20 wells in the North Refinery Area during the 2014 first semiannual sampling event, including MW-23, MW-29, MW-40, MW-41, MW-42, MW-43, MW-59, MW-60, MW-61, MW-62, MW-90, MW-91, MW-93, MW-95, MW-96, MW-98, RW-9, RW-10, and RW-17. GRO was detected in 16 of the 19 groundwater samples collected during this event.

GRO was analyzed in groundwater samples were collected from all 13 wells in the North Refinery Area during the 2014 second semiannual sampling event, including MW-23, MW-29, MW-43, MW-60, MW-61, MW-62, MW-67, MW-90, MW-91, MW-93, MW-94, MW-96, and MW-98. GRO was detected in 12 of the 13 groundwater samples collected during this event.

The NMED (NMED 2012) does not provide a specific screening value for GRO, but indicates that individual VOCs should be analyzed. The reported concentrations of GRO fluctuate through time in groundwater samples from most of the wells in this area, but in general show a stable trend; however, the GRO concentrations reported in samples collected from MW-59 and MW-62 exhibit an increasing trend.

5.3.5.2 Total Petroleum Hydrocarbons – Diesel Range Organics

DRO was analyzed in groundwater samples collected from all 20 wells in the North Refinery Area during the 2014 first semiannual sampling event, including MW-23, MW-29, MW-40, MW-41, MW-42, MW-43, MW-59, MW-60, MW-61, MW-62, MW-90, MW-91, MW-93, MW-95, MW-96, MW-98, RW-9, RW-10, RW-16, and RW-17. DRO concentrations were reported above the CGWSL in 16 of the 20 groundwater samples.

DRO was analyzed in groundwater samples collected from all 13 wells in the North Refinery Area during the 2014 second semiannual sampling event, including MW-23, MW-29, MW-43, MW-60, MW-61, MW-62, MW-67, MW-90, MW-91, MW-93, MW-94, MW-96, and MW-98. DRO concentrations were reported above the CGWSL in all 13 groundwater samples.

The reported DRO concentrations in samples collected from many of the wells associated with the North Refinery Area show a stable to decreasing trend; however, slightly increasing trends have been observed in the reported DRO concentrations in samples collected from wells MW-61, MW-62, MW-67, MW-91, MW-93, MW-96, and MW-98.

5.3.5.3 Volatile Organic Compounds

VOCs were analyzed in groundwater samples collected from the same wells in the North Refinery Area that were analyzed for DRO, as listed in the previous subsection. Various VOCs were present above the CGWSLs, as follows:

- 1,2,4-TMB was present above the CGWSL in the groundwater samples collected from various, as follows:

  - MW-23, MW-43, MW-61, MW-91, MW-93, and MW-98 during the 2014 first and second semiannual events
  - MW-42 during the 2014 first semiannual event (not sampled during 2014 second semiannual event)
  - MW-62 and MW-96 during the 2014 first semiannual event, but was below the CGWSL in samples collected from these same two wells during the 2014 second semiannual event.
  - MW-94 collected during the 2014 second semiannual event (not sampled during 2014 first semiannual event)
- Benzene was present above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-23, MW-43, MW-61, MW-62, MW-91, MW-93, and MW-98 during the 2014 first and second semiannual events
  - MW-40, MW-41, MW-42, MW-59, MW-60, MW-96, and RW-9 during the 2014 first semiannual event
  - MW-67, MW-90, and MW-94 during the 2014 second semiannual event (no samples collected from MW-67 and MW-94 during the 2014 first semiannual event due to the presence of PSH)
- Ethylbenzene was present above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-98 during the 2014 first semiannual event
  - MW-62 during the 2014 second semiannual event
- MTBE was present above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-96 during the 2014 first and second semiannual events
  - MW-67 and MW-94 during the 2014 second semiannual event (no samples collected from MW-67 and MW-94 during the 2014 first semiannual event due to the presence of PSH)
- Naphthalene was present above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-23, MW-61, MW-62, MW-93, and MW-98 during the 2014 first and second semiannual events
  - MW-91 and MW-96 during the 2014 first semiannual event
  - MW-94 during the 2014 second semiannual event
- Toluene was present above the CGWSL in the groundwater sample collected from well MW-91 during the 2014 second semiannual event.

- Total xylenes were present above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-62, and MW-98 during the 2014 first semiannual events
  - MW-23, MW-61, MW-94, and MW-98 during the 2014 second semiannual event

The reported concentrations of VOCs have fluctuated through time, but in general appear stable in most of the wells in this area; however, the concentrations of benzene, ethylbenzene and naphthalene appear to be increasing in samples collected from MW-62.

5.3.5.4 Total Metals

The standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium) were analyzed in groundwater samples collected from the same wells in the North Refinery Area that were analyzed for DRO, as listed in the Section 5.3.5.2. Additionally, groundwater from wells MW-43, MW-60, and MW-67 was analyzed for the analyte list for total mercury, nickel, and vanadium. During the 2014 second semiannual events samples from this area were not analyzed for total mercury due to laboratory error.

No exceedances of the CGWSLs were present in any of the groundwater samples collected from the wells in the North Refinery Area during 2013 for chromium, mercury, nickel, selenium, or vanadium. The reported concentrations of total metals were present above the CGWSLs for the following:

- The total arsenic concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-42, MW-43, MW-59, and RW-16 during the 2014 first semiannual event
  - MW-23, MW-90, and MW-95 during the 2014 second semiannual event
- The total barium concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-23 during the 2014 first semiannual event
  - MW-62 during the 2014 second semiannual event

- The total iron concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - RW-10 during the 2014 first semiannual event
  - MW-93 during the 2014 second semiannual event
- The total lead concentration exceeded the CGWSL in the groundwater sample collected from well RW-17 during the 2014 first semiannual event
- The total manganese concentrations exceeded the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-29, MW-43, and MW-60 during the 2014 first and second semiannual events
  - MW-41, MW-59, RW-9, RW-10, RW-16, and RW-17 during the 2014 first semiannual event
  - MW-23 and MW-93 during the 2014 second semiannual event

The total metals concentrations appear to be relatively stable through time, although fluctuations in the reported concentrations are observed.

5.3.5.5 Cyanide

Groundwater samples collected from wells MW-43 and MW-60 during the 2014 first and second semiannual events and the groundwater sample collected from MW-67 during the 2014 second semiannual event were analyzed for cyanide. Cyanide was not detected above the CGWSL in the groundwater samples collected from these wells.

5.3.5.6 Water Quality Parameters

Concentrations of chloride, fluoride, sulfate, and TDS exceeded the respective CGWSL in groundwater collected from various wells in the North Refinery Area. The reported concentrations of these constituents exhibit an overall stable or declining trend.

5.3.6 South Refinery Area

Groundwater monitoring is ongoing in the southern portion of the active refinery, with samples collected from 12 wells during the 2014 first semiannual event and from 17 wells during the 2014 second semiannual event. It should be noted that an increased number of groundwater samples were collected during the 2014 second semiannual event due to elevated groundwater levels and corresponding decreased PSH thicknesses. As shown in Table 4, concentrations of several COCs exceed the

CGWSL in groundwater samples collected from the South Refinery Area, as discussed in the following subsections.

5.3.6.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

GRO was analyzed in groundwater samples collected from 10 of the 12 wells in the South Refinery Area during the 2014 first semiannual sampling event, including MW-28, MW-52, MW-66, MW-101, MW-103, MW-104, MW-106, MW-107, MW-109, and MW-110. GRO was detected in all of the groundwater samples collected from this area during this event.

GRO was analyzed in groundwater samples collected from 13 of the 17 wells in the South Refinery Area during the 2014 second semiannual sampling event, including MW-28, MW-48, MW-52, MW-65, MW-66, MW-99, MW-101, MW-102, MW-104, MW-105, MW-107, MW-109, and MW-110. GRO was detected in all of the groundwater samples collected from this area during this event.

The NMED (NMED 2012) does not provide a specific screening value for GRO, but indicates that individual VOCs should be analyzed. The reported concentrations of GRO fluctuate through time, but in general show a stable to declining trend.

5.3.6.2 Total Petroleum Hydrocarbons – Diesel Range Organics

DRO was analyzed in groundwater samples collected from 11 of the 12 wells in the South Refinery Area during the 2014 first semiannual sampling event, including MW-28, MW-50, MW-52, MW-66, MW-101, MW-103, MW-104, MW-106, MW-107, MW-109, and MW-110. DRO concentrations were reported above the CGWSL in samples collected from 10 of the 11 wells.

DRO was analyzed in groundwater samples collected from all 17 wells in the South Refinery Area during the 2014 second semiannual sampling event, including KWB-2R, KWB-5, KWB-6, MW-28, MW-48, MW-50, MW-52, MW-65, MW-66, MW-99, MW-101, MW-102, MW-104, MW-105, MW-107, MW-109, and MW-110. DRO concentrations were reported above the CGWSL in all groundwater samples collected from this area during this event.

The reported DRO concentrations fluctuate in the samples collected from wells associated with the South Refinery Area, but show a generally increasing trend.

5.3.6.3 Volatile Organic Compounds

VOCs were analyzed in the same groundwater samples collected from wells in the South Refinery Area that were analyzed for DRO (listed in Section 5.3.6.2) and in the sample collected from irrigation well RA-313 during the 2014 first semiannual event. Various VOCs were reported at concentrations above the CGWSLs, including:

- 1,2,4-TMB was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-107 during the 2014 first and second semiannual events
  - MW-106 and MW-110 during the 2014 first semiannual event
  - KWB-2R, KWB-6, MW-28, MW-48, MW-65, MW-99, MW-102, and MW-105 during the 2014 second semiannual event
- Benzene was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-28, MW-66, MW-101, MW-104, MW-107, and MW-109 during the 2014 first and second semiannual events
  - MW-103, MW-106, and MW-110 during the 2014 first semiannual event
  - KWB-2R, KWB-5, KWB-6, MW-48, MW-65, MW-99, MW-102, and MW-105 during the 2014 second semiannual event
- Chloroform was reported at a concentration greater than the CGWSL in the groundwater sample collected from well MW-104 during the 2014 first semiannual events, but was below the CGWSL in the groundwater sample collected from this well during the 2014 second semiannual event. Chloroform was not reported above the CGWSL in any of the other groundwater samples collected from wells in this area.
- Dichloromethane was reported at a concentration greater than the CGWSL in the groundwater sample collected from well MW-104 during the 2014 first semiannual event. Dichloromethane was not reported above the CGWSL in any of the other groundwater samples collected during the 2014 first or second semiannual events from wells in this area.
- Ethylbenzene was reported at concentrations greater than the CGWSL in the groundwater samples collected from the wells KWB-2R, KWB-6, MW-65, and MW-102 during the 2014 second semiannual event.

- MTBE was reported at concentrations above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-28, MW-66, and MW-107 during the 2014 first and second semiannual events
  - KWB-5, KWB-6, MW-48, MW-65, MW-99, and MW-102 during the 2014 second semiannual event
- Naphthalene was reported at concentrations above the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-66 and MW-107 during the 2014 first and second semiannual events
  - MW-103 and MW-106 during the 2014 first semiannual event
  - KWB-2R, KWB-6, MW-28, MW-65, MW-99, and MW-102 during the 2014 second semiannual event
- Toluene was reported at a concentration above the CGWSL in the groundwater sample collected from well MW-102 during the 2014 second semiannual event.
- Total xylenes were reported at concentrations above the CGWSL in groundwater samples collected from KWB-2R, KWB-6, MW-99, and MW-102 during the 2014 second semiannual event.

The reported concentrations of VOCs have fluctuated through time, but in general show a stable or decreasing trend, with a few exceptions where slightly increasing trends have been observed.

5.3.6.4 Total Metals

The standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium) were analyzed in the groundwater samples collected from wells in the South Refinery Area during the 2014 first and second semiannual events that were analyzed for DRO (listed in Section 5.3.6.2). Additionally, groundwater samples collected from wells MW-28, MW-52, and MW-66 were analyzed for total mercury, nickel, and vanadium during the 2014 first and second semiannual events.

No reported concentrations exceeded the CGWSLs for chromium, lead, mercury, nickel, selenium, or vanadium in any of the groundwater samples collected from the South Refinery Area in 2014. The reported concentrations of total metals were present above the CGWSLs for the following:

- The total arsenic concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-101 and MW-110 during the 2014 first and second semiannual events
  - MW-109 during the 2014 first semiannual event
  - KWB-5, MW-48, MW-65, MW-99, MW-102, MW-105, and MW-107 during the 2014 second semiannual event
- The total barium concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-66 during the 2014 first and second semiannual events
  - MW-103 and MW-107 during the 2014 first semiannual event
  - KWB-5 during the 2014 second semiannual event
- The total iron concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-101, MW-107, and MW-110 during the 2014 first and second semiannual events
  - MW-109 during the 2014 first semiannual event
  - KWB-5, MW-48, MW-50, MW-65, MW-66, and MW-99 during the 2014 second semiannual event
- The total manganese concentrations exceeded the CGWSL in groundwater samples collected from various wells, as follows:
  - MW-50, MW-66, MW-101, MW-107, and MW-110 during the 2014 first and second semiannual events
  - MW-109 during the 2014 first semiannual event
  - KWB-2R, KWB-5, KWB-6, MW-48, MW-65, MW-99, and MW-105 during the 2014 second semiannual event

5.3.6.5 Cyanide

Groundwater samples collected from wells MW-28, MW-52, and MW-66 were analyzed for cyanide during the 2014 first and second semiannual events. It should be noted that both the “normal” and field duplicate samples collected from MW-52 during the 2014 first semiannual event were analyzed outside of the appropriate holding time for cyanide. Cyanide was not reported above the CGWSL in the groundwater samples collected from any of the samples collected from wells associated with the South Refinery Area during 2014.

5.3.6.6 Water Quality Parameters

Concentrations of chloride, fluoride, sulfate, and TDS exceed the respective CGWSLs in groundwater collected from various wells in the South Refinery Area. The reported concentrations of these constituents exhibit an overall stable or declining trend.

5.3.7 Field East of Refinery

Groundwater monitoring is ongoing in the field east of the refinery, between the refinery and the EPs. The wells in the pecan orchard east of the field have been included in this group. As shown in Table 4, concentrations of several COCs exceeded the CGWSLs in groundwater samples collected from the field east of the refinery, as discussed in the following subsections.

5.3.7.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

Groundwater samples collected from 14 wells, including KWB-11B, KWB-12B, MW-57, MW-111, MW-113, MW-125, MW-126A, MW-126B, MW-127, MW-128, MW-130, MW-131, MW-134, and MW-135 during the 2014 first and second semiannual events were analyzed for GRO. Additionally, groundwater samples collected from KWB-11A, KWB-12A, MW-112, MW-129, and MW-133 were also collected and analyzed for GRO during the 2014 second semiannual event. GRO was detected in 10 of the 14 groundwater samples collected during the 2014 first semiannual event, and was detected in 10 of the 19 groundwater samples collected during the 2014 second semiannual event.

The NMED (NMED 2012) does not provide a specific screening value for GRO, but indicates that individual VOCs should be analyzed. The reported concentrations of GRO fluctuate through time, but in general show a stable to declining trend during the past three years. The exceptions are at MW-57 and MW-113; GRO concentrations reported in the groundwater samples from those wells show an increasing trend.

5.3.7.2 Total Petroleum Hydrocarbons – Diesel Range Organics

Groundwater samples collected from wells KWB-1A, KWB-11B, KWB-12B, MW-57, MW-111, MW-113, MW-125, MW-126A, MW-126B, MW-127, MW-128, MW-130, MW-131, MW-134, and MW-135 in the field east of the refinery were analyzed for DRO during the 2014 first semiannual sampling event. DRO was detected in groundwater samples from 10 of the 15 wells were reported at concentrations above the CGWSL.

These wells include KWB-11B, MW-57, MW-111, MW-113, MW-126A, MW-126B, MW-127, MW-128, MW-130, and MW-131.

Groundwater samples were collected from wells KWB-1A, KWB-7, KWB-10R, KWB-11A, KWB-11B, KWB-12A, KWB-12B, MW-57, MW-58, MW-111, MW-112, MW-113, MW-125, MW-126A, MW-126B, MW-127, MW-128, MW-129, MW-130, MW-131, MW-133, MW-134, and MW-135 in the field east of the refinery and analyzed for DRO during the 2014 second semiannual sampling event. DRO was detected in groundwater samples from 17 of the 23 wells at concentrations above the CGWSL. These wells include KWB-7, KWB-10R, KWB-11A, MW-57, MW-58, MW-111, MW-112, MW-113, MW-126A, MW-126B, MW-127, MW-128, MW-129, MW-130, MW-131, MW-133, and MW-135.

The reported DRO concentrations fluctuate in the samples collected from wells associated with the field east of the refinery, but show a generally stable to increasing trend.

5.3.7.3 Volatile Organic Compounds

Groundwater collected from wells in the field east of the refinery that were analyzed for DRO was also analyzed for VOCs during the 2014 semiannual sampling events. In addition, groundwater samples were collected from RA-4798 during both sampling events and RA-4196 and RW-18 during the first sampling event and were analyzed for VOCs. Various VOCs were present above the CGWSLs, as follows:

- 1,2,4-TMB was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-113, MW-127 and MW-131 during the first and second semiannual events
  - KWB-11B during the first semiannual event
  - KWB-7, KWB-10R, KWB-11A, MW-58, MW-112, and MW-133 during the second semiannual event
- Benzene was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-111, MW-113, MW-127, MW-128, and MW-131 during the first and second semiannual events
  - KWB-7, KWB-10R, KWB-11A, MW-57, MW-58, MW-112, MW-129 and MW-133 during the second semiannual event

- Ethylbenzene was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-127 during the first semiannual event
  - MW-58 and MW-112 during the second semiannual event
- MTBE was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-111, MW-127, MW-128 and MW-131 during the first and second semiannual events
  - KWB-10R, MW-112, MW-129, and MW-133 during the 2014 second semiannual event
- Naphthalene was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-127 and MW-131 during the first and second semiannual events
  - MW-113 during the first semiannual event
  - KWB-10R, MW-58, MW-112, and MW-113 during the second semiannual event
- Toluene was present at a concentration above the CGWSL in the groundwater samples collected from wells MW-127 and MW-131 during the 2014 first semiannual event; no toluene concentrations were reported above the CGWSL from the rest of the wells during 2014 first semiannual event. Toluene concentrations were reported below the CGWSL from the groundwater samples collected during the 2014 second semiannual event from this area.
- Total xylene was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-113, MW-127, and MW-131 during the first semiannual event
  - KWB-10R, MW-58, and MW-112 during the second semiannual event
- The concentration of o-xylenes exceeded the CGWSL in the groundwater samples collected from KWB-10R and MW-112 during the 2014 second semiannual event and MW-127 during the 2014 first semiannual event.

The reported concentrations of VOCs have fluctuated through time, but the concentrations of benzene show a stable trend.

5.3.7.4 Total Metals

Groundwater samples collected from wells in the field east of the refinery that was analyzed for DRO were also analyzed for the standard analyte list for total metals identified in Section 5.1 (arsenic, barium chromium, iron, lead, manganese, and selenium). Groundwater samples were also collected from well RW-18 during the 2014 first semiannual sample event and analyzed for these metals. Groundwater samples were collected from wells KWB-1A, KWB-11B, and KWB-12B and analyzed for the list of total metals identified in Section 5.1 (mercury, nickel, and vanadium) during both 2014 semiannual events. Groundwater samples collected from KWB-7, KWB-11A, KWB-12A and MW-58 during the 2014 second semiannual event were also analyzed for the additional list of metals identified in Section 5.1 (mercury, nickel and vanadium). Groundwater samples were also collected from RA-4196 and RA-4798 during the 2014 first semiannual event and analyzed for nickel.

No reported concentrations exceeded the CGWSLs for chromium, mercury, nickel, selenium, or vanadium in any of the groundwater samples collected from wells in the field east of the refinery during the 2014 semiannual events. The following total metals were present above the CGWSLs:

- Arsenic was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-111, MW-128, and MW-131 during the first and second semiannual events
  - MW-57 during the 2014 first semiannual event
  - KWB-7, KWB-10R, MW-129 and MW-133 during the 2014 second semiannual event
- Barium was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-131 during the 2014 first and second semiannual events.
  - MW-57 during the 2014 first semiannual event was above the CGWSL
  - KWB-10R, MW-112, and MW-127 during the 2014 second semiannual event.
- Iron was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - MW-111, MW-127, MW-128, MW-130, MW-131, and MW-135 during the first and second semiannual events.

  - MW-57, MW-113, and MW-126B during the first semiannual event
  - KWB-10R, MW-112, MW-126A, MW-129, and MW-133 during the second semiannual event
- Barium was reported at concentrations above the CGWSL in the groundwater samples collected from various wells, as follows:
  - KWB-1A, MW-57, MW-111, MW-113, MW-125, MW-128, and MW-131 during the first and second semiannual events
  - MW-126B and MW-130 during the 2014 first semiannual event
  - KWB-7, MW-112, MW-126A, MW-129, MW-133 and MW-135 during the second semiannual event

5.3.7.5 Cyanide

Groundwater samples collected from wells KWB-1A, KWB-11B, and KWB-12B during the 2014 first semiannual event, and from wells KWB-1A, KWB-7, KWB-11A, KWB-11B, KWB-12A, KWB-12B, and MW-58 during the 2014 second semiannual event were analyzed for cyanide. Cyanide was not detected in the groundwater samples collected from these wells.

5.3.7.6 Water Quality Parameters

Concentrations of chloride, fluoride, nitrate/nitrite, sulfate, and TDS exceeded the respective CGWSL in groundwater collected from various wells in the field east of the refinery. The reported concentrations of these constituents exhibit an overall stable or declining trends in the majority of the wells associated with the South Refinery.

5.3.8 Crossgradient and Upgradient Areas

Groundwater monitoring is ongoing in areas both crossgradient and upgradient from the refinery. The crossgradient wells include KWB-13 located south of the refinery and RA-3156 located southeast of the refinery. Upgradient wells include UG-1, UG-2, and UG-3R, all located to the west of the refinery. These five wells were sampled during the 2014 first semiannual event, but not during the 2014 second semiannual event, as per the 2013 FWGMWP.

As discussed in Section 2.1.1.2, two additional wells were installed crossgradient (MW-136) and upgradient (UG-4) of the refinery in 2014 as part of a background groundwater evaluation. The analytical data from those wells is not included in this

annual groundwater monitoring report but will be included in the background groundwater evaluation report, to be submitted later in 2015.

Table 4 shows the analytical results for groundwater samples collected from the crossgradient and upgradient wells currently included in the monitoring program.

5.3.8.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

Groundwater samples collected from upgradient wells UG-1, UG-2, and UG-3R during the 2014 first semiannual event were analyzed for GRO. GRO was not detected in any of these groundwater samples. Groundwater samples from the crossgradient wells were not analyzed for GRO per the 2013 FWGMWP.

5.3.8.2 Total Petroleum Hydrocarbons – Diesel Range Organics

Groundwater samples collected during the 2014 first semiannual sampling event from KWB-13, UG-1, UG-2, and UG-3R were analyzed for DRO. DRO was not reported above the detection limit in any of the groundwater samples from these wells.

5.3.8.3 Volatile Organic Compounds

Groundwater samples collected during the 2014 first semiannual sampling event from KWB-13, RA-3156, UG-1, UG-2, and UG-3 during the 2014 first semiannual event were analyzed for VOCs. None of the VOCs were detected above the detection limits in any of the groundwater samples collected from these wells.

5.3.8.4 Total Metals

Groundwater samples collected during the 2014 first semiannual sampling event from KWB-13, UG-1, UG-2, and UG-3R were analyzed for the standard list of total metals identified in Section 5.1 (arsenic, barium, chromium, iron, lead, manganese, and selenium) as well as for total mercury, nickel, and vanadium. Although not requested, the groundwater sample collected from RA-3156 during the 2014 first semiannual sampling event was also analyzed for nickel. None of the metals were detected above the CGWSLs during the 2014 first semiannual event, except for manganese. The reported manganese concentration exceeded the CGWSL in the groundwater sample collected from UG-2 during the 2014 first semiannual event.

5.3.8.5 Cyanide

Groundwater samples collected during the 2014 first semiannual sampling event from wells KWB-13, UG-1, UG-2, and UG-3R were analyzed for cyanide. No cyanide was reported above the detection limits in any of the groundwater samples from these wells.

5.3.8.6 Water Quality Parameters

Water quality parameters were analyzed in the samples collected during the 2014 first semiannual sampling event from KWB-13, UG-1, UG-2, UG-3R, and RA-3156. Sulfate and TDS were reported at concentrations exceeding CGWSLs in the groundwater samples collected from all five of these wells during the 2014 first semiannual event. Chloride was also reported at a concentration above the CGWSL in the groundwater sample collected from RA-3156 during the 2014 first semiannual event. Nitrate/nitrite was reported at concentrations above the CGWSL in the groundwater samples collected from KWB-13 and UG-1 during the 2014 first semiannual event.

5.3.9 RO Reject Discharge Fields

The reject water from the process water RO system is discharged to agricultural fields north of the refinery. The areas are known as the north RO reject field and south RO reject field. RO reject water is discharged to one or the other field in accordance with GW-028. Section 6.D of GW-028, updated August 22, 2012, required NRC to perform a site investigation of the two RO reject water discharge fields. The summary report for that investigation was submitted on February 21, 2014 (ARCADIS, 2014a).

Wells MW-114, MW-115, and MW-116 are located in the south RO reject field, while wells MW-117, MW-118, and MW-119 are located in the north RO reject field. These six wells were incorporated into the facility-wide groundwater monitoring program in the response to the NMED approval with modifications letter submitted May 9, 2014 (ARCADIS 2014b). All six of these wells were sampled in both the 2014 semiannnual events. Table 4 shows the analytical results for groundwater samples collected from these wells.

5.3.9.1 Total Petroleum Hydrocarbons – Gasoline Range Organics

GRO was analyzed in the groundwater samples collected during the 2014 first and second semiannual events from the RO reject field wells. GRO was not reported above the method detection limit in any of these samples.

5.3.9.2 Total Petroleum Hydrocarbons – Diesel Range Organics

DRO was analyzed in the groundwater samples collected during the 2014 first and second semiannual events from the RO reject field wells. DRO was not detected in the groundwater samples collected from any of the RO reject wells during the 2014 first semiannual event. DRO was detected in each of the groundwater samples collected from the RO reject field wells during the 2014 second semiannual event, but all of the DRO concentrations were below the CGWSL.

5.3.9.3 Volatile Organic Compounds

VOCs were analyzed in groundwater samples collected during the 2014 first and second semiannual events from the RO reject field wells. No VOCs were reported above their respective CGWSLs in these groundwater samples collected during the 2014 first and second semiannual event.

5.3.9.4 Metals

The standard list for total metals identified in Section 5.1 (arsenic, barium chromium, iron, lead, manganese, and selenium) were analyzed in groundwater samples collected during the 2014 first and second semiannual events from the RO reject field wells. No reported concentrations exceeded the CGWSLs for barium, chromium, lead, or selenium in any of the groundwater samples collected from the RO reject wells during the 2014 semiannual events. The following metals were present above the CGWSLs:

- Total arsenic concentrations exceeded the CGWSL in groundwater samples collected from well MW-118 during the 2014 first and second semiannual events.
- Total iron concentrations exceeded the CGWSL in groundwater samples collected from wells MW-118 and MW-119 during the 2014 second semiannual event.
- Total manganese concentrations exceeded the CGWSL in groundwater samples collected from well MW-114 during the 2014 first and second semiannual events.

5.3.9.5 Water Quality Parameters

Water quality parameters were analyzed in groundwater samples collected during the 2014 first and second semiannual events from the RO reject field wells. The reported

concentrations of sulfate and TDS were above the CGWSLs in all of the samples collected from these wells. The reported concentrations of fluoride were above the CGWSL in all of the samples collected from these wells with the exception of the samples collected from MW-115 during both events and the sample collected from MW-116 during the 2014 first semiannual event. The reported concentration of chloride was above the CGWSL in the sample collected from MW-115 during the 2014 second semiannual event.

6. Remediation System Monitoring

The PCC Permit (NMED 2010), Discharge Permit (OCD 2012), and the 2013 FWGMWP (ARCADIS 2013) require the recovery of PSH present in the shallow groundwater within and adjacent to the refinery. A system of recovery trenches and recovery wells was installed at the refinery and is used to recover PSH.

6.1 Recovery System with Dedicated Down Hole Pumps

Throughout 2014, recovery of PSH in wells occurred utilizing automated pumps placed in RW-1R, RW-2R, RW-4R, RW-5R, RW-6R, RW-8R, RW-12R, RW-13R, RW-14R, RW-15, RW-19, RW-20, and RW-22. Both PSH and groundwater pumps are installed in each recovery well and operated automatically, with remote reporting. RW-7R was installed in 2013, but was not actively pumped until January 2015 because a new culvert had to be installed beneath the roadway in order to run the discharge piping for both the PSH and groundwater to the recovery skid located near RW-2R.

Recovered PSH is pumped into holding tanks near each well, then pumped to Tank 49, near the wastewater treatment system, then to Tank 1225 to be processed within the refinery. Recovered groundwater is pumped to the nearest process wastewater sump and directed to the process wastewater treatment system. Thus, recovered PSH is recycled into the refinery process while groundwater is treated to remove residual hydrocarbons.

The volume of recovered groundwater and PSH from each recovery well is gauged and reported weekly. The total volume of fluids recovered throughout 2014 from the recovery system is summarized (by quarter) in Table 5 and the operational records are provided in Appendix F.

6.2 Manual Recovery of Isolated Wells Using Bailers

Because the automated recovery system was operational throughout 2014, manual bailing did not occur as frequently it did in previous years.

During the fourth quarter of 2014, PSH was manually pumped from wells KWB-4, KWB-6, MW-65, MW-94, MW-112, MW-129, MW-132, and MW-133. Total fluids manually removed from monitoring wells containing PSH were transported to the refinery and placed into a process wastewater sump upstream of the oil/water separator. The volume of recovered PSH and water from these monitoring wells is summarized in Table 5.

6.3 Estimated Volume of Fluids Recovered

During 2014, an estimated 2,969,066 gallons of groundwater and an estimated 104,272 gallons of PSH were recovered through operation of the recovery system and manual pumping. The majority of the PSH recovered came from RW-8R and RW-14R.

Although the recovery system operation was improved throughout 2014, the volume of PSH was significantly lower in 2014 when compared to 2013. The total volume of PSH recovered during the first quarter of 2014 was less than optimum due to maintenance issues that prevented operation of the PSH pumps in RW-2R and RW-8R during the first quarter of 2014.

The volume of PSH recovered during the fourth quarter of 2014 was significantly lower than the previous three quarters of 2014. As illustrated in Table 1, the groundwater potentiometric surface throughout the refinery rose between March and November 2014. The rise in groundwater potentiometric surface is believed to be associated with heavier than normal rainfall in Artesia and throughout the area to the west and north of Artesia, which caused higher than normal recharge of the shallow saturated zone as well as the underlying valley fill zone. At some locations, the rise in groundwater prevented movement of the PSH within the more transmissive layers (gravel to sand lenses) into the recovery wells. Thus, as seen in Table 1, and in Appendix F, little to no PSH was available for recovery from these wells.

Operation of the recovery system will continue throughout 2015, including optimization of pump placement and operation.

6.4 Interaction with Office of the State Engineer

In November 2014, NRC submitted a well abandonment plan (plugging plan) to the New Mexico Office of the State Engineer (OSE) requesting approval to abandon the three recovery wells located immediately west of Bolton Road (RW-12, RW-13, and RW-14) because these wells have been replaced and are no longer used for the recovery system. The OSE approved the plugging plan but raised questions on the diversion of groundwater from the shallow saturated zone. OSE verbally requested that NRC cease pumping of groundwater from the recovery system until a review of the operation and potential water rights issues could be completed. As a result, the groundwater pumps in all of the recovery wells were turned off on November 17, 2014, with the exception of the total fluids pump located in the french drain immediately east of Bolton Road (RW-20). The PSH skimming pumps continued to be operated throughout the remainder of 2014. A letter describing the situation and the concerns of

OSE, along with the current status of the recovery system operation, was submitted to NMED and OCD on January 30, 2015. A copy of the letter is provided in Appendix G of this report.

7. Conclusions

The following conclusions are based upon the information obtained during 2014 and comparison to data from prior years:

- Groundwater flow direction and gradient remains generally consistent with that measured during past years. Discharge of the RO reject water to the RO reject fields and operation of the recovery system groundwater pumps have localized influence of groundwater gradients, creating a slight mound beneath the RO reject fields. Localized groundwater sinks are observed around recovery wells when the total fluids pumps are operating.

- The PSH plume shapes were modified, as shown in Figures 8 and 9, based on the findings of the contaminant migration evaluation investigation performed in 2014. The findings included refinement of the lithologic model for the site through identification of gravel lenses. However, a general reduction in the PSH plume was observed during the second semiannual event, which is attributable to the rise in the groundwater potentiometric surface throughout the area.

- Concentrations of dissolved phase organic constituents have generally remained stable, although increasing trends were noted in specific areas. The overall shape of the dissolved phase constituent plumes remain similar to previous years, although slight changes were observed due to installation of additional wells.

- Upgrades to the PSH recovery system have been completed and the system operated more consistently throughout 2014.

- The OSE requested that pumping of groundwater be halted while a review of the water rights associated with the shallow saturated zone is completed. The recovery system is currently being operated using the PSH pumps only, with the exception of the total fluids pump placed in the french drain immediately to the east of Bolton Road (RW-20)..

According to the requirements of the updated PCC Permit (NMED 2010), an updated FWGMWP will be submitted in June 2015.

8. References

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ARCADIS

Tables

Table 1 - Well Information and Gauging Data
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Associated Area of Concern	Water-Bearing Zone (a)	Well ID	Northing	Easting	TOC Elevation (ft amsl)	Screen Interval (ft bgs)	Date Measured	Depth to PSH (ft btoc)	Depth to Water (ft btoc)	Water Elevation (b) (ft amsl)	PSH Thickness (ft)
Crossgradient	Shallow	KWB-13	669077.00	524892.42	3365.67	Unknown	3/27/2014	--	27.47	3338.20	--
Crossgradient	Shallow	KWB-13	669077.00	524892.42	3365.67	Unknown	11/11/2014	Well covered in dirt and shrub, could not be located.			
Crossgradient	Shallow	NP-5	675512.24	524698.19	3349.29	10.25 to 20	3/26/2014	--	14.39	3334.90	--
Crossgradient	Shallow	NP-5	675512.24	524698.19	3349.29	10.25 to 20	11/11/2014	--	8.02	3341.27	--
EP	Shallow	MW-1R	675135.17	538636.78	3313.28	8 to 23	3/25/2014	--	10.68	3302.60	--
EP	Shallow	MW-1R	675135.17	538636.78	3313.28	8 to 23	11/10/2014	--	9.39	3303.89	--
EP	Shallow	MW-2A	675979.09	540803.91	3312.97	Unknown	3/25/2014	--	10.58	3302.39	--
EP	Shallow	MW-2A	675979.09	540803.91	3312.97	Unknown	11/11/2014	--	9.65	3303.32	--
EP	Valley Fill	MW-2B	675969.73	540801.44	3312.49	38.5 to 48	3/25/2014	--	10.71	3301.78	--
EP	Valley Fill	MW-2B	675969.73	540801.44	3312.49	38.5 to 48	11/11/2014	--	8.43	3304.06	--
EP	Shallow	MW-3	674443.34	540503.24	3310.32	Unknown	3/25/2014	--	9.11	3301.21	--
EP	Shallow	MW-3	674443.34	540503.24	3310.32	Unknown	11/11/2014	--	6.99	3303.33	--
EP	Shallow	MW-4A	674083.00	540529.44	3312.71	Unknown	3/25/2014	--	11.6	3301.11	--
EP	Shallow	MW-4A	674083.00	540529.44	3312.71	Unknown	11/11/2014	--	9.6	3303.11	--
EP	Valley Fill	MW-4B	674089.71	540541.34	3312.01	60.25 to 70	3/25/2014	--	10.87	3301.14	--
EP	Valley Fill	MW-4B	674089.71	540541.34	3312.01	60.25 to 70	11/11/2014	--	8.87	3303.14	--
EP	Shallow	MW-5A	674272.84	541759.78	3308.62	Unknown	3/25/2014	--	7.97	3300.65	--
EP	Shallow	MW-5A	674272.84	541759.78	3308.62	Unknown	11/11/2014	--	4.91	3303.71	--
EP	Valley Fill	MW-5B	674272.33	541739.12	3308.95	41.5 to 50.5	3/25/2014	--	8.32	3300.63	--
EP	Valley Fill	MW-5B	674272.33	541739.12	3308.95	41.5 to 50.5	11/11/2014	--	6.14	3302.81	--
EP	Valley Fill	MW-5C	674279.57	541728.80	3309.28	59.25 to 68.75	3/25/2014	--	8.49	3300.79	--
EP	Valley Fill	MW-5C	674279.57	541728.80	3309.28	59.25 to 68.75	11/11/2014	--	6.36	3302.92	--
EP	Shallow	MW-6A	674427.07	539833.47	3313.46	Unknown	3/25/2014	--	12.28	3301.18	--
EP	Shallow	MW-6A	674427.07	539833.47	3313.46	Unknown	11/10/2014	--	10.27	3303.19	--
EP	Valley Fill	MW-6B	674418.57	539834.04	3313.35	39.5 to 49	3/25/2014	--	12.19	3301.16	--
EP	Valley Fill	MW-6B	674418.57	539834.04	3313.35	39.5 to 49	11/10/2014	--	10.2	3303.15	--
EP	Shallow	MW-7A	674447.64	542716.01	3309.24	Unknown	3/25/2014	--	7.45	3301.79	--
EP	Shallow	MW-7A	674447.64	542716.01	3309.24	Unknown	11/11/2014	--	5.21	3304.03	--
EP	Valley Fill	MW-7B	674455.63	542715.61	3307.87	39.5 to 49	3/25/2014	--	8.72	3299.15	--
EP	Valley Fill	MW-7B	674455.63	542715.61	3307.87	39.5 to 49	11/11/2014	--	6.51	3301.36	--
EP	Shallow	MW-10	672121.15	541540.05	3304.76	0 to 19.4	3/25/2014	--	5.06	3299.70	--
EP	Shallow	MW-10	672121.15	541540.05	3304.76	0 to 19.4	11/11/2014	--	2.85	3301.91	--
EP	Shallow	MW-11A	677317.73	543675.36	3310.76	5.5 to 20	3/25/2014	--	9.49	3301.27	--
EP	Shallow	MW-11A	677317.73	543675.36	3310.76	5.5 to 20	11/10/2014	--	7.99	3302.77	--
EP	Valley Fill	MW-11B	677305.72	543685.50	3310.76	35.5 to 45	3/25/2014	--	9.43	3301.33	--
EP	Valley Fill	MW-11B	677305.72	543685.50	3310.76	35.5 to 45	11/10/2014	--	7.91	3302.85	--
EP	Shallow	MW-12	676952.63	541505.50	3312.73	6.5 to 16	3/25/2014	--	10.48	3302.25	--
EP	Shallow	MW-12	676952.63	541505.50	3312.73	6.5 to 16	11/11/2014	--	9.88	3302.85	--

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EP	Shallow	MW-13	674951.80	539762.62	3314.24	9.5 to 19	3/25/2014	--	12.28	3301.96	--
EP	Shallow	MW-13	674951.80	539762.62	3314.24	9.5 to 19	11/11/2014	--	10.98	3303.26	--
EP	Shallow	MW-14	676122.48	543280.49	3311.84	5.5 to 20	3/25/2014	--	11.57	3300.27	--
EP	Shallow	MW-14	676122.48	543280.49	3311.84	5.5 to 20	11/11/2014	--	11.2	3300.64	--
EP	Shallow	MW-15	674731.39	539003.75	3313.72	9 to 19	3/25/2014	--	11.83	3301.89	--
EP	Shallow	MW-15	674731.39	539003.75	3313.72	9 to 19	11/10/2014	--	10.43	3303.29	--
EP	Shallow	MW-18A	672548.16	543447.78	3308.58	10 to 20	3/25/2014	--	10.05	3298.53	--
EP	Shallow	MW-18A	672548.16	543447.78	3308.58	10 to 20	11/11/2014	--	8.34	3300.24	--
EP	Valley Fill	MW-18B	672557.96	543458.22	3308.74	37 to 47	3/25/2014	--	9.98	3298.76	--
EP	Valley Fill	MW-18B	672557.96	543458.22	3308.74	37 to 47	11/11/2014	--	8.54	3300.20	--
EP	Valley Fill	MW-18T	672559.79	543449.75	3308.55	37 to 47	3/25/2014	--	9.51	3299.04	--
EP	Valley Fill	MW-18T	672559.79	543449.75	3308.55	37 to 47	11/11/2014	--	8.31	3300.24	--
EP	Shallow	MW-22A	672866.82	541801.63	3307.62	5.5 to 20.5	3/25/2014	--	7.62	3300.00	--
EP	Shallow	MW-22A	672866.82	541801.63	3307.62	5.5 to 20.5	11/11/2014	--	5.54	3302.08	--
EP	Valley Fill	MW-22B	672866.58	541786.97	3307.63	42.3 to 52	3/25/2014	--	7.48	3300.15	--
EP	Valley Fill	MW-22B	672866.58	541786.97	3307.63	42.3 to 52	11/11/2014	--	5.44	3302.19	--
EP	Shallow	MW-24	676498.23	544101.56	3312.85	15 to 20	3/25/2014	--	12.19	3300.66	--
EP	Shallow	MW-24	676498.23	544101.56	3312.85	15 to 20	11/11/2014	--	11.52	3301.33	--
EP	Shallow	MW-69	675962.29	540401.29	3313.86	5 to 20	3/25/2014	Area inaccessible due to flooding.			
EP	Shallow	MW-69	675962.29	540401.29	3313.86	5 to 20	11/11/2014	--	10.4	3303.46	--
EP	Shallow	MW-70	670892.66	542787.60	3306.30	5 to 20	3/25/2014	--	7.74	3298.56	--
EP	Shallow	MW-70	670892.66	542787.60	3306.30	5 to 20	11/11/2014	--	5.77	3300.53	--
EP	Shallow	MW-72	676691.27	542662.31	3308.45	2 to 12	3/25/2014	--	7.16	3301.29	--
EP	Shallow	MW-72	676691.27	542662.31	3308.45	2 to 12	11/11/2014	--	4.84	3303.61	--
EP	Shallow	MW-73	675910.20	542130.56	3310.18	2 to 17	3/25/2014	--	8.89	3301.29	--
EP	Shallow	MW-73	675910.20	542130.56	3310.18	2 to 17	11/11/2014	--	6.58	3303.60	--
EP	Shallow	MW-74	675059.14	541546.30	3310.03	2 to 17	3/25/2014	--	8.87	3301.16	--
EP	Shallow	MW-74	675059.14	541546.30	3310.03	2 to 17	11/11/2014	--	6.41	3303.62	--
EP	Shallow	MW-75	674622.31	541132.78	3310.21	3 to 18	3/25/2014	--	9.12	3301.09	--
EP	Shallow	MW-75	674622.31	541132.78	3310.21	3 to 18	11/11/2014	--	6.85	3303.36	--
EP	Shallow	MW-76	674482.47	541053.83	3311.84	3 to 18	3/25/2014	--	10.68	3301.16	--
EP	Shallow	MW-76	674482.47	541053.83	3311.84	3 to 18	11/11/2014	--	8.43	3303.41	--
EP	Shallow	MW-77	674529.89	541104.86	3310.07	3 to 18	3/25/2014	--	8.94	3301.13	--
EP	Shallow	MW-77	674529.89	541104.86	3310.07	3 to 18	11/11/2014	--	6.62	3303.45	--
EP	Shallow	MW-78	674529.23	541073.45	3310.14	2 to 17	3/25/2014	--	8.98	3301.16	--
EP	Shallow	MW-78	674529.23	541073.45	3310.14	2 to 17	11/11/2014	--	6.21	3303.93	--
EP	Shallow	MW-79	675349.67	540906.08	3311.43	2 to 17	3/25/2014	--	9.86	3301.57	--
EP	Shallow	MW-79	675349.67	540906.08	3311.43	2 to 17	11/10/2014	--	9.15	3302.28	--

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EP	Shallow	MW-80	675371.74	540646.46	3310.79	2 to 17	3/25/2014	--	9.05	3301.74	--
EP	Shallow	MW-80	675371.74	540646.46	3310.79	2 to 17	11/10/2014	--	7.41	3303.38	--
EP	Shallow	MW-81	675252.80	540544.47	3312.34	2 to 17	3/25/2014	--	10.67	3301.67	--
EP	Shallow	MW-81	675252.80	540544.47	3312.34	2 to 17	11/10/2014	--	8.97	3303.37	--
EP	Shallow	MW-82	675035.42	540806.88	3310.75	2 to 17	3/25/2014	--	9.38	3301.37	--
EP	Shallow	MW-82	675035.42	540806.88	3310.75	2 to 17	11/11/2014	--	7.36	3303.39	--
EP	Shallow	MW-83	674524.97	540832.80	3310.19	2 to 17	3/25/2014	--	9	3301.19	--
EP	Shallow	MW-83	674524.97	540832.80	3310.19	2 to 17	11/11/2014	--	6.52	3303.67	--
EP	Shallow	MW-84	674798.43	540109.13	3311.59	2 to 17	3/25/2014	--	9.26	3302.33	--
EP	Shallow	MW-84	674798.43	540109.13	3311.59	2 to 17	11/10/2014	--	6.57	3305.02	--
EP	Shallow	MW-85	674566.12	539805.49	3311.09	3 to 18	3/25/2014	9.87	10.03	3301.19	0.16
EP	Shallow	MW-85	674566.12	539805.49	3311.09	3 to 18	11/10/2014	7.94	8.11	3303.12	0.17
EP	Shallow	MW-86	674645.96	539671.17	3311.06	2 to 17	3/25/2014	9.68	9.93	3301.33	0.25
EP	Shallow	MW-86	674645.96	539671.17	3311.06	2 to 17	11/10/2014	7.76	7.92	3303.27	0.16
EP	Shallow	MW-87	673379.98	543280.45	3307.64	2 to 17	3/25/2014	--	8.21	3299.43	--
EP	Shallow	MW-87	673379.98	543280.45	3307.64	2 to 17	11/11/2014	--	6.06	3301.58	--
EP	Shallow	MW-88	672899.14	540832.09	3308.68	3 to 18	3/25/2014	--	8.37	3300.31	--
EP	Shallow	MW-88	672899.14	540832.09	3308.68	3 to 18	11/11/2014	--	6.25	3302.43	--
EP	Shallow	MW-120	674678.95	539555.77	3313.55	10 to 25	3/25/2014	--	12.18	3301.37	--
EP	Shallow	MW-120	674678.95	539555.77	3313.55	10 to 25	11/10/2014	--	10.01	3303.54	--
EP	Shallow	MW-121	674851.38	539923.70	3314.68	10 to 25	3/25/2014	--	12.61	3302.07	--
EP	Shallow	MW-121	674851.38	539923.70	3314.68	10 to 25	11/10/2014	--	11.07	3303.61	--
EP	Shallow	MW-122	675231.06	540401.60	3311.69	10 to 20	3/25/2014	--	10.37	3301.32	--
EP	Shallow	MW-122	675231.06	540401.60	3311.69	10 to 20	11/10/2014	--	8.7	3302.99	--
EP	Shallow	MW-123	671352.15	541523.94	3303.98	10 to 25	3/25/2014	--	5.4	3298.58	--
EP	Shallow	MW-123	671352.15	541523.94	3303.98	10 to 25	11/11/2014	--	3.21	3300.77	--
EP	Shallow	MW-124	669844.77	542735.51	3305.84	5 to 20	3/25/2014	--	8.27	3297.57	--
EP	Shallow	MW-124	669844.77	542735.51	3305.84	5 to 20	11/11/2014	--	6.03	3299.81	--
EP	Shallow	OCD-1R	676741.31	541568.00	3314.27	Unknown	3/25/2014	--	12.09	3302.18	--
EP	Shallow	OCD-1R	676741.31	541568.00	3314.27	Unknown	11/10/2014	--	11.27	3303.00	--
EP	Shallow	OCD-2A	677036.12	542157.14	3314.16	8.5 to 23.5	3/25/2014	--	12.21	3301.95	--
EP	Shallow	OCD-2A	677036.12	542157.14	3314.16	8.5 to 23.5	11/10/2014	--	11.28	3302.88	--
EP	Valley Fill	OCD-2B	677034.65	542167.57	3313.07	38.5 to 48	3/25/2014	--	11.26	3301.81	--
EP	Valley Fill	OCD-2B	677034.65	542167.57	3313.07	38.5 to 48	11/10/2014	--	8.97	3304.10	--
EP	Shallow	OCD-3	677516.31	543024.47	3314.43	6.5 to 21.5	3/25/2014	--	12.67	3301.76	--
EP	Shallow	OCD-3	677516.31	543024.47	3314.43	6.5 to 21.5	11/10/2014	--	11.62	3302.81	--
EP	Shallow	OCD-4	678099.52	543893.55	3313.68	6.5 to 21.5	3/25/2014	--	12.02	3301.66	--
EP	Shallow	OCD-4	678099.52	543893.55	3313.68	6.5 to 21.5	11/10/2014	--	10.86	3302.82	--

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EP	Shallow	OCD-5	677081.54	544295.35	3311.27	Unknown	3/25/2014	--	10.13	3301.14	--
EP	Shallow	OCD-5	677081.54	544295.35	3311.27	Unknown	11/11/2014	--	9.04	3302.23	--
EP	Shallow	OCD-6	676538.82	543540.03	3311.40	8 to 23	3/25/2014	--	10.82	3300.58	--
EP	Shallow	OCD-6	676538.82	543540.03	3311.40	8 to 23	11/11/2014	--	9.87	3301.53	--
EP	Shallow	OCD-7AR	676169.74	543071.88	3310.03	5.5 to 19.5	3/25/2014	--	9.61	3300.42	--
EP	Shallow	OCD-7AR	676169.74	543071.88	3310.03	5.5 to 19.5	11/11/2014	--	8.3	3301.73	--
EP	Valley Fill	OCD-7B	676157.36	543081.99	3310.26	43.5 to 52.5	3/25/2014	--	9.45	3300.81	--
EP	Valley Fill	OCD-7B	676157.36	543081.99	3310.26	43.5 to 52.5	11/11/2014	--	8.28	3301.98	--
EP	Valley Fill	OCD-7C	676155.95	543069.21	3310.10	60.25 to 69.75	3/25/2014	--	8.96	3301.14	--
EP	Valley Fill	OCD-7C	676155.95	543069.21	3310.10	60.25 to 69.75	11/11/2014	--	6.83	3303.27	--
EP	Shallow	OCD-8A	674976.41	543376.95	3308.72	3 to 18	3/25/2014	--	9.39	3299.33	--
EP	Shallow	OCD-8A	674976.41	543376.95	3308.72	3 to 18	11/11/2014	--	5.68	3303.04	--
EP	Valley Fill	OCD-8B	674992.24	543375.06	3309.19	43.5 to 53	3/25/2014	--	8.68	3300.51	--
EP	Valley Fill	OCD-8B	674992.24	543375.06	3309.19	43.5 to 53	11/11/2014	--	6.65	3302.54	--
Field E of Refinery	Shallow	KWB-1A	672969.12	526181.36	3353.46	18 to 32	3/27/2014	--	13.14	3340.32	--
Field E of Refinery	Shallow	KWB-1A	672969.12	526181.36	3353.46	18 to 32	11/11/2014	--	6.82	3346.64	--
Field E of Refinery	Shallow	KWB-1B	672968.90	526191.02	3352.83	18 to 32	3/27/2014	--	14.83	3338.00	--
Field E of Refinery	Shallow	KWB-1B	672968.90	526191.02	3352.83	18 to 32	11/11/2014	--	8.55	3344.28	--
Field E of Refinery	Valley Fill	KWB-1C	672968.22	526202.95	3351.38	30.5 to 49.5	3/27/2014	--	15.42	3335.96	--
Field E of Refinery	Valley Fill	KWB-1C	672968.22	526202.95	3351.38	30.5 to 49.5	11/11/2014	--	9.14	3342.24	--
S Refinery	Shallow	KWB-2R	670207.24	524897.59	3364.32	Unknown	3/26/2014	23.7	24.12	3340.54	0.42
S Refinery	Shallow	KWB-2R	670207.24	524897.59	3364.32	Unknown	11/11/2014	17.08	17.09	3347.24	0.01
S Refinery	Shallow	KWB-5	670729.55	525244.51	3364.72	24.7 to 38.7	3/27/2014	24.82	24.86	3339.89	0.04
S Refinery	Shallow	KWB-5	670729.55	525244.51	3364.72	24.7 to 38.7	11/11/2014	--	19.08	3345.64	--
S Refinery	Shallow	KWB-6	670449.36	526158.70	3360.30	17.5 to 36.5	3/27/2014	23.18	26.2	3336.52	3.02
S Refinery	Shallow	KWB-6	670449.36	526158.70	3360.30	17.5 to 36.5	11/11/2014	15.88	15.89	3344.42	0.01
Field E of Refinery	Shallow	KWB-7	671266.72	529055.47	3346.16	18 to 32	4/17/2014	24.49	24.53	3321.66	0.04
Field E of Refinery	Shallow	KWB-7	671266.72	529055.47	3346.16	18 to 32	11/10/2014	--	16.96	3329.20	--
Field E of Refinery	Shallow	KWB-8	671000.57	527874.87	3350.41	15 to 34	3/26/2014	25.38	29.72	3324.16	4.34
Field E of Refinery	Shallow	KWB-8	671000.57	527874.87	3350.41	15 to 34	11/10/2014	15.18	15.26	3335.21	0.08
Field E of Refinery	Shallow	KWB-10R	671756.34	526206.06	3350.97	9 to 29	3/27/2014	17.45	17.53	3333.50	0.08
Field E of Refinery	Shallow	KWB-10R	671756.34	526206.06	3350.97	9 to 29	11/11/2014	--	11.02	3339.95	--
Field E of Refinery	Shallow	KWB-11A	670643.67	529043.46	3348.72	30 to 39.5	4/17/2014	25.59	25.7	3323.11	0.11
Field E of Refinery	Shallow	KWB-11A	670643.67	529043.46	3348.72	30 to 39.5	11/11/2014	--	16.72	3332.00	--
Field E of Refinery	Valley Fill	KWB-11B	670653.84	529044.06	3348.03	50 to 69.5	3/26/2014	--	27.11	3320.92	--
Field E of Refinery	Valley Fill	KWB-11B	670653.84	529044.06	3348.03	50 to 69.5	11/11/2014	--	17.43	3330.60	--
Field E of Refinery	Shallow	KWB-12A	669074.44	527590.88	3351.81	15.5 to 24.5	3/26/2014	Not gauged, field crew oversight.			
Field E of Refinery	Shallow	KWB-12A	669074.44	527590.88	3351.81	15.5 to 24.5	11/11/2014	--	15.31	3336.50	--

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Field E of Refinery	Valley Fill	KWB-12B	669064.18	527590.12	3351.63	25.5 to 39.5	3/26/2014	--	27.19	3324.44	--
Field E of Refinery	Valley Fill	KWB-12B	669064.18	527590.12	3351.63	25.5 to 39.5	11/11/2014	--	15.11	3336.52	--
Field E of Refinery	Shallow	MW-57	669935.59	527579.02	3350.91	10 to 30	3/26/2014	--	25.3	3325.61	--
Field E of Refinery	Shallow	MW-57	669935.59	527579.02	3350.91	10 to 30	11/11/2014	--	12.94	3337.97	--
Field E of Refinery	Shallow	MW-58	670207.27	525197.99	3362.22	13 to 28	3/26/2014	22.75	22.83	3339.45	0.08
Field E of Refinery	Shallow	MW-58	670207.27	525197.99	3362.22	13 to 28	11/11/2014	15.73	15.74	3346.49	0.01
Field E of Refinery	Shallow	MW-111	670494.22	525254.30	3365.51	25 to 40	3/27/2014	--	25.93	3339.58	--
Field E of Refinery	Shallow	MW-111	670494.22	525254.30	3365.51	25 to 40	11/11/2014	--	19.89	3345.62	--
Field E of Refinery	Shallow	MW-112	670890.64	526198.73	3358.38	25 to 35	3/27/2014	22.23	24.79	3335.64	2.56
Field E of Refinery	Shallow	MW-112	670890.64	526198.73	3358.38	25 to 35	11/11/2014	15.79	15.82	3342.58	0.03
Field E of Refinery	Shallow	MW-113	670693.80	527483.95	3352.93	20 to 35	3/27/2014	--	25.61	3327.32	--
Field E of Refinery	Shallow	MW-113	670693.80	527483.95	3352.93	20 to 35	11/10/2014	--	16.85	3336.08	--
Field E of Refinery	Shallow	MW-125	673288.01	524663.00	3358.81	15 to 25	3/27/2014	--	7.7	3351.11	--
Field E of Refinery	Shallow	MW-125	673288.01	524663.00	3358.81	15 to 25	11/11/2014	--	8.24	3350.57	--
Field E of Refinery	Shallow	MW-126A	672845.69	525458.24	3356.60	19 to 34	3/27/2014	--	14.3	3342.30	--
Field E of Refinery	Shallow	MW-126A	672845.69	525458.24	3356.60	19 to 34	11/10/2014	--	8.73	3347.87	--
Field E of Refinery	Valley Fill	MW-126B	672843.26	525464.41	3356.67	40 to 50	3/27/2014	--	14.39	3342.28	--
Field E of Refinery	Valley Fill	MW-126B	672843.26	525464.41	3356.67	40 to 50	11/10/2014	--	8.65	3348.02	--
Field E of Refinery	Shallow	MW-127	672184.21	525464.20	3358.39	20 to 50	3/27/2014	--	19.72	3338.67	--
Field E of Refinery	Shallow	MW-127	672184.21	525464.20	3358.39	20 to 50	11/10/2014	--	13.91	3344.48	--
Field E of Refinery	Shallow	MW-128	671846.09	524917.06	3358.77	15 to 35	3/28/2014	--	15.62	3343.15	--
Field E of Refinery	Shallow	MW-128	671846.09	524917.06	3358.77	15 to 35	11/11/2014	--	11.3	3347.47	--
Field E of Refinery	Shallow	MW-129	671185.08	524876.72	3364.38	20 to 50	3/27/2014	23.47	24.2	3340.76	0.73
Field E of Refinery	Shallow	MW-129	671185.08	524876.72	3364.38	20 to 50	11/10/2014	18.51	18.53	3345.87	0.02
Field E of Refinery	Shallow	MW-130	670331.35	524029.44	3369.86	30 to 45	3/27/2014	--	22.93	3346.93	--
Field E of Refinery	Shallow	MW-130	670331.35	524029.44	3369.86	30 to 45	11/11/2014	--	16.88	3352.98	--
Field E of Refinery	Shallow	MW-131	671104.83	525228.77	3363.49	20 to 50	3/27/2014	--	24.51	3338.98	--
Field E of Refinery	Shallow	MW-131	671104.83	525228.77	3363.49	20 to 50	11/11/2014	--	18.96	3344.53	--
Field E of Refinery	Shallow	MW-132	670346.80	526629.79	3357.12	15 to 40	3/27/2014	20.74	23.72	3335.78	2.98
Field E of Refinery	Shallow	MW-132	670346.80	526629.79	3357.12	15 to 40	11/11/2014	13.95	14.03	3343.15	0.08
Field E of Refinery	Shallow	MW-133	672005.89	527446.73	3349.45	15 to 35	3/27/2014	20.22	21.46	3328.98	1.24
Field E of Refinery	Shallow	MW-133	672005.89	527446.73	3349.45	15 to 35	11/10/2014	13.35	13.37	3336.10	0.02
Field E of Refinery	Shallow	MW-134	673271.80	527263.99	3346.23	20 to 30	3/27/2014	--	15.43	3330.80	--
Field E of Refinery	Shallow	MW-134	673271.80	527263.99	3346.23	20 to 30	11/10/2014	--	9.16	3337.07	--
Field E of Refinery	Shallow	MW-135	671758.72	530211.23	3337.65	35 to 65	3/26/2014	--	33.21	3304.44	--
Field E of Refinery	Shallow	MW-135	671758.72	530211.23	3337.65	35 to 65	11/10/2014	--	29.54	3308.11	--
Field E of Refinery	Shallow	RW-12R	670542.50	527519.20	3351.54	15 to 35	3/27/2014	26.17	26.22	3325.36	0.05
Field E of Refinery	Shallow	RW-12R	670542.50	527519.20	3351.54	15 to 35	11/10/2014	16.43	16.46	3335.10	0.03
Field E of Refinery	Shallow	RW-13	671041.58	527528.79	3351.95	Unknown	3/26/2014	23.96	24.38	3327.91	0.42

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Field E of Refinery	Shallow	RW-13R	671049.37	527506.74	3351.54	15 to 35	3/27/2014	23.78	24.72	3327.57	0.94
Field E of Refinery	Shallow	RW-13R	671049.37	527506.74	3351.54	15 to 35	11/10/2014	--	16.14	3335.40	--
Field E of Refinery	Shallow	RW-14	671603.65	527519.99	3351.48	Unknown	3/26/2014	22.03	23.12	3329.23	1.09
Field E of Refinery	Shallow	RW-14R	671592.73	527504.45	3349.37	15 to 35	3/27/2014	20.85	32.78	3326.13	11.93
Field E of Refinery	Shallow	RW-14R	671592.73	527504.45	3349.37	15 to 35	11/10/2014	13.62	14.63	3335.55	1.01
Field E of Refinery	Shallow	RW-18A	673750.19	526188.64	3350.84	Unknown	3/27/2014	--	10.08	3340.76	--
Field E of Refinery	Shallow	RW-18A	673750.19	526188.64	3350.84	Unknown	11/11/2014	--	6.69	3344.15	--
Field E of Refinery	Shallow	RW-20	671032.06	527790.95	3348.44	Unknown	3/26/2014	22.35	22.65	3326.03	0.3
Field E of Refinery	Shallow	RW-20	671032.06	527790.95	3348.44	Unknown	11/10/2014	--	1.97	3346.47	--
Field E of Refinery	Shallow	RW-22	671009.70	527889.44	3350.84	11.5 to 39	3/26/2014	25.45	29.29	3324.62	3.84
Field E of Refinery	Shallow	RW-22	671009.70	527889.44	3350.84	11.5 to 39	11/10/2014	15.29	15.31	3335.55	0.02
N Refinery	Shallow	MW-23	672851.25	522821.05	3368.38	15 to 20	3/27/2014	--	13.04	3355.34	--
N Refinery	Shallow	MW-23	672851.25	522821.05	3368.38	15 to 20	11/10/2014	--	7.36	3361.02	--
N Refinery	Shallow	MW-29	673481.15	523544.65	3360.64	9.75 to 19.25	3/27/2014	--	8.68	3351.96	--
N Refinery	Shallow	MW-29	673481.15	523544.65	3360.64	9.75 to 19.25	11/11/2014	--	9.22	3351.42	--
N Refinery	Shallow	MW-30	674124.92	523550.16	3361.98	Unknown	3/27/2014	--	9.52	3352.46	--
N Refinery	Shallow	MW-30	674124.92	523550.16	3361.98	Unknown	11/11/2014	--	8.28	3353.70	--
N Refinery	Shallow	MW-39	673039.50	523422.93	3358.79	14 to 24	3/27/2014	--	6.95	3351.84	--
N Refinery	Shallow	MW-39	673039.50	523422.93	3358.79	14 to 24	11/11/2014	6.51	6.55	3352.27	0.04
N Refinery	Shallow	MW-40	673161.12	523489.02	3356.93	Unknown	3/27/2014	--	4.87	3352.06	--
N Refinery	Shallow	MW-40	673161.12	523489.02	3356.93	Unknown	11/11/2014	--	5.02	3351.91	--
N Refinery	Shallow	MW-41	673379.87	523374.64	3356.58	14 to 19	3/27/2014	--	6.11	3350.47	--
N Refinery	Shallow	MW-41	673379.87	523374.64	3356.58	14 to 19	11/11/2014	--	4.67	3351.91	--
N Refinery	Shallow	MW-42	673480.27	523263.53	3358.44	Unknown	3/27/2014	--	8.37	3350.07	--
N Refinery	Shallow	MW-42	673480.27	523263.53	3358.44	Unknown	11/11/2014	--	7.47	3350.97	--
N Refinery	Shallow	MW-43	673115.86	522950.40	3365.49	15.5 to 20.5	3/27/2014	--	10.27	3355.22	--
N Refinery	Shallow	MW-43	673115.86	522950.40	3365.49	15.5 to 20.5	11/10/2014	--	8.2	3357.29	--
N Refinery	Shallow	MW-59	672814.66	523854.12	3362.43	15 to 30	3/27/2014	--	7.82	3354.61	--
N Refinery	Shallow	MW-59	672814.66	523854.12	3362.43	15 to 30	11/11/2014	--	7.85	3354.58	--
N Refinery	Shallow	MW-60	672849.58	524143.12	3361.98	15 to 30	3/27/2014	--	9.25	3352.73	--
N Refinery	Shallow	MW-60	672849.58	524143.12	3361.98	15 to 30	11/11/2014	--	8.74	3353.24	--
N Refinery	Shallow	MW-61	672453.76	522578.38	3369.47	14 to 29	3/28/2014	--	13.67	3355.80	--
N Refinery	Shallow	MW-61	672453.76	522578.38	3369.47	14 to 29	11/10/2014	--	11.08	3358.39	--
N Refinery	Shallow	MW-62	672650.76	522696.50	3368.81	14 to 29	3/27/2014	--	13.81	3355.00	--
N Refinery	Shallow	MW-62	672650.76	522696.50	3368.81	14 to 29	11/10/2014	--	10.73	3358.08	--
N Refinery	Shallow	MW-67	673224.88	522342.43	3365.45	12 to 27	3/27/2014	10.56	10.6	3354.88	0.04
N Refinery	Shallow	MW-67	673224.88	522342.43	3365.45	12 to 27	11/10/2014	--	7.58	3357.87	--
N Refinery	Shallow	MW-90	672909.28	521960.18	3369.42	5 to 20	3/27/2014	--	13.63	3355.79	--
N Refinery	Shallow	MW-90	672909.28	521960.18	3369.42	5 to 20	11/10/2014	--	10.08	3359.34	--

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N Refinery	Shallow	MW-91	672945.86	522167.26	3367.73	7 to 22	3/27/2014	--	12.2	3355.53	--
N Refinery	Shallow	MW-91	672945.86	522167.26	3367.73	7 to 22	11/10/2014	--	9.23	3358.50	--
N Refinery	Shallow	MW-92	672766.10	522167.26	3368.72	5 to 20	3/27/2014	13.32	13.36	3355.39	0.04
N Refinery	Shallow	MW-92	672766.10	522167.26	3368.72	5 to 20	11/10/2014	10.72	10.82	3357.98	0.1
N Refinery	Shallow	MW-93	672897.25	522446.83	3363.79	5 to 20	3/27/2014	--	8.76	3355.03	--
N Refinery	Shallow	MW-93	672897.25	522446.83	3363.79	5 to 20	11/10/2014	--	8.6	3355.19	--
N Refinery	Shallow	MW-94	673510.54	522336.27	3367.97	5 to 20	3/27/2014	12.96	14.3	3354.74	1.34
N Refinery	Shallow	MW-94	673510.54	522336.27	3367.97	5 to 20	11/10/2014	10.09	10.1	3357.88	0.01
N Refinery	Shallow	MW-95	673084.72	522308.89	3368.70	7 to 22	3/27/2014	--	13.62	3355.08	--
N Refinery	Shallow	MW-95	673084.72	522308.89	3368.70	7 to 22	11/10/2014	--	10.65	3358.05	--
N Refinery	Shallow	MW-96	673143.60	521917.50	3368.92	7 to 22	3/27/2014	--	13.6	3355.32	--
N Refinery	Shallow	MW-96	673143.60	521917.50	3368.92	7 to 22	11/10/2014	--	9.08	3359.84	--
N Refinery	Shallow	MW-97	672660.45	522295.96	3365.92	8 to 23	3/27/2014	11	13.05	3354.51	2.05
N Refinery	Shallow	MW-97	672660.45	522295.96	3365.92	8 to 23	11/10/2014	8.89	8.95	3357.02	0.06
N Refinery	Shallow	MW-98	672517.05	523220.39	3361.36	13 to 23	3/27/2014	--	9.77	3351.59	--
N Refinery	Shallow	MW-98	672517.05	523220.39	3361.36	13 to 23	11/11/2014	--	7.78	3353.58	--
N Refinery	Shallow	RW-1	672825.27	522204.68	3367.03	Unknown	3/27/2014	11.82	11.86	3355.20	0.04
N Refinery	Shallow	RW-1	672825.27	522204.68	3367.03	Unknown	11/10/2014	--	13.21	3353.82	--
N Refinery	Shallow	RW-2	672781.86	522337.29	3368.17	Unknown	3/27/2014	13.66	13.78	3354.49	0.12
N Refinery	Shallow	RW-2	672781.86	522337.29	3368.17	Unknown	11/10/2014	--	13.1	3355.07	--
N Refinery	Shallow	RW-7	673579.35	522098.94	3367.09	Unknown	3/27/2014	12.01	12.06	3355.07	0.05
N Refinery	Shallow	RW-7	673579.35	522098.94	3367.09	Unknown	11/11/2014	--	8.51	3358.58	--
N Refinery	Shallow	RW-8	673266.20	522321.21	3368.10	Unknown	3/27/2014	13	14.61	3354.78	1.61
N Refinery	Shallow	RW-8	673266.20	522321.21	3368.10	Unknown	11/10/2014	11.19	11.53	3356.84	0.34
N Refinery	Shallow	RW-9	673423.49	523371.16	3359.51	Unknown	3/27/2014	--	8.11	3351.40	--
N Refinery	Shallow	RW-9	673423.49	523371.16	3359.51	Unknown	11/11/2014	--	7.62	3351.89	--
N Refinery	Shallow	RW-10	673076.17	523469.29	3360.61	Unknown	3/27/2014	--	8.7	3351.91	--
N Refinery	Shallow	RW-10	673076.17	523469.29	3360.61	Unknown	11/11/2014	--	8.64	3351.97	--
N Refinery	Shallow	RW-16B	673876.71	523156.09	3360.97	Unknown	3/27/2014	--	11.42	3349.55	--
N Refinery	Shallow	RW-16B	673876.71	523156.09	3360.97	Unknown	11/11/2014	--	9.68	3351.29	--
N Refinery	Shallow	RW-17A	673978.33	522723.59	3364.72	Unknown	3/27/2014	--	11.28	3353.44	--
N Refinery	Shallow	RW-17A	673978.33	522723.59	3364.72	Unknown	11/11/2014	--	8.15	3356.57	--
N RO Reject Field	Shallow	MW-117	674301.52	522979.73	3363.01	10 to 25	3/27/2014	--	10.82	3352.19	--
N RO Reject Field	Shallow	MW-117	674301.52	522979.73	3363.01	10 to 25	11/10/2014	--	6.02	3356.99	--
N RO Reject Field	Shallow	MW-118	674819.18	523375.94	3361.95	10 to 25	3/27/2014	--	13.71	3348.24	--
N RO Reject Field	Shallow	MW-118	674819.18	523375.94	3361.95	10 to 25	11/10/2014	--	3.56	3358.39	--
N RO Reject Field	Shallow	MW-119	674860.11	524575.80	3356.11	10 to 25	3/27/2014	--	11.32	3344.79	--
N RO Reject Field	Shallow	MW-119	674860.11	524575.80	3356.11	10 to 25	11/10/2014	--	3.29	3352.82	--

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NCL	Shallow	MW-18	674172.45	522318.86	3365.42	15 to 19	3/27/2014	--	12.32	3353.10	--
NCL	Shallow	MW-18	674172.45	522318.86	3365.42	15 to 19	11/11/2014	--	7.98	3357.44	--
NCL	Shallow	MW-19	673597.29	521670.75	3368.00	5 to 19.5	3/27/2014	--	11.32	3356.68	--
NCL	Shallow	MW-19	673597.29	521670.75	3368.00	5 to 19.5	11/11/2014	--	7.45	3360.55	--
NCL	Shallow	MW-45	674247.07	523663.75	3351.51	10.5 to 15.5	3/27/2014	--	4.75	3346.76	--
NCL	Shallow	MW-45	674247.07	523663.75	3351.51	10.5 to 15.5	11/11/2014	--	3.8	3347.71	--
NCL	Shallow	MW-53	673626.07	521459.12	3368.73	13.8 to 23.8	3/26/2014	--	13.42	3355.31	--
NCL	Shallow	MW-53	673626.07	521459.12	3368.73	13.8 to 23.8	11/11/2014	--	8.45	3360.28	--
NCL	Shallow	MW-54A	674138.65	522110.51	3366.49	12.7 to 27.7	3/26/2014	--	13.22	3353.27	--
NCL	Shallow	MW-54A	674138.65	522110.51	3366.49	12.7 to 27.7	11/11/2014	--	8.8	3357.69	--
NCL	Valley Fill	MW-54B	674148.44	522118.80	3366.47	33.8 to 43.8	3/26/2014	--	13.31	3353.16	--
NCL	Valley Fill	MW-54B	674148.44	522118.80	3366.47	33.8 to 43.8	11/11/2014	--	8.98	3357.49	--
NCL	Shallow	MW-55	674091.95	522766.46	3364.77	13.7 to 23.7	3/27/2014	--	11.78	3352.99	--
NCL	Shallow	MW-55	674091.95	522766.46	3364.77	13.7 to 23.7	11/11/2014	--	8.24	3356.53	--
NCL	Shallow	MW-56	674160.38	523450.14	3357.44	13.4 to 23.4	3/27/2014	--	10.56	3346.88	--
NCL	Shallow	MW-56	674160.38	523450.14	3357.44	13.4 to 23.4	11/11/2014	--	9.32	3348.12	--
NCL	Shallow	MW-108	673659.33	521910.16	3369.11	9 to 24	3/27/2014	--	13.98	3355.13	--
NCL	Shallow	MW-108	673659.33	521910.16	3369.11	9 to 24	11/11/2014	--	9.74	3359.37	--
NCL	Shallow	NCL-31	673629.51	521669.01	3367.54	13 to 18	3/27/2014	--	11.4	3356.14	--
NCL	Shallow	NCL-31	673629.51	521669.01	3367.54	13 to 18	11/11/2014	--	7.2	3360.34	--
NCL	Shallow	NCL-32	673984.83	521808.14	3364.91	17 to 22	3/27/2014	--	11.76	3353.15	--
NCL	Shallow	NCL-32	673984.83	521808.14	3364.91	17 to 22	11/11/2014	--	7.79	3357.12	--
NCL	Shallow	NCL-33	673967.20	522245.18	3363.97	13 to 18	3/27/2014	--	11.32	3352.65	--
NCL	Shallow	NCL-33	673967.20	522245.18	3363.97	13 to 18	11/11/2014	--	6.01	3357.96	--
NCL	Shallow	NCL-34A	673885.52	522235.08	3365.49	Unknown	3/27/2014	--	11.87	3353.62	--
NCL	Shallow	NCL-34A	673885.52	522235.08	3365.49	Unknown	11/11/2014	--	7.59	3357.90	--
NCL	Shallow	NCL-44	673986.41	522062.11	3364.45	Unknown	3/27/2014	--	10.78	3353.67	--
NCL	Shallow	NCL-44	673986.41	522062.11	3364.45	Unknown	11/11/2014	--	6.09	3358.36	--
NCL	Shallow	NCL-49	674099.16	521648.40	3371.13	16.8 to 17.8	3/26/2014	--	17.92	3353.21	--
NCL	Shallow	NCL-49	674099.16	521648.40	3371.13	16.8 to 17.8	11/11/2014	--	12.99	3358.14	--
S Refinery	Shallow	KWB-4	670616.38	524572.44	3370.25	20 to 39	3/27/2014	25.67	29.52	3343.81	3.85
S Refinery	Shallow	KWB-4	670616.38	524572.44	3370.25	20 to 39	11/11/2014	20.73	20.77	3349.51	0.04
S Refinery	Shallow	MW-28	671508.38	524521.56	3370.27	25 to 30	3/27/2014	--	23.95	3346.32	--
S Refinery	Shallow	MW-28	671508.38	524521.56	3370.27	25 to 30	11/11/2014	--	18.35	3351.92	--
S Refinery	Shallow	MW-48	670689.39	524080.35	3362.97	Unknown	3/27/2014	20.83	20.86	3342.13	0.03
S Refinery	Shallow	MW-48	670689.39	524080.35	3362.97	Unknown	11/11/2014	--	15.54	3347.43	--
S Refinery	Shallow	MW-50	671502.45	521857.84	3371.05	Unknown	3/27/2014	--	18.51	3352.54	--
S Refinery	Shallow	MW-50	671502.45	521857.84	3371.05	Unknown	11/10/2014	--	14.39	3356.66	--

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Associated Area of Concern	Water-Bearing Zone (a)	Well ID	Northing	Easting	TOC Elevation (ft amsl)	Screen Interval (ft bgs)	Date Measured	Depth to PSH (ft btoc)	Depth to Water (ft btoc)	Water Elevation (b) (ft amsl)	PSH Thickness (ft)
S Refinery	Shallow	MW-52	670165.24	523370.99	3368.30	Unknown	3/27/2014	--	22.03	3346.27	--
S Refinery	Shallow	MW-52	670165.24	523370.99	3368.30	Unknown	11/11/2014	--	15.41	3352.89	--
S Refinery	Shallow	MW-64	670716.03	523338.61	3369.52	15 to 30	3/28/2014	22.07	22.41	3347.38	0.34
S Refinery	Shallow	MW-64	670716.03	523338.61	3369.52	15 to 30	11/10/2014	16.9	17.13	3352.57	0.23
S Refinery	Shallow	MW-65	670949.22	523711.75	3363.60	14.5 to 29.5	3/28/2014	18.21	20.76	3344.88	2.55
S Refinery	Shallow	MW-65	670949.22	523711.75	3363.60	14.5 to 29.5	11/10/2014	13.25	13.26	3350.35	0.01
S Refinery	Shallow	MW-66	671247.57	524560.06	3363.46	14.6 to 29.6	3/27/2014	--	18.45	3345.01	--
S Refinery	Shallow	MW-66	671247.57	524560.06	3363.46	14.6 to 29.6	11/10/2014	--	13.01	3350.45	--
S Refinery	Shallow	MW-99	671652.52	524579.74	3364.07	12 to 27	3/27/2014	19.5	19.56	3344.56	0.06
S Refinery	Shallow	MW-99	671652.52	524579.74	3364.07	12 to 27	11/10/2014	--	13.8	3350.27	--
S Refinery	Shallow	MW-101	671628.25	523506.58	3364.23	8 to 23	3/27/2014	--	16.91	3347.32	--
S Refinery	Shallow	MW-101	671628.25	523506.58	3364.23	8 to 23	11/10/2014	--	12.5	3351.73	--
S Refinery	Shallow	MW-102	671176.70	522937.01	3367.64	12 to 27	3/28/2014	18	19.74	3349.29	1.74
S Refinery	Shallow	MW-102	671176.70	522937.01	3367.64	12 to 27	11/10/2014	--	13.91	3353.73	--
S Refinery	Shallow	MW-103	670472.55	522607.80	3372.47	7 to 22	3/28/2014	--	19.6	3352.87	--
S Refinery	Shallow	MW-103	670472.55	522607.80	3372.47	7 to 22	11/10/2014	--	15.44	3357.03	--
S Refinery	Shallow	MW-104	670450.35	522729.44	3371.43	3 to 18	3/28/2014	--	12.98	3358.45	--
S Refinery	Shallow	MW-104	670450.35	522729.44	3371.43	3 to 18	11/10/2014	--	9.85	3361.58	--
S Refinery	Shallow	MW-105	671924.44	522454.93	3364.99	8 to 18	3/27/2014	12.95	13.09	3352.01	0.14
S Refinery	Shallow	MW-105	671924.44	522454.93	3364.99	8 to 18	11/10/2014	--	9.28	3355.71	--
S Refinery	Shallow	MW-106	672207.14	523454.55	3358.98	0 to 11	3/27/2014	--	9.41	3349.57	--
S Refinery	Shallow	MW-106	672207.14	523454.55	3358.98	0 to 11	11/11/2014	Well could not be located.			
S Refinery	Shallow	MW-107	671961.38	524600.45	3359.44	12 to 22	3/27/2014	--	13.26	3346.18	--
S Refinery	Shallow	MW-107	671961.38	524600.45	3359.44	12 to 22	11/11/2014	--	9.41	3350.03	--
S Refinery	Shallow	MW-109	670174.25	523065.52	3368.09	15 to 29.5	3/27/2014	--	20.16	3347.93	--
S Refinery	Shallow	MW-109	670174.25	523065.52	3368.09	15 to 29.5	11/11/2014	--	13.91	3354.18	--
S Refinery	Shallow	MW-110	670174.33	522796.69	3368.03	15 to 29.5	3/27/2014	--	17.22	3350.81	--
S Refinery	Shallow	MW-110	670174.33	522796.69	3368.03	15 to 29.5	11/11/2014	--	12.32	3355.71	--
S Refinery	Shallow	RW-4	671378.27	523010.47	3364.86	Unknown	3/28/2014	17.62	17.7	3347.22	0.08
S Refinery	Shallow	RW-4	671378.27	523010.47	3364.86	Unknown	11/10/2014	--	12.4	3352.46	--
S Refinery	Shallow	RW-5	671271.08	523652.31	3363.81	Unknown	3/27/2014	16.86	17.56	3346.81	0.7
S Refinery	Shallow	RW-5R	671258.01	523662.01	3368.56	13 to 33	3/27/2014	18.57	28.05	3348.09	9.48
S Refinery	Shallow	RW-5R	671258.01	523662.01	3368.56	13 to 33	11/10/2014	13.18	14.6	3355.10	1.42
S Refinery	Shallow	RW-6	670969.39	522843.22	3368.36	Unknown	3/28/2014	--	--	--	--
S Refinery	Shallow	RW-6	670969.39	522843.22	3368.36	Unknown	11/10/2014	13.78	13.9	3354.56	0.12
S Refinery	Shallow	RW-11-0	669938.15	527541.66	3353.95	Unknown	3/26/2014	Dry			
S Refinery	Shallow	RW-11-0	669938.15	527541.66	3353.95	Unknown	11/11/2014	--	16.1	3337.85	--
S Refinery	Shallow	RW-15C	670820.45	524123.41	3361.41	Unknown	3/27/2014	18.73	23.45	3341.74	4.72
S Refinery	Shallow	RW-15C	670820.45	524123.41	3361.41	Unknown	11/11/2014	13.19	13.26	3348.21	0.07

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Associated Area of Concern	Water-Bearing Zone (a)	Well ID	Northing	Easting	TOC Elevation (ft amsl)	Screen Interval (ft bgs)	Date Measured	Depth to PSH (ft btoc)	Depth to Water (ft btoc)	Water Elevation (b) (ft amsl)	PSH Thickness (ft)
S Refinery	Shallow	RW-19	670611.43	524592.99	3369.11	11 to 46	3/27/2014	29.55	32.44	3338.98	2.89
S Refinery	Shallow	RW-19	670611.43	524592.99	3369.11	11 to 46	11/11/2014	25.32	25.38	3343.78	0.06
S RO Reject Field	Shallow	MW-114	673082.16	523818.86	3361.68	20 to 35	3/28/2014	--	5.21	3356.47	--
S RO Reject Field	Shallow	MW-114	673082.16	523818.86	3361.68	20 to 35	11/11/2014	--	6.51	3355.17	--
S RO Reject Field	Shallow	MW-115	673997.34	523932.93	3359.31	10 to 25	3/28/2014	--	5.11	3354.20	--
S RO Reject Field	Shallow	MW-115	673997.34	523932.93	3359.31	10 to 25	11/11/2014	--	6.75	3352.56	--
S RO Reject Field	Shallow	MW-116	673966.06	525339.63	3353.77	10 to 25	3/27/2014	--	6.96	3346.81	--
S RO Reject Field	Shallow	MW-116	673966.06	525339.63	3353.77	10 to 25	11/11/2014	--	6.5	3347.27	--
TEL	Shallow	MW-49	672051.80	523610.79	3359.77	Unknown	3/27/2014	--	12.22	3347.55	--
TEL	Shallow	MW-49	672051.80	523610.79	3359.77	Unknown	11/11/2014	--	8.57	3351.20	--
TEL	Shallow	TEL-1	672966.33	523412.82	3358.23	13 to 23	3/28/2014	--	6.62	3351.61	--
TEL	Shallow	TEL-1	672966.33	523412.82	3358.23	13 to 23	11/10/2014	--	6.3	3351.93	--
TEL	Shallow	TEL-2	672885.90	523419.29	3359.12	13 to 23	3/28/2014	--	7.6	3351.52	--
TEL	Shallow	TEL-2	672885.90	523419.29	3359.12	13 to 23	11/10/2014	--	7.22	3351.90	--
TEL	Shallow	TEL-3	672796.06	523459.33	3358.33	13 to 23	3/28/2014	--	6.92	3351.41	--
TEL	Shallow	TEL-3	672796.06	523459.33	3358.33	13 to 23	11/10/2014	--	6.49	3351.84	--
TEL	Shallow	TEL-4	672715.99	523181.18	3360.24	13 to 23	3/28/2014	--	8.93	3351.31	--
TEL	Shallow	TEL-4	672715.99	523181.18	3360.24	13 to 23	11/10/2014	--	7.16	3353.08	--
TMD	Shallow	MW-8	673215.93	529055.18	3336.42	Unknown	3/26/2014	--	12.83	3323.59	--
TMD	Shallow	MW-8	673215.93	529055.18	3336.42	Unknown	11/11/2014	--	8.17	3328.25	--
TMD	Shallow	MW-9	673169.56	529232.03	3336.20	Unknown	3/26/2014	--	14.12	3322.08	--
TMD	Shallow	MW-9	673169.56	529232.03	3336.20	Unknown	11/11/2014	--	4.69	3331.51	--
TMD	Shallow	MW-16	675613.35	534389.17	3316.12	8.5 to 19	3/26/2014	--	10.71	3305.41	--
TMD	Shallow	MW-16	675613.35	534389.17	3316.12	8.5 to 19	11/11/2014	--	5.95	3310.17	--
TMD	Shallow	MW-20	673800.56	527834.67	3340.91	9.5 to 23.5	3/26/2014	--	12.15	3328.76	--
TMD	Shallow	MW-20	673800.56	527834.67	3340.91	9.5 to 23.5	11/10/2014	--	9.07	3331.84	--
TMD	Shallow	MW-21	673180.38	529150.62	3337.31	7.5 to 22	3/26/2014	--	14.84	3322.47	--
TMD	Shallow	MW-21	673180.38	529150.62	3337.31	7.5 to 22	11/11/2014	--	9.58	3327.73	--
TMD	Shallow	MW-25	675386.30	537955.86	3312.29	15.75 to 25.25	3/25/2014	--	9.97	3302.32	--
TMD	Shallow	MW-25	675386.30	537955.86	3312.29	15.75 to 25.25	11/10/2014	--	5.18	3307.11	--
TMD	Shallow	MW-26	676229.18	535348.61	3314.87	15.25 to 24.25	3/26/2014	--	10.07	3304.80	--
TMD	Shallow	MW-26	676229.18	535348.61	3314.87	15.25 to 24.25	11/11/2014	--	5.62	3309.25	--
TMD	Shallow	MW-27	674495.64	532942.65	3320.85	18.25 to 27.75	3/26/2014	--	13.08	3307.77	--
TMD	Shallow	MW-27	674495.64	532942.65	3320.85	18.25 to 27.75	11/11/2014	--	11.02	3309.83	--
TMD	Shallow	MW-46R	674223.03	524920.28	3350.11	3.5 to 18.5	3/27/2014	--	4.24	3345.87	--
TMD	Shallow	MW-46R	674223.03	524920.28	3350.11	3.5 to 18.5	11/11/2014	--	4.08	3346.03	--
TMD	Shallow	MW-68	674301.02	531466.90	3328.21	14.75 to 24.5	3/26/2014	--	24.68	3303.53	--
TMD	Shallow	MW-68	674301.02	531466.90	3328.21	14.75 to 24.5	11/11/2014	--	12.72	3315.49	--

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TMD	Shallow	MW-71	673016.80	529560.41	3335.29	9.75 to 19.5	3/26/2014	--	17.4	3317.89	--
TMD	Shallow	MW-71	673016.80	529560.41	3335.29	9.75 to 19.5	11/11/2014	--	11.22	3324.07	--
TMD	Shallow	MW-89	675221.56	533835.00	3318.32	2 to 17	3/26/2014	--	13.31	3305.01	--
TMD	Shallow	MW-89	675221.56	533835.00	3318.32	2 to 17	11/11/2014	--	7.34	3310.98	--
TMD	Shallow	NP-1	672992.73	528035.04	3342.40	9.5 to 19	3/26/2014	--	17.19	3325.21	--
TMD	Shallow	NP-1	672992.73	528035.04	3342.40	9.5 to 19	11/11/2014	--	12.02	3330.38	--
TMD	Shallow	NP-2	673571.19	527611.64	3342.77	9.5 to 18.5	3/26/2014	--	13.95	3328.82	--
TMD	Shallow	NP-2	673571.19	527611.64	3342.77	9.5 to 18.5	11/11/2014	--	10.84	3331.93	--
TMD	Shallow	NP-3	673990.66	528019.54	3342.93	9.5 to 18.5	3/26/2014	--	13.52	3329.41	--
TMD	Shallow	NP-3	673990.66	528019.54	3342.93	9.5 to 18.5	11/10/2014	--	11.03	3331.90	--
TMD	Shallow	NP-4	674337.35	528351.85	3345.73	24.5 to 33.5	3/26/2014	--	25.52	3320.21	--
TMD	Shallow	NP-4	674337.35	528351.85	3345.73	24.5 to 33.5	11/10/2014	--	19.38	3326.35	--
TMD	Shallow	NP-6	672945.23	529083.91	3338.05	8.75 to 18.75	3/26/2014	--	15	3323.05	--
TMD	Shallow	NP-6	672945.23	529083.91	3338.05	8.75 to 18.75	11/11/2014	--	9.54	3328.51	--
TMD	Shallow	NP-8	675399.60	538245.49	3314.67	Unknown	3/25/2014	--	12.56	3302.11	--
TMD	Shallow	NP-8	675399.60	538245.49	3314.67	Unknown	11/10/2014	--	10.79	3303.88	--
TMD	Shallow	NP-9	674767.14	523571.69	3360.62	Unknown	3/27/2014	--	12.14	3348.48	--
TMD	Shallow	NP-9	674767.14	523571.69	3360.62	Unknown	11/10/2014	Inaccessible due to flooding			
Upgradient	Shallow	UG-1	672453.27	520746.73	3372.94	8 to 23	3/26/2014	--	17.26	3355.68	--
Upgradient	Shallow	UG-1	672453.27	520746.73	3372.94	8 to 23	11/12/2014	--	12.49	3360.45	--
Upgradient	Shallow	UG-2	670726.77	520942.36	3380.41	15 to 30	3/26/2014	--	21.52	3358.89	--
Upgradient	Shallow	UG-2	670726.77	520942.36	3380.41	15 to 30	11/12/2014	--	18.19	3362.22	--
Upgradient	Shallow	UG-3R	671992.70	519424.77	3384.08	17 to 37	3/26/2014	--	28.42	3355.66	--
Upgradient	Shallow	UG-3R	671992.70	519424.77	3384.08	17 to 37	11/13/2014	--	24.49	3359.59	--

Footnotes:

(a) Wells screened in the shallow water-bearing zone are typically screened at depths of 20 to 25 ft bgs. The shallow water-bearing zone varies between confined and unconfined conditions. Wells screened in the valley fill zone are typically screened at depths ranging between 35 and 70 ft bgs. The clay lens separating the shallow and valley fill zones is discontinuous in some locations and thus, in some areas, there is connectivity between the two zones.

(b) Water elevations are adjusted for PSH, if present, using an assumed specific gravity of 0.8.

-- = not applicable
amsl = above mean sea level
bgs = below ground surface
btoc = below top of casing
Dry = no water present in casing
E = East
EP = Evaporation Ponds
ft = feet

Definitions:

N = North
NCL = North Colony Landfarm
PSH = phase separated hydrocarbons
RO = Reverse Osmosis
S = South
TMD = Three Mile Ditch
TOC = top of casing
unknown = screen interval not readily availble

Table 2 - Well Purging and Water Quality Measurement Data

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Well	Date	Time	Purge Method	Temperature (°C)	Specific Conductivity (S/m)	DO (mg/L)	pH (std units)	ORP (mV)
KWB-1A	4/11/2014	10:45	Low Flow	18.11	0.4486	0.15	7.18	89
KWB-1A	11/11/2014	12:00	Low Flow	15.3	0.45	1.2	6.81	-179.1
KWB-2R	11/11/2014	12:00	Low Flow	16.5	0.263	0.7	6.87	-314.8
KWB-5	11/11/2014	12:00	Low Flow	16.5	0.265	1.4	6.43	-78.9
KWB-6	11/11/2014	12:00	Low Flow	16.1	0.218	0.9	6.69	-272.4
KWB-7	4/16/2014	9:05	Low Flow	18.49	0.36	2.02	7.08	32
KWB-7	11/10/2014	12:00	Low Flow	16.7	0.3621	0.5	5.52	-133.1
KWB-10R	11/11/2014	12:00	Low Flow	16.5	0.1792	1	6.48	-121.3
KWB-11A	11/11/2014	12:00	Low Flow	15.6	0.6355	0.4	5.32	173.2
KWB-11B	4/16/2014	8:35	Low Flow	15.52	0.2467	24.57	7.77	42
KWB-11B	11/11/2014	12:00	Low Flow	14.1	0.26	0.8	5.87	146.6
KWB-12A	11/11/2014	12:00	Low Flow	15.4	0.322	2.4	7	-186.2
KWB-12B	4/11/2014	8:15	Low Flow	18.33	0.3247	4.9	7.16	125
KWB-12B	11/11/2014	12:00	Low Flow	16.1	0.328	2.5	6.84	-167.1
KWB-13	4/15/2014	14:15	Low Flow	18.44	0.3118	5.4	7.33	-133
MW-1R	4/3/2014	11:35	Low Flow	17.67	0.6256	0.24	7.71	-91
MW-2A	4/2/2014	10:05	Low Flow	17.16	1.689	0.5	7.34	-7
MW-2A	11/11/2014	12:00	Low Flow	17.8	1.68	1	6.8	122.9
MW-3	4/3/2014	9:45	Low Flow	18.23	0.8451	0.4	7.47	58
MW-3	11/11/2014	12:00	Low Flow	18.4	0.867	1.8	6.91	127.6
MW-4A	4/7/2014	12:35	Low Flow	18.09	0.6213	0.17	7.48	-72
MW-4A	11/11/2014	12:00	Low Flow	16.3	0.618	1	6.48	-164.7
MW-5A	4/7/2014	13:05	Low Flow	17.34	1.835	0.11	7.46	-118
MW-5A	11/11/2014	12:00	Low Flow	17.7	1.77	1	7.16	-132.4
MW-6A	4/3/2014	10:10	Low Flow	19.25	0.6742	0.32	7.41	7
MW-7A	4/7/2014	13:35	Low Flow	17.55	0.8991	0.11	7.62	-84
MW-7A	11/11/2014	12:00	Low Flow	18.3	1.255	1.8	6.93	-2.9
MW-8	4/10/2014	12:35	Low Flow	19.14	0.4603	0.11	7.67	127
MW-10	4/8/2014	13:45	Low Flow	19.37	0.6424	0.09	7.33	44
MW-10	11/11/2014	12:00	Low Flow	16.8	0.807	0.7	6.97	-142.1
MW-11A	4/4/2014	12:45	Low Flow	17.86	2.598	0.64	7.3	2
MW-11A	11/10/2014	12:00	Low Flow	18.2	4.04	3.1	6.65	112.9
MW-15	4/3/2014	11:00	Low Flow	17.67	0.9594	0.89	7.21	83
MW-16	4/9/2014	9:30	Low Flow	15.21	0.3587	1.31	7.62	113
MW-17	4/9/2014	10:45	Low Flow	20.06	0.2163	5.46	8.04	100
MW-18	4/17/2014	12:05	Low Flow	19.11	0.3286	7.49	6.69	-27
MW-18A	4/8/2014	10:25	Low Flow	17.41	2.605	1.1	7.59	-47
MW-18A	11/11/2014	12:00	Low Flow	16.8	3.48	2.3	7.06	-128.3
MW-20	4/10/2014	11:50	Low Flow	21.18	0.4623	0.41	7.42	128
MW-21	4/10/2014	13:15	Low Flow	19.89	0.5251	0.23	7.41	132
MW-21	11/11/2014	12:00	Low Flow	17.8	0.5309	1.6	5.78	-63.1
MW-22A	4/8/2014	13:15	Low Flow	18.34	0.7707	0.32	7.68	37
MW-22A	11/11/2014	12:00	Low Flow	17.8	0.804	2.2	7.01	-102.6
MW-23	4/22/2014	9:35	Low Flow	25.71	0.3352	1.04	7.39	-359
MW-23	11/10/2014	12:00	Low Flow	16.9	0.69	1.4	6.83	-380.7

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MW-25	4/3/2014	12:05	Low Flow	19.13	1.185	1.24	7.16	62
MW-26	4/9/2014	10:05	Low Flow	16.56	0.6717	0.26	7.49	16
MW-27	4/9/2014	8:00	Low Flow	19.78	0.2543	0.21	7.36	123
MW-28	4/28/2014	14:20	Low Flow	23.51	0.2013	0.51	7.05	-345
MW-28	11/11/2014	12:00	Low Flow	15.7	0.249	0.3	7.03	-295.2
MW-29	4/28/2014	13:10	Low Flow	20.64	0.4483	0.39	7.27	-269
MW-29	11/11/2014	12:00	Low Flow	16.9	0.431	0.8	6.81	-297.2
MW-40	4/22/2014	13:45	Low Flow	22.49	0.3033	0.93	7.04	-375
MW-41	4/22/2014	14:15	Low Flow	20.66	0.3514	2.5	6.94	-348
MW-42	4/22/2014	15:10	Low Flow	20.36	0.456	0	6.87	-341
MW-43	4/22/2014	8:55	Low Flow	20.04	0.3934	1.09	6.48	-259
MW-43	11/10/2014	12:00	Low Flow	13.9	0.39	1	6.8	-336.5
MW-45	4/17/2014	14:00	Low Flow	19.44	0.4456	0.71	6.53	-138
MW-45	11/11/2014	12:00	Low Flow	17	0.473	0.5	6.66	-54.7
MW-46R	4/30/2014	8:45	Low Flow	19.42	0.3524	0.05	6.69	-42
MW-46R	11/11/2014	12:00	Low Flow	17.3	0.365	1.3	6.72	-81.1
MW-48	11/11/2014	12:00	Low Flow	20.6	0.217	0.1	6.89	-276.4
MW-49	4/29/2014	11:05	Low Flow	22.43	0.3044	0.12	6.83	-352
MW-49	11/11/2014	12:00	Low Flow	18.4	0.283	1	6.78	-319.9
MW-50	4/21/2014	11:00	Low Flow	21.03	0.284	0.39	7.32	-300
MW-50	11/10/2014	12:00	Low Flow	16.2	0.33	0.9	6.97	-271.8
MW-52	4/15/2014	12:10	Low Flow	20.66	0.2424	0.63	7.4	18
MW-52	11/11/2014	12:00	Low Flow	19.7	0.202	0.4	7.03	132.8
MW-53	4/18/2014	10:30	Low Flow	20.22	0.2256	0.65	7.38	9
MW-54A	4/17/2014	14:40	Low Flow	20.41	0.2231	0.71	6.37	-20
MW-54A	11/11/2014	12:00	Low Flow	15.4	0.225	0.5	6.66	-52.1
MW-55	4/17/2014	12:45	Low Flow	20.01	0.4597	0.97	7.21	-81
MW-55	11/11/2014	12:00	Low Flow	16.9	0.342	0.5	7.09	157.7
MW-56	4/17/2014	13:15	Low Flow	20.65	0.4162	0.87	6.98	-62
MW-56	11/11/2014	12:00	Low Flow	19.4	0.401	0.9	6.84	-57.1
MW-57	4/10/2014	14:50	Low Flow	19.41	0.2026	0.07	7.05	-112
MW-57	11/11/2014	12:00	Low Flow	14.8	0.431	1.4	6.89	-246.5
MW-58	11/11/2014	12:00	Low Flow	16.4	0.1634	0.6	6.69	-332.1
MW-59	4/22/2014	12:00	Low Flow	20.8	0.344	1	7.08	-314
MW-60	4/22/2014	12:35	Low Flow	20.06	0.361	1.06	7.11	-355
MW-60	11/11/2014	12:00	Low Flow	17.8	0.253	0.5	6.97	-263.5
MW-61	4/29/2014	8:15	Low Flow	22.54	0.3936	0.14	7.06	-377
MW-61	11/10/2014	12:00	Low Flow	16.1	0.321	1.3	6.69	-350.3
MW-62	4/22/2014	10:10	Low Flow	22.01	0.2755	1.21	7.06	-386
MW-62	11/10/2014	12:00	Low Flow	19.9	0.322	1.3	6.93	-323.5
MW-65	11/10/2014	12:00	Low Flow	23.8	0.214	0.3	6.84	-239.8
MW-66	4/28/2014	13:45	Low Flow	21.51	0.1766	0.08	7.11	-257
MW-66	11/10/2014	12:00	Low Flow	20	0.1314	0.3	6.98	-192.7
MW-67	11/10/2014	12:00	Low Flow	18.6	0.206	3	6.61	-321.7
MW-68	4/10/2014	10:00	Low Flow	21.29	0.3084	2.83	6.69	104

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MW-70	4/8/2014	11:10	Low Flow	16.79	0.543	0.21	7.53	-37
MW-70	11/11/2014	12:00	Low Flow	18.2	0.564	2	6.99	-96.1
MW-71	4/10/2014	10:35	Low Flow	19.31	0.6009	3.46	7.41	132
MW-72	4/1/2014	8:15	Low Flow	14.9	1.163	0.15	6.98	89
MW-73	4/1/2014	9:05	Low Flow	15.61	0.9639	0.15	7.38	-162
MW-74	4/1/2014	9:50	Low Flow	17.9	1.002	0.29	7.37	-10
MW-74	11/11/2014	12:00	Low Flow	18.3	0.975	2	6.99	58.1
MW-75	4/1/2014	10:40	Low Flow	19.13	0.7333	0.28	7.53	-126
MW-75	11/11/2014	12:00	Low Flow	18.7	0.776	0.9	7.05	-142.3
MW-76	4/1/2014	13:05	Low Flow	19.99	0.6375	0.23	7.25	-122
MW-76	11/11/2014	12:00	Low Flow	18.7	0.722	0.9	6.85	-173
MW-77	4/1/2014	11:35	Low Flow	19	0.7734	0.17	7.19	-92
MW-77	11/11/2014	12:00	Low Flow	14.1	0.795	0.8	6.82	-95.3
MW-78	4/1/2014	12:20	Low Flow	18.91	0.4632	0.14	7.19	-65
MW-79	4/2/2014	8:15	Low Flow	16.89	0.7688	0.21	7.57	44
MW-79	11/10/2014	12:00	Low Flow	17.5	0.736	1.2	7.13	107
MW-80	4/2/2014	8:55	Low Flow	17.43	0.6303	0.44	7.46	39
MW-81	4/2/2014	9:30	Low Flow	18.17	0.704	2.01	7.6	41
MW-82	4/1/2014	14:45	Low Flow	20.01	0.7859	3.78	7.72	-108
MW-83	4/1/2014	13:40	Low Flow	18.81	0.6279	0.29	7.4	-13
MW-83	11/11/2014	12:00	Low Flow	17.3	0.586	0.9	6.9	-74.6
MW-84	4/1/2014	14:15	Low Flow	20.1	0.9638	0.33	7.52	27
MW-84	11/10/2014	12:00	Low Flow	19.6	1.081	1	7.13	50.6
MW-87	4/8/2014	9:45	Low Flow	16.34	1.517	1.8	7.62	53
MW-87	11/11/2014	12:00	Low Flow	18.2	1.287	2.6	7.05	12.7
MW-88	4/8/2014	12:45	Low Flow	18.26	0.7777	0.14	7.07	15
MW-88	11/11/2014	12:00	Low Flow	17.4	0.807	0.8	7.14	-59.7
MW-89	4/9/2014	8:35	Low Flow	16.69	0.3036	0.11	7.41	106
MW-90	4/21/2014	12:30	Low Flow	20.43	0.2808	0.47	7.09	-359
MW-90	11/10/2014	12:00	Low Flow	17.3	0.741	0.4	6.88	-249.7
MW-91	4/21/2014	12:00	Low Flow	21.52	0.1808	0.5	6.99	-369
MW-91	11/10/2014	12:00	Low Flow	15.5	0.259	0.3	6.74	-351.2
MW-93	4/22/2014	8:10	Low Flow	20.14	0.2357	3.12	7.07	-362
MW-93	11/10/2014	12:00	Low Flow	17.3	0.36	1	6.72	-344.7
MW-94	11/10/2014	12:00	Low Flow	18.3	0.377	0.3	6.93	-368.5
MW-95	4/21/2014	13:40	Low Flow	21.26	0.1976	0.41	7.28	-334
MW-96	4/21/2014	13:05	Low Flow	20.89	0.2199	0.46	7.15	-363
MW-96	11/10/2014	12:00	Low Flow	16.5	0.379	0.6	6.73	-296.3
MW-98	4/22/2014	11:20	Low Flow	20	0.3257	1.41	7.04	-384
MW-98	11/11/2014	12:00	Low Flow	15.2	0.314	0.8	6.91	-361.9
MW-99	11/10/2014	12:00	Low Flow	20	0.1298	0.3	7.04	-284.1
MW-101	4/28/2014	12:35	Low Flow	22.08	0.1928	0.07	6.96	-307
MW-101	11/10/2014	12:00	Low Flow	17.7	0.222	0.8	6.68	-291.8
MW-102	11/10/2014	12:00	Low Flow	16.8	0.226	0.2	7.04	-292.5
MW-103	4/28/2014	12:10	Low Flow	25.13	0.587	0.09	7.61	-377

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MW-104	4/28/2014	11:00	Low Flow	14.08	0.132	0.08	7.45	-134
MW-104	11/10/2014	12:00	Low Flow	16.1	0.1213	0.2	7.5	-283.2
MW-105	11/10/2014	12:00	Low Flow	17.9	0.246	0.7	6.66	-341.8
MW-106	4/22/2014	10:45	Low Flow	22.16	0.3511	1.27	6.93	-383
MW-107	4/28/2014	15:00	Low Flow	21.63	0.1903	0.54	7.18	-217
MW-107	11/11/2014	12:00	Low Flow	20.8	0.179	0.5	6.91	-229.1
MW-108	4/17/2014	9:50	Low Flow	18.67	0.267	1.73	7.08	-352
MW-108	11/11/2014	12:00	Low Flow	16.4	0.249	0.3	6.77	-350.1
MW-109	4/15/2014	13:05	Low Flow	22.49	0.3065	0.04	7.49	-313
MW-109	11/11/2014	12:00	Low Flow	21.3	0.313	0.2	7.03	-294
MW-110	4/15/2014	13:40	Low Flow	22.01	0.1841	0.09	7.54	-247
MW-110	11/11/2014	12:00	Low Flow	21.6	0.1468	0.3	7.33	-151.4
MW-111	4/15/2014	10:45	Low Flow	20.87	0.2794	0.35	6.96	-135
MW-111	11/11/2014	12:00	Low Flow	18.5	0.272	3.8	6.36	-80.8
MW-112	11/11/2014	12:00	Low Flow	15.3	0.2	1.1	6.54	-126
MW-113	4/11/2014	9:30	Low Flow	19.76	0.2436	0.86	6.98	-44
MW-113	11/10/2014	12:00	Low Flow	15.5	0.2559	0.7	5.53	-100.3
MW-114	4/29/2014	12:35	Low Flow	18.44	0.3288	3.4	7.18	-187
MW-114	11/11/2014	12:00	Low Flow	14.3	0.288	0.3	7	81.7
MW-115	4/29/2014	13:20	Low Flow	14.81	0.3729	1.94	7.05	-135
MW-115	11/11/2014	12:00	Low Flow	17.3	0.456	0.4	7.05	61.5
MW-116	4/29/2014	14:00	Low Flow	16.01	0.3473	1.53	7.03	-100
MW-116	11/11/2014	12:00	Low Flow	17.8	0.307	0.4	7.09	42.5
MW-117	4/30/2014	9:20	Low Flow	17.73	0.3383	1.49	6.86	22
MW-117	11/10/2014	12:00	Low Flow	16.1	0.312	2.5	6.65	-105.8
MW-118	4/30/2014	10:00	Low Flow	16.91	0.3449	1.03	6.88	65
MW-118	11/10/2014	12:00	Low Flow	15.9	0.357	2.9	6.6	-79.2
MW-119	4/30/2014	10:40	Low Flow	15.82	0.3189	0.95	7	32
MW-119	11/10/2014	12:00	Low Flow	16.2	0.301	2	6.67	-86.1
MW-120	4/2/2014	11:45	Low Flow	18.05	0.8425	0.17	7.48	-95
MW-120	11/10/2014	12:00	Low Flow	17.7	1.132	1.1	7.01	-32.7
MW-121	4/2/2014	11:15	Low Flow	17.78	0.6814	1.26	7.55	-36
MW-121	11/10/2014	12:00	Low Flow	19	0.735	1.1	7.18	-15.7
MW-122	4/2/2014	10:40	Low Flow	18.1	0.6401	0.28	7.54	-88
MW-122	11/10/2014	12:00	Low Flow	18	1.853	1	7.07	85.3
MW-123	4/8/2014	14:15	Low Flow	18.93	0.6626	0.09	7.4	16
MW-123	11/11/2014	12:00	Low Flow	16.2	0.697	0.8	7.01	-46.9
MW-124	4/8/2014	11:40	Low Flow	17.71	1.031	0.11	7.39	-21
MW-124	11/11/2014	12:00	Low Flow	18.4	1.068	2.1	6.95	-117.6
MW-125	4/29/2014	14:35	Low Flow	19.13	0.4271	0.79	6.94	-94
MW-125	11/11/2014	12:00	Low Flow	19	0.34	0.4	6.99	29.5
MW-126A	4/15/2014	8:15	Low Flow	17.22	0.3654	1.58	7.4	484
MW-126A	11/10/2014	12:00	Low Flow	14.1	0.279	1.1	6.69	-83.7
MW-126B	4/15/2014	8:45	Low Flow	17.65	0.3342	0.14	7.07	-144
MW-126B	11/10/2014	12:00	Low Flow	15.8	0.383	1.4	6.57	36.7

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MW-127	4/15/2014	9:15	Low Flow	19.15	0.2198	0.13	7.03	-249
MW-127	11/10/2014	12:00	Low Flow	16.6	0.236	1.5	6.66	-175.7
MW-128	4/29/2014	11:40	Low Flow	20.97	0.2034	0.38	6.88	-276
MW-128	11/11/2014	12:00	Low Flow	20.6	0.1705	0.5	6.87	-79.7
MW-129	11/10/2014	12:00	Low Flow	17	0.2309	3	5.59	-10.8
MW-130	4/15/2014	11:30	Low Flow	21.54	0.3136	2.19	7.12	28
MW-130	11/11/2014	12:00	Low Flow	20.5	0.236	0.2	6.93	-89.2
MW-131	4/15/2014	10:00	Low Flow	19.47	0.1959	0.4	7.03	-167
MW-131	11/11/2014	12:00	Low Flow	15.8	0.1961	1.2	6.38	-99.3
MW-133	11/10/2014	12:00	Low Flow	15.1	0.205	3.8	5.65	-158.7
MW-134	4/11/2014	10:15	Low Flow	17.86	0.4484	0.31	7.28	74
MW-134	11/10/2014	12:00	Low Flow	16.8	0.5231	1.8	5.64	-64
MW-135	4/10/2014	13:50	Low Flow	18.18	0.5994	4.08	7.23	140
MW-135	11/10/2014	12:00	Low Flow	15.1	0.7213	2.3	5.65	171.1
NCL-31	4/17/2014	9:15	Low Flow	18.72	0.2215	2	7.26	-160
NCL-31	11/11/2014	12:00	Low Flow	15.9	0.287	0.3	6.79	-151.5
NCL-32	11/11/2014	12:00	Low Flow	16	0.253	0.3	7.45	-270.4
NCL-33	4/17/2014	11:25	Low Flow	20.04	0.2396	1.07	6.98	-198
NCL-33	11/11/2014	12:00	Low Flow	15.8	0.275	0.2	6.57	-176.3
NCL-34A	11/11/2014	12:00	Low Flow	18	0.1745	0.3	6.76	-283.6
NCL-44	4/17/2014	10:45	Low Flow	19.55	0.1897	1.44	7.04	-244
NCL-44	11/11/2014	12:00	Low Flow	14.7	0.201	0.2	6.67	-234.3
NCL-49	4/17/2014	15:05	Low Flow	20.87	0.2859	1.66	7.41	-27
NCL-49	11/11/2014	12:00	Low Flow	15.6	0.289	0.7	6.95	17.3
NP-1	4/10/2014	11:15	Low Flow	18.4	0.4502	0.71	7.33	133
NP-1	11/11/2014	12:00	Low Flow	14.9	0.485	1.4	5.63	-25.2
OCD-1R	4/3/2014	12:50	Low Flow	18.25	1.312	0.75	7.65	55
OCD-1R	11/10/2014	12:00	Low Flow	17	2.14	2.3	6.95	65.9
OCD-2A	4/3/2014	13:25	Low Flow	18.4	0.8457	1.51	7.68	56
OCD-2A	11/10/2014	12:00	Low Flow	17.5	1.417	2.1	6.83	67.1
OCD-3	4/3/2014	14:05	Low Flow	19.01	0.533	0.51	7.62	33
OCD-3	11/10/2014	12:00	Low Flow	18.3	0.952	1.8	6.91	57
OCD-4	4/4/2014	11:30	Low Flow	18.41	1.529	0.27	7.5	-70
OCD-4	11/10/2014	12:00	Low Flow	18.6	1.562	1.7	6.98	-93.7
OCD-5	4/4/2014	12:00	Low Flow	17.94	1.422	0.33	7.54	-49
OCD-5	11/11/2014	12:00	Low Flow	18	1.548	1.6	6.96	-72.4
OCD-6	4/3/2014	8:25	Low Flow	17.01	1.389	0.91	7.37	-39
OCD-6	11/11/2014	12:00	Low Flow	16.2	0.793	2.1	6.95	-68.5
OCD-7AR	4/3/2014	9:00	Low Flow	17.69	1.013	0.4	7.38	-48
OCD-7AR	11/11/2014	12:00	Low Flow	17	1.066	2.6	6.97	77.9
OCD-8A	4/8/2014	9:00	Low Flow	15.72	1.047	0.19	7.9	-124
OCD-8A	11/11/2014	12:00	Low Flow	18	1.631	2.6	6.79	-121.4
RA-4798	11/10/2014	12:00	Low Flow	17.2	0.258	1.9	6.4	112.5
RW-10	4/22/2014	13:15	Low Flow	20.24	0.3216	1.1	7.87	-276
RW-16B	4/21/2014	14:17	Low Flow	19.87	0.5046	0.53	7.06	-237

Table 2 - Well Purging and Water Quality Measurement Data

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Navajo Refinery, Artesia, New Mexico

Well	Date	Time	Purge Method	Temperature (°C)	Specific Conductivity (S/m)	DO (mg/L)	pH (std units)	ORP (mV)
RW-17A	4/21/2014	13:46	Low Flow	19.16	0.5684	0.4	7.34	-251
RW-18A	4/11/2014	11:02	Low Flow	17.75	0.4432	2.63	7.43	89
RW-9	4/22/2014	14:40	Low Flow	20.18	0.353	0	7.23	-373
TEL-1	4/29/2014	9:00	Low Flow	20.08	0.3424	0.11	7.03	-333
TEL-1	11/10/2014	12:00	Low Flow	17.7	0.383	0.9	7.26	-306.9
TEL-2	4/29/2014	9:30	Low Flow	19.81	0.2943	0.09	6.89	-377
TEL-2	11/10/2014	12:00	Low Flow	14.4	0.324	0.7	7.1	-346.8
TEL-3	4/29/2014	10:05	Low Flow	18.75	0.2708	0.05	6.74	-342
TEL-3	11/10/2014	12:00	Low Flow	17	0.288	0.8	6.69	-342.9
TEL-4	4/29/2014	10:30	Low Flow	19.84	0.4995	0.84	6.82	-367
TEL-4	11/10/2014	12:00	Low Flow	18.6	0.508	0.9	6.62	-364.2
UG-1	4/18/2014	9:00	Low Flow	20.76	0.2889	7.63	7.42	140
UG-2	4/18/2014		Low Flow	20.81	0.293	0.66	7.21	-161
UG-3R	4/17/2014	8:15	Low Flow	20.59	0.2417	6.96	7.3	141

Definitions:

°C = degrees Celsius
DO = dissolved oxygen
mg/L = milligrams per liter
mV = milliVolts
NR = not recorded
ORP = oxidation/reduction potential
S/m = Siemens per meter
std units = standard pH units

Purge Methods:

Low Flow = peristaltic pump with dedicated tubing, purged until parameters stabilized

Table 3 - Groundwater Screening Levels and Selected Critical Groundwater Screening Level

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Navajo Refinery, Artesia, New Mexico

Analyte	NMED GW Human Health (20.6.2.3103.A)	NMED GW Domestic (20.6.2.3103.B)	NMED GW Irrigation (20.6.2.3103.C)	USEPA MCL	NMED Tap Water (Table A-1)	USEPA Tap Water	NMED TPH (Table 6-2)	CGWSL	CGWSL Source
TPH (mg/L)									
TPH - gasoline range organics									
TPH - diesel range organics							2.00E-01	2.00E-01	NMED TPH (2012)
VOCs (mg/L)									
1,1,1-Trichloroethane	6.00E-02			2.00E-01				6.00E-02	NMED GW Human Health (20.6.2.3103.A)
1,1,2,2-Tetrachloroethane	1.00E-02							1.00E-02	NMED GW Human Health (20.6.2.3103.A)
1,1,2,2-Tetrachloroethene	2.00E-02							2.00E-02	NMED GW Human Health (20.6.2.3103.A)
1,1,2-Trichloroethane	1.00E-02			5.00E-03				5.00E-03	USEPA MCL
1,1,2-Trichloroethene	1.00E-01							1.00E-01	NMED GW Human Health (20.6.2.3103.A)
1,1-Dichloroethane	2.50E-02							2.50E-02	NMED GW Human Health (20.6.2.3103.A)
1,1-Dichloroethene				7.00E-03				7.00E-03	USEPA MCL
1,2-Dibromo-3-chloropropane				2.00E-04				2.00E-04	USEPA MCL
1,2-Dibromoethane	1.00E-04			5.00E-05				5.00E-05	USEPA MCL
1,2-Dichloroethane	1.00E-02			5.00E-03				5.00E-03	USEPA MCL
1,2-Dichloropropane				5.00E-03				5.00E-03	USEPA MCL
1,2,4-Trimethylbenzene						1.50E-02		1.50E-02	USEPA Tap Water
1,3,5-Trimethylbenzene						1.20E-01		1.20E-01	USEPA Tap Water
2-Butanone					5.56E+00			5.56E+00	NMED Tap Water(Table A-1)
4-Methyl-2-Pentanone					1.24E+00			1.24E+00	NMED Tap Water(Table A-1)
Acetone					1.41E+01			1.41E+01	NMED Tap Water(Table A-1)
Benzene	1.00E-02			5.00E-03				5.00E-03	USEPA MCL
Bromodichloromethane					1.34E-03			1.34E-03	NMED Tap Water(Table A-1)
Bromomethane					7.54E-03			7.54E-03	NMED Tap Water(Table A-1)
Carbon Disulfide					8.10E-01			8.10E-01	NMED Tap Water(Table A-1)
Carbon tetrachloride	1.00E-02			5.00E-03				5.00E-03	USEPA MCL
Chlorobenzene				1.00E-01				1.00E-01	USEPA MCL
Chlorodibromomethane (dibromochloromethane)				8.00E-02				8.00E-02	USEPA MCL
Chloroethane (ethyl chloride)					2.09E+01			2.09E+01	NMED Tap Water(Table A-1)
Chloroform	1.00E-01			8.00E-02				8.00E-02	USEPA MCL
Chloromethane					2.03E-02			2.03E-02	NMED Tap Water(Table A-1)
cis-1,2-Dichloroethene				7.00E-02				7.00E-02	USEPA MCL
cis-1,3-Dichloropropene					4.70E-03			4.70E-03	NMED Tap Water(Table A-1)
Dibromochloromethane				8.00E-02				8.00E-02	USEPA MCL
Dichlorodifluoromethane					1.97E-01			1.97E-01	NMED Tap Water(Table A-1)
Ethylbenzene	7.50E-01			7.00E-01				7.00E-01	USEPA MCL
Isopropylbenzene (cumene)					4.47E-01			4.47E-01	NMED Tap Water(Table A-1)
m-Xylene					1.93E-01			1.93E-01	NMED Tap Water(Table A-1)
Methyl acetate					1.99E+01			1.99E+01	NMED Tap Water(Table A-1)
Methylene chloride (dichloromethane)	1.00E-01			5.00E-03				5.00E-03	USEPA MCL
Naphthalene	3.00E-02							3.00E-02	NMED GW Human Health (20.6.2.3103.A)
Methyl tert-butyl ether					1.43E-01			1.43E-01	NMED Tap Water(Table A-1)
o-Xylene					1.93E-01			1.93E-01	NMED Tap Water(Table A-1)
Styrene				1.00E-01				1.00E-01	USEPA MCL
Tetrachloroethene				5.00E-03				5.00E-03	USEPA MCL
Toluene	7.50E-01			1.00E+00				7.50E-01	NMED GW Human Health (20.6.2.3103.A)
trans-1,2-Dichloroethene				1.00E-01				1.00E-01	USEPA MCL
trans-1,3-Dichloropropene					4.70E-03			4.70E-03	NMED Tap Water(Table A-1)
Trichloroethylene				5.00E-03				5.00E-03	USEPA MCL

Table 3 - Groundwater Screening Levels and Selected Critical Groundwater Screening Level

2014 Annual Groundwater Report

Navajo Refinery, Artesia, New Mexico

Analyte	NMED GW Human Health (20.6.2.3103.A)	NMED GW Domestic (20.6.2.3103.B)	NMED GW Irrigation (20.6.2.3103.C)	USEPA MCL	NMED Tap Water (Table A-1)	USEPA Tap Water	NMED TPH (Table 6-2)	CGWSL	CGWSL Source
VOCs continued (mg/L)									
Trichloroethene				5.00E-03				5.00E-03	USEPA MCL
Trichlorofluoromethane					1.14E+00			1.14E+00	NMED Tap Water(Table A-1)
Vinyl chloride	1.00E-03			2.00E-03				1.00E-03	NMED GW Human Health (20.6.2.3103.A)
Xylenes	6.20E-01			1.00E+01				6.20E-01	NMED GW Human Health (20.6.2.3103.A)
Metals (mg/L)									
Arsenic	1.00E-01			1.00E-02				1.00E-02	USEPA MCL
Barium	1.00E+00			2.00E+00				1.00E+00	NMED GW Human Health (20.6.2.3103.A)
Chromium	5.00E-02			1.00E-01				5.00E-02	NMED GW Human Health (20.6.2.3103.A)
Iron		1.00E+00						1.00E+00	NMED GW Domestic (20.6.2.3103.B)
Lead	5.00E-02			1.50E-02				1.50E-02	USEPA MCL
Manganese		2.00E-01						2.00E-01	NMED GW Domestic (20.6.2.3103.B)
Mercury	2.00E-03			2.00E-03				2.00E-03	NMED GW Human Health (20.6.2.3103.A)
Nickel			2.00E-01					2.00E-01	NMED GW Irrigation (20.6.2.3103.C)
Selenium	5.00E-02			5.00E-02				5.00E-02	NMED GW Human Health (20.6.2.3103.A)
Vanadium					6.31E-02			6.31E-02	NMED Tap Water(Table A-1)
Water Quality Parameters (mg/L, unless noted)									
Chloride		2.50E+02						2.50E+02	NMED GW Domestic (20.6.2.3103.B)
Cyanide	2.00E-01			2.00E-01				2.00E-01	NMED GW Human Health (20.6.2.3103.A)
Fluoride	1.60E+00							1.60E+00	NMED GW Human Health (20.6.2.3103.A)
Nitrate (NO_3 as N)	1.00E+01			1.00E+01				1.00E+01	NMED GW Human Health (20.6.2.3103.A)
pH (Std pH units)		6 to 9						6 to 9	NMED GW Domestic (20.6.2.3103.B)
Sulfate		6.00E+02						6.00E+02	NMED GW Domestic (20.6.2.3103.B)
Total Dissolved Solids		1.00E+03						1.00E+03	NMED GW Domestic (20.6.2.3103.B)
Other Parameters (mg/L, unless noted)									
Uranium	3.00E-02			3.00E-02				3.00E-02	NMED GW Human Health (20.6.2.3103.A)
Combined Radium 226 and 228 (pCi/L)	3.00E+01			5.00E+00				5.00E+00	USEPA MCL
Polychlorinated Biphenyls	1.00E-03			5.00E-04				5.00E-04	USEPA MCL

Definitions and Notes:

Blank cell indicates no standard is available

µg/L = micrograms per liter

CGWSL Source = Source for CGWSL value

CGWSL = Critical Groundwater Screening Level

Heirarchy of selecting the CGWSL is as follows:

1. Lowest of either NMED GW Standard (20.6.2.3103) or USEPA MCL.
2. If no NMED GW Standard or USEPA MCL available, NMED Tap Water value.
3. If no NMED Tap Water value, USEPA Tap Water value, if available.
4. NMED TPH screening for "unknown oil" used for both TPH-DRO and TPH-ORO.

mg/L = milligrams per liter

NMED GW Domestic = New Mexico Environment Department groundwater standard for domestic exposure taken from 20.6.2.3103.B

NMED GW Human Health = New Mexico Environment Department groundwater standard for human health exposure taken from 20.6.2.3103.A

NMED GW Irrigation = New Mexico Environment Department groundwater standard for irrigation exposure taken from 20.6.2.3103.C

NMED Tap Water = New Mexico Environment Department Risk Assessment Guidance for Site Investigations and Remediation, Table A-1 updated December 2014, Tap Water Screening Level

NMED TPH = New Mexico Environment Department Risk Assessment Guidance for Site Investigations and Remediation, February 2012, Table 6-2 TPH Screening Guidelines for Potable Groundwater

pCi/L = PicoCuries per liter

SVOC = semivolatile organic compound

TPH = total petroleum hydrocarbon

USEPA MCL = United States Environmental Protection Agency Maximum Contaminant Level from "Regional Screening Levels (RSL) for Chemical Contaminants at Superfund Sites", November 2013

USEPA Tap Water = United States Environmental Protection Agency Tap Water screening level from "Regional Screening Levels (RSL) for Chemical Contaminants at Superfund Sites", January 2015

VOC = volatile organic compound

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
Crossgradient	KWB-13	Apr-12			< 0.050	< 0.00500	**0.0175**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0136**	**0.0181**
		Apr-13			< 0.052	< 0.0100	**0.0232**	< 0.00500	**0.932**	< 0.00500	**0.0208**	< 0.000200	< 0.0100	**0.0165**	**0.0206**
		Apr-14			< 0.020	**0.00259 J**	**0.0145**	**0.00121 J**	< 0.0500	< 0.000700	< 0.00250	< 0.0000400	< 0.00100	**0.0126**	**0.0172**
	NP-5	Apr-12	FD		< 0.050	< 0.00500	**0.00862**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.0192**	
		Apr-12			< 0.050	< 0.00500	**0.00801**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.0199**	
		Apr-13			< 0.053	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	< 0.0100			**0.0135**	
	RA-3156	Apr-12													
		Oct-12													
		Apr-13													
		Nov-13													
		Apr-14											< 0.000500		
EP	MW-1R	Apr-12			< 0.050	< 0.00500	**0.0197**	< 0.00500	**2.18**	< 0.00500	**1.56**			< 0.00500	
		Apr-13	FD		< 0.052	< 0.0250	< 0.0250	< 0.0250	**1.64**	< 0.0250	**1.59**			< 0.0250	
		Apr-13			< 0.052	< 0.0250	< 0.0250	< 0.0250	**1.77**	< 0.0250	**1.64**			< 0.0250	
		Apr-14			< 0.020	**0.00335 J**	**0.0214**	< 0.00200	**2.39**	< 0.00140	**1.38**			< 0.00200	
	MW-2A	Mar-12		< 0.0500	**0.073**	**0.0179**	**0.0145**	< 0.00500	**2.33**	< 0.00500	**1.61**			< 0.00500	
		Sep-12		< 0.0500	< 0.051	**0.0467**	**0.0145**	< 0.00500	**6.25**	< 0.00500	**0.754**			< 0.00500	
		Mar-13		< 0.0500	**0.15**	**0.0505**	**0.0246**	< 0.00500	**6.75**	< 0.00500	**2.7**			< 0.00500	
		Nov-13		< 0.0500	< 0.051	**0.0205**	**0.0225**	< 0.00500	**0.437**	< 0.00500	**0.92**			**0.00569**	
		Apr-14		**0.129**	< 0.020	**0.0194 J**	**0.0222 J**	< 0.00500	**0.737 J**	< 0.00350	**1.21**			< 0.00500	
		Nov-14		< 0.031	**0.25**	**0.048**	**0.026**	**0.0078**	**3.1**	< 0.0012	**1.5**			**0.0051 J**	
	MW-3	Mar-12		**0.716**	**1.40**	**0.0591**	**0.0156**	< 0.00500	**1.54**	< 0.00500	**1.4**			< 0.00500	
		Sep-12		**0.288**	**3**	**0.0406**	**0.0168**	< 0.00500	**0.708**	< 0.00500	**1.48**			**0.00566**	
		Mar-13		**0.479**	**4.5**	**0.0324**	**0.0148**	< 0.00500	**0.706**	< 0.00500	**1.35**			**0.00733**	
		Nov-13		**0.229**	**2.3**	**0.0357**	**0.0209**	< 0.00500	**0.333**	< 0.00500	**0.556**			**0.0472**	
		Apr-14		**0.0493 J**	**1**	**0.0298**	**0.0185**	< 0.00200	< 0.100	< 0.00140	**0.254**			**0.0458**	
		Nov-14		**0.54**	**9.1**	**0.035**	**0.022 J**	**0.0081**	**0.57**	< 0.0012	**2.2**			**0.019**	
		Nov-14	FD	**0.52**	**9.2**	**0.029**	**0.022 J**	**0.006**	**0.34 J**	< 0.0012	**2.5**			**0.023**	
	MW-4A	Apr-12		**0.313**	**0.67**	**0.092**	**0.0123**	< 0.00500	**1.82**	< 0.00500	**1.72**			< 0.00500	
		Sep-12		**0.344**	**2.8**	**0.13**	**0.0139**	< 0.00500	**3.18**	< 0.00500	**1.95**			< 0.00500	
		Apr-13		**0.514**	**3.2**	**0.0636**	< 0.0250	< 0.0250	**1.57**	< 0.0250	**1.88**			< 0.0250	
		Nov-13		**0.346**	**1.8**	**0.0724**	**0.0161**	< 0.0100	**0.672**	< 0.0100	**2.36**			< 0.0100	
		Apr-14		**0.342 H**	**3.4**	**0.147**	**0.0121**	< 0.00200	**2.31**	< 0.00140	**2.24**			< 0.00200	
		Nov-14		**0.35**	**3.8**	**0.057**	**0.014 J**	< 0.0027	**0.82**	< 0.0012	**2.7**			< 0.0019	
	MW-4B	Apr-13		**0.102**	**0.36**	**0.0371**	< 0.0250	< 0.0250	< 1.00	< 0.0250	**1.3**			< 0.0250	
	MW-5A	Apr-12		**4.2**	**5.1**	**0.22**	**0.0144**	< 0.00500	**12.1**	< 0.0100	**1.13**			< 0.00500	
		Sep-12		**3.33**	**5.9**	**0.143**	< 0.0250	< 0.0250	**6.28**	< 0.0250	**1.56**			< 0.0250	
		Apr-13		**5.3**	**5.8**	**0.201**	< 0.0250	< 0.0250	**11**	< 0.0250	**1.1**			< 0.0250	
		Nov-13		**3.59**	**5.3**	**0.097**	< 0.0250	< 0.0250	**5.79**	< 0.0250	**1.78**			< 0.0250	
		Apr-14		**4.48 H**	**6.1**	**0.106**	**0.0142 J**	< 0.00500	**7.1**	< 0.00350	**1.74**			< 0.00500	
		Nov-14		**0.9**	**2**	**0.064**	**0.014 J**	< 0.0027	**4.4**	< 0.0012	**2**			**0.0040 J**	
	MW-5B	Apr-13		**1.78**	**7.1**	**0.122**	< 0.0250	< 0.0250	< 1.00	< 0.0250	**2.44**			< 0.0250	
	MW-5C	Apr-13		**0.0652**	**0.22**	**0.0139**	**0.0166**	< 0.0100	**1.04**	< 0.0100	**0.943**			< 0.0100	

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
EP	MW-6A	Mar-12		**0.166**	**1.4**	**0.00771**	**0.0135**	< 0.00500	**0.532**	< 0.00500	**0.228**			< 0.00500	
		Mar-13		**0.19**	**3**	**0.00788**	**0.0143**	< 0.00500	**0.66**	< 0.00500	**0.277**			< 0.00500	
		Apr-14		**0.238**	**1.5**	**0.0113**	**0.0287**	**0.00234 J**	< 0.100	< 0.00140	**1.37**			**0.0192**	
	MW-6B	Mar-13	FD	< 0.0500	< 0.054	**0.0537**	**0.0163**	< 0.00500	**1.69**	< 0.00500	**2.43**			< 0.00500	
		Mar-13		< 0.0500	< 0.053	**0.0493**	**0.0139**	< 0.00500	**1.54**	< 0.00500	**2.39**			< 0.00500	
	MW-7A	Apr-12		**0.37**	**0.36**	**0.0261**	**0.0145**	< 0.00500	**5.77**	< 0.00500	**0.428**			< 0.00500	
		Sep-12		**0.381**	**1.1**	**0.0265**	**0.0146**	< 0.0100	**3.81**	< 0.0100	**0.547**			< 0.0100	
		Apr-13		**0.468**	**1.1**	**0.0272**	< 0.0250	< 0.0250	**6.05**	< 0.0250	**0.422**			< 0.0250	
		Nov-13		**0.576**	**0.3**	**0.0242**	**0.0181**	< 0.0100	**1.53**	< 0.0100	**0.465**			< 0.0100	
		Apr-14		**0.463 H**	**0.93**	**0.0256**	**0.0152**	< 0.00200	**2.99**	< 0.00140	**0.509**			< 0.00200	
		Nov-14	FD	**0.37**	**1.1**	**0.02**	**0.017 J**	< 0.0027	**1.5**	< 0.0012	**1.6**			< 0.0019	
		Nov-14		**0.36**	**1.1**	**0.021**	**0.018 J**	**0.0027 J**	**1.3**	< 0.0012	**1.5**			< 0.0019	
	MW-7B	Apr-13		< 0.0500	< 0.053	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**0.397**			< 0.0250	
	MW-10	Apr-12		**1.14**	**0.65**	**0.0184**	**0.00995**	< 0.00500	< 0.200	< 0.00500	**2.03**			< 0.00500	
		Sep-12		**1**	**1.7**	**0.0202**	**0.0112**	< 0.00500	< 0.200	< 0.00500	**2.34**			**0.00706**	
		Apr-13		**1.21**	**1.9**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**2.33**			< 0.0250	
		Nov-13		**1.07**	**0.97**	**0.0219**	**0.0176**	< 0.00500	< 0.200	< 0.00500	**2.3**			< 0.00500	
		Apr-14		**1.08**	**2**	**0.0211**	**0.0134**	< 0.00200	< 0.100	< 0.00140	**2.7**			< 0.00200	
		Nov-14		**0.91**	**2.2**	**0.019**	**0.021**	**0.00092 JB**	**0.14**	**0.00098 J**	**2.4 V**			**0.0015 J**	
	MW-11A	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.0381**	< 0.00500	**12.6**	< 0.0250	**1.62**			< 0.00500	
		Mar-13		< 0.0500	< 0.052	< 0.0250	**0.0294**	< 0.0250	**14.7**	< 0.0250	**1.67**			< 0.0250	
		Apr-14		< 0.0100	< 0.021	< 0.0100	**0.0321**	< 0.0100	**2.5**	< 0.00700	**1.56**			< 0.0100	
		Nov-14													
	MW-11B	Mar-13		< 0.0500	< 0.052	< 0.0250	< 0.0250	< 0.0250	**3.25**	< 0.0250	**0.316**			< 0.0250	
	MW-15	Apr-12	FD	**0.237**	**0.28**	**0.0424**	**0.0178**	< 0.00500	< 0.200	< 0.00500	**1.21**			< 0.00500	
		Apr-12		**0.213**	**0.44**	**0.0392**	**0.0163**	< 0.00500	< 0.200	< 0.00500	**1.16**			< 0.00500	
		Mar-13		< 0.0500	0.2	**0.0337**	**0.0218**	< 0.0100	< 0.400	< 0.0100	**1.77**			< 0.0100	
		Apr-14		**0.149**	**0.57**	**0.0605**	**0.0217**	**0.00381 J**	< 0.100	< 0.00140	**0.363**			**0.00535 J**	
	MW-18A	Apr-12			**0.079**	< 0.0100	**0.0217**	< 0.0100	**0.777**	< 0.0100	**1.52**	< 0.000200	**0.0101**	< 0.0100	< 0.0100
		Sep-12			**0.19**	< 0.0250	< 0.0250	< 0.0250	**6.37**	< 0.0250	**1.93**	< 0.000200	< 0.0250	< 0.0250	< 0.0250
		Apr-13			**0.21**	< 0.0250	< 0.0250	< 0.0250	**10.7**	< 0.0250	**3.02**	< 0.000200	< 0.0250	< 0.0250	< 0.0250
		Nov-13	FD		< 0.052	**0.00545**	**0.0168**	< 0.00500	**0.377**	< 0.00500	**0.597**	< 0.000200	< 0.00500	**0.0725**	**0.00556**
		Nov-13			< 0.051	**0.00537**	**0.0173**	< 0.00500	**0.361**	< 0.00500	**0.58**	< 0.000200	< 0.00500	**0.0758**	**0.00506**
		Apr-14			< 0.020	< 0.0100	**0.0135**	< 0.0100	< 0.500	< 0.00700	**0.189**	< 0.0000400	< 0.0100	< 0.0100	< 0.00900
		Nov-14			**0.074 J**	**0.0034**	**0.016**	**0.00080 JB**	**1.1**	**0.00030 J**	**0.076**	< 0.000049	**0.0065 B**	**0.0069**	**0.0047 J**
	MW-18B	Apr-13		**0.0995**	< 0.052	< 0.0100	**0.0126**	< 0.0100	< 0.400	< 0.0100	**0.572**			< 0.0100	
	MW-22A	Apr-12		**5.77**	**1.8**	**0.043**	**0.0155**	< 0.00500	**3.92**	< 0.00500	**4.63**			< 0.00500	
		Sep-12		**5.13**	**5.4**	**0.0552**	**0.0175**	< 0.00500	**6.1**	< 0.00500	**5.82**			**0.00639**	
		Apr-13		**5.5**	**6.1**	**0.0471**	< 0.0250	< 0.0250	**3.81**	< 0.0250	**5.72**			< 0.0250	
		Nov-13		**4.44**	**4**	**0.061**	**0.0216**	< 0.00500	**3.13**	< 0.0100	**4.39**			< 0.00500	
		Apr-14		**3.46**	**5.8**	**0.0568**	**0.0153**	< 0.00200	**2.19**	< 0.00140	**3.61**			< 0.00200	
		Nov-14	FD	**4.3**	**5.3**	**0.064**	**0.018 J**	**0.0030 J**	**8.1**	< 0.0012	**6.3**			< 0.0019	
		Nov-14		**3.3**	**5.6**	**0.06**	**0.019**	**0.00081 JB**	**6.9**	< 0.00024	**6**			**0.0016 J**	

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
EP	MW-22B	Apr-13		**1.99**	**3**	**0.0343**	< 0.0250	< 0.0250	**1.78**	< 0.0250	**3.37**			< 0.0250	
	MW-70	Apr-12		**1.4**	**0.26**	**0.0195**	**0.0152**	< 0.00500	**1.71**	< 0.00500	**0.382**			< 0.00500	
		Sep-12		**1.53**	**0.61**	**0.0205**	**0.0163**	< 0.00500	**3.33**	< 0.00500	**0.222**			**0.0057**	
		Apr-13		**1.61**	**0.71**	< 0.0250	< 0.0250	< 0.0250	**2.49**	< 0.0250	**0.461**			< 0.0250	
		Nov-13		**1.43**	**0.22**	**0.0218**	**0.021**	< 0.00500	**2.02**	< 0.00500	**0.552**			< 0.00500	
		Apr-14		**1.42**	**0.53**	**0.0286**	**0.0157**	< 0.00200	**3.36**	< 0.00140	**0.262**			< 0.00200	
		Nov-14		**1.2**	**0.72**	**0.021**	**0.02**	**0.00055 J**	**2.5**	< 0.00024	**0.73**			**0.00044 J**	
	MW-72	Mar-12		**0.13**	**0.24**	**0.0599**	**0.0134**	< 0.00500	**19.5**	< 0.00500	**5.46**			< 0.00500	
		Sep-12		**0.102**	**0.67**	**0.108**	**0.0189**	< 0.00500	**27.6**	< 0.00500	**4.85**			< 0.0100	
		Mar-13		**0.139**	**0.18**	**0.0625**	< 0.0250	< 0.0250	**23.4**	< 0.0250	**5.67**			< 0.0250	
		Nov-13		**0.0932**	< 0.051	**0.0929**	**0.0186**	< 0.0100	**20.9**	< 0.00500	**5.26**			< 0.0100	
		Apr-14		**0.092**	**0.76**	**0.048**	**0.0154**	< 0.00100	**7.13**	< 0.000700	**5.69**			< 0.00100	
	MW-73	Mar-12		**0.927**	**1**	**0.105**	**0.00967**	< 0.00500	**5.9**	< 0.00500	**2.85**			< 0.00500	
		Sep-12		**0.896**	**0.896**	**0.112**	**0.013**	< 0.00500	**9.14**	< 0.00500	**2.93**			< 0.0100	
		Mar-13		**1.12**	**1.3**	**0.109**	< 0.0250	< 0.0250	**8.38**	< 0.0250	**2.97**			< 0.0250	
		Oct-13		**1.22**	**3.1**	**0.108**	**0.012**	< 0.00500	**9.29**	< 0.00500	**3.09**			< 0.00500	
		Apr-14		**0.985**	**4.8**	**0.0982**	**0.0132 J**	< 0.00500	**5.71**	< 0.00350	**2.77**			< 0.00500	
	MW-74	Mar-12		**1.31**	**4.1**	**0.118**	**0.0147**	< 0.00500	**2.01**	< 0.00500	**2.61**			**0.00813**	
		Sep-12		**1.48**	**15**	**0.113**	**0.0174**	< 0.00500	**1.17**	< 0.00500	**2.99**			**0.0143**	
		Mar-13		**1.52**	**7.2**	**0.118**	< 0.0250	< 0.0250	**1.64**	< 0.0250	**2.78**			< 0.0250	
		Oct-13		**0.459**	**32**	**0.0625**	**0.015**	< 0.00500	**0.948**	< 0.00500	**0.915**			**0.285**	
		Apr-14		**1.09**	**28**	**0.0599**	**0.0137 J**	< 0.00500	< 0.250	< 0.00350	**1.18**			**0.193**	
		Nov-14		**0.68**	**30**	**0.062**	**0.014**	**0.00074 JB**	**0.11**	< 0.00024	**0.88**			**0.25**	
	MW-75	Mar-12		**2.55**	**2.5**	**0.215**	**0.0143**	< 0.00500	**1.95**	< 0.00500	**0.793 J**			< 0.00500	
		Sep-12		**2.86**	**9.9**	**0.333**	**0.0154**	< 0.00500	**2.74**	< 0.00500	**0.892**			< 0.00500	
		Mar-13		**2.05**	**5.5**	**0.219**	< 0.0250	< 0.0250	**1.97**	< 0.0100	**0.852**			< 0.0250	
		Oct-13		**2.05**	**4.9**	**0.368**	**0.0161**	< 0.00500	**3.59**	< 0.00500	**0.95**			< 0.00500	
		Apr-14		**1.66**	**9**	**0.299**	**0.0166**	**0.00221 J**	**4.01**	< 0.00140	**1.1**			**0.00288 J**	
		Nov-14		**2.5**	**13**	**0.35**	**0.016**	**0.0019**	**4.2**	**0.00029 J**	**0.96**			**0.0025**	
	MW-76	Mar-12		**0.67**	**2.3**	**0.0573**	**0.0115**	< 0.00500	**2.19**	< 0.00500	**0.552**			< 0.00500	
		Sep-12		**1.04**	**3.6**	**0.0807**	**0.0154**	< 0.00500	**3.25**	< 0.00500	**0.614**			< 0.00500	
		Mar-13		**1.23**	**3.4**	**0.0607**	< 0.0250	< 0.0250	**2.88**	< 0.0100	**0.666**			< 0.0250	
		Oct-13		**0.865**	**6.2**	**0.118**	**0.0185**	< 0.00500	**5.81**	< 0.00500	**1.72**			< 0.00500	
		Apr-14		**0.856**	**4.6**	**0.0712**	**0.0151**	**0.00181 J**	**4**	< 0.000700	**1.06**			**0.00301 J**	
		Nov-14		**1.1**	**23**	**0.1**	**0.018**	**0.0027**	**5.1**	**0.00046 J**	**1.8**			**0.0049**	
	MW-77	Mar-12		**1.05**	**2.4**	**0.0716**	**0.0118**	< 0.00500	**2.3**	< 0.00500	**0.662 J**	< 0.000200	**0.00985**	< 0.00500	< 0.00500
		Sep-12		**1.27**	**40**	**0.0656**	**0.0133**	**0.00894**	**6.41**	< 0.00500	**0.832**	< 0.000200	**0.0175**	**0.0137**	**0.00656**
		Mar-13		**1.38**	**11**	**0.0611**	< 0.0250	< 0.0250	**3.88**	< 0.0100	**0.82**	< 0.000200	< 0.0250	< 0.0250	< 0.0250
		Oct-13	FD	**1.21**	**17**	**0.0719**	**0.0133**	**0.00591**	**6**	< 0.00500	**0.908**	< 0.000200	**0.0136**	**0.0103**	**0.0075**
		Oct-13		**1.17**	**17**	**0.0693**	**0.013**	**0.00636**	**6.01**	< 0.00500	**1.08**	< 0.000200	**0.015**	**0.00923**	**0.00746**
		Apr-14		**1.13**	**39**	**0.0765**	**0.0138**	**0.00884 J**	**9.8**	< 0.000700	**1.06**			**0.0113**	
		Nov-14		**1.3**	**91**	**0.054**	**0.013 J**	**0.0097**	**9.8**	**0.0013 J**	**0.77**			**0.021**	
	MW-78	Mar-12		**0.554**	**1.8**	**0.0217**	**0.0217**	**0.0251**	**4.61**	< 0.00500	**0.736**			< 0.00500	
		Mar-13		**0.373**	**6.4**	< 0.0250	**0.0284**	**0.0843**	< 1.00	< 0.00500	**0.491**			< 0.0250	
		Apr-14		**0.333 J**	**29**	**0.0217**	**0.0388**	**0.0476**	**7.58**	**0.00107 J**	**1.46**			**0.0105**	

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
EP	MW-79	Mar-12		**0.113**	**0.36 J**	**0.0116**	**0.0132**	< 0.00500	**0.2**	< 0.00500	**3.11**			< 0.00500	
		Sep-12	FD	**0.255**	**1.9**	**0.0271**	**0.0185**	< 0.00500	< 0.200	< 0.00500	**2.55**			< 0.00500	
		Sep-12		**0.266**	**2.6**	**0.0269**	**0.019**	< 0.00500	< 0.200	< 0.00500	**2.45**			< 0.00500	
		Mar-13		**0.063**	**0.23**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0100	**4.18**			< 0.0250	
		Oct-13		**0.0616**	**0.18**	**0.0114**	**0.0213**	< 0.0100	< 0.400	< 0.0100	**3.42**			< 0.0100	
		Apr-14		**0.0756**	**1.3**	**0.0188**	**0.0138**	< 0.00200	**0.108 J**	< 0.00140	**1.34**			**0.00675 J**	
		Nov-14		**0.055 J**	**0.59**	**0.0073**	**0.02**	**0.00065 JB**	**0.23**	< 0.00024	**4**			**0.0017 J**	
	MW-80	Mar-12		< 0.0500	**0.059 J**	**0.00595**	**0.0155**	< 0.00500	**0.951**	< 0.00500	**1.54**			< 0.00500	
		Mar-13		< 0.0500	**0.054**	< 0.0250	< 0.0250	< 0.0250	**1.31**	< 0.0100	**0.583**			< 0.0250	
		Apr-14		**0.0489 J**	**0.2**	**0.0143**	**0.016**	< 0.00200	**2.1**	< 0.00140	**0.703**			< 0.00200	
	MW-81	Mar-12		< 0.0500	**0.32 J**	**0.00882**	**0.0176**	< 0.00500	< 0.200	< 0.00500	**1.67 J**			< 0.00500	
		Mar-13	FD	< 0.0500	**0.15**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0100	**2.08**			< 0.0250	
		Mar-13		< 0.0500	**0.14**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0100	**2.14**			< 0.0250	
		Apr-14		**0.0318 J**	**3.6**	**0.0188**	**0.0162**	< 0.00200	< 0.100	< 0.00140	**0.137**			**0.00757 J**	
	MW-82	Mar-12		**1.45**	**2.4**	**0.126**	**0.0183**	< 0.00500	**2.23**	< 0.00500	**1.31**			< 0.00500	
		Mar-13		**1.3**	**2.7**	**0.105**	< 0.0250	< 0.0250	**1.8**	< 0.0250	**1.55**			< 0.0250	
		Apr-14	FD	**0.649**	**4.2**	**0.126**	**0.021**	< 0.00200	**2.73**	< 0.00140	**1.36**			< 0.00200	
		Apr-14		**0.611**	**4.2**	**0.133**	**0.021**	< 0.00200	**3.06**	**0.000773 J**	**1.33**			< 0.00200	
	MW-83	Mar-12		**3.6**	**3.7**	**0.141**	**0.0153**	< 0.00500	**6.65**	< 0.00500	**0.522**			< 0.00500	
		Sep-12		**0.811**	**18**	**0.0446**	**0.0271**	< 0.00500	**3.39**	< 0.00500	**0.611**			**0.0111**	
		Mar-13		**1.32**	**5.4**	**0.0441**	< 0.0250	< 0.0250	**1.53**	< 0.0100	**0.495**			< 0.0250	
		Oct-13		**0.701**	**25**	**0.0407**	**0.0311**	< 0.00500	**17**	< 0.0100	**1.79**			**0.0097**	
		Apr-14		**0.489 J**	**20**	**0.0388**	**0.0197**	**0.00430 J**	**4.65**	**0.000914 J**	**0.986**			**0.00977**	
		Nov-14		**0.43**	**22**	**0.03**	**0.046**	**0.0089**	**12**	**0.00037 J**	**0.7**			**0.0075**	
	MW-84	Mar-12	FD	**0.882**	**5.6**	**0.0903**	**0.0137**	< 0.00500	**0.721**	< 0.00500	**2.55**			< 0.00500	
		Mar-12		**0.895**	**4.2**	**0.0783**	**0.0134**	< 0.00500	**0.636**	< 0.00500	**2.41**			< 0.00500	
		Sep-12		**1.31**	**20**	**0.147**	**0.0167**	< 0.00500	**7.05**	< 0.00500	**2.75**			**0.00537**	
		Mar-13		**0.91**	**8.8**	**0.095**	< 0.0250	< 0.0250	**1.23**	< 0.0250	**2.61**			< 0.0250	
		Oct-13		**0.783**	**26**	**0.108**	**0.0211**	**0.0117**	**5.97**	< 0.0100	**3.9**			**0.0139**	
		Apr-14		**0.607**	**27**	**0.114**	**0.0144**	**0.00416 J**	**3.21**	< 0.000700	**3.58**			**0.00577 J**	
		Nov-14		**0.61**	**75**	**0.083**	**0.029**	**0.019 B**	**1.6**	< 0.00024	**3.6**			**0.014**	
	MW-87	Apr-12		< 0.0500	**0.082**	**0.00778**	**0.0147**	< 0.00500	< 0.200	< 0.0100	**0.238**			< 0.00500	
		Sep-12		< 0.0500	**0.12**	**0.00874**	**0.0161**	< 0.00500	< 0.200	< 0.00500	**1.25**			< 0.00500	
		Apr-13		< 0.0500	**0.25**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**0.0396**			< 0.0250	
		Nov-13		**0.056**	< 0.051	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**2.95**			< 0.0250	
		Apr-14		< 0.0100	**0.23**	**0.00862 J**	**0.0168**	**0.00290 J**	**0.789**	< 0.00140	**0.103**			< 0.00200	
		Nov-14		< 0.031	**0.12**	**0.0024**	**0.027**	**0.00082 JB**	**0.2**	< 0.00024	**1.5**			**0.0014 J**	
	MW-88	Apr-12		**0.0735**	**0.15**	**0.00983**	**0.0111**	< 0.00500	< 0.200	< 0.00500	**0.672**			< 0.00500	
		Sep-12		**0.0699**	**0.33**	**0.0104**	**0.0118**	< 0.00500	< 0.200	< 0.00500	**0.693**			< 0.00500	
		Apr-13		**0.0648**	**0.37**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**0.767**			< 0.0250	
		Nov-13		**0.0653**	**0.1**	**0.0136**	**0.0163**	< 0.00500	< 0.200	< 0.0100	**2.53**			< 0.00500	
		Apr-14		**0.0497 J**	**0.37**	**0.0106**	**0.0115**	< 0.00200	< 0.100	< 0.00140	**0.796**			< 0.00200	
		Nov-14		**0.048 J**	**0.57**	**0.012**	**0.021**	< 0.00054	**1.4**	< 0.00024	**1.6**			**0.0015 J**	
	MW-120	Oct-13		**0.0586**	**1.1**	**0.0214**	**0.0225**	< 0.00500	**2.9**	< 0.00500	**1.18**			**0.0371**	
		Apr-14		**0.0734**	**0.23**	**0.0307**	**0.0335**	**0.00217 J**	**8.09**	**0.00213 J**	**1.19**			< 0.00200	
		Nov-14		**0.057 J**	**2.4**	**0.026**	**0.018**	**0.001**	**12**	**0.00064 J**	**1.5**			**0.038**	

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
EP	MW-121	Oct-13		< 0.0500	**0.25**	**0.0401**	**0.0172**	< 0.00500	**0.913**	< 0.00500	**4.49**			**0.0102**	
		Apr-14		< 0.0100	**0.092**	**0.0465**	**0.016**	< 0.00100	**0.963**	< 0.000700	**4.22**			**0.00446 J**	
		Nov-14		< 0.031	**0.51**	**0.071**	**0.019**	**0.0014**	**2**	**0.00070 J**	**3.8**			**0.012**	
	MW-122	Oct-13		< 0.0500	**0.16**	**0.00871**	**0.0317**	< 0.00500	**4.63**	< 0.00500	**1.43**			< 0.00500	
		Apr-14		**0.0289 J**	< 0.021	**0.00917 J**	**0.0406**	< 0.00200	**5.37**	**0.00144 J**	**2.09**			< 0.00200	
		Nov-14		< 0.031	**5.5**	**0.018**	**0.034**	**0.0015**	**2.6**	**0.00036 J**	**1.1**			**0.04**	
	MW-123	Nov-13	FD	**2**	**1.8**	**0.0258**	**0.0368**	< 0.0100	**0.676**	< 0.00500	**3.02**			< 0.0100	
		Nov-13		**1.92**	**1.6**	**0.0303**	**0.0563**	< 0.00500	**1.06**	< 0.00500	**2.92**			< 0.00500	
		Apr-14		< 0.0100	**2.8**	**0.0226**	**0.0175**	< 0.00200	**0.102 J**	< 0.00140	**2.66**			< 0.00200	
		Nov-14		**1.6**	**2.7**	**0.023**	**0.027**	**0.00093 JB**	**0.3**	**0.00075 J**	**2.7**			**0.0013 J**	
	MW-124	Nov-13		< 0.0500	< 0.051	< 0.0100	**0.0527**	< 0.0100	**1.41**	< 0.0100	**0.592**			< 0.0100	
		Apr-14		< 0.0100	< 0.021	**0.00952 J**	**0.0216**	< 0.00200	**2.48**	< 0.00140	**0.479**			< 0.00200	
		Nov-14		< 0.031	< 0.022	**0.0052**	**0.027**	**0.00086 JB**	**2.7**	**0.00051 J**	**1.1**			**0.00093 J**	
	OCD-1R	Mar-12		< 0.0500	< 0.050	**0.00866**	**0.0189**	< 0.00500	**4.21**	< 0.00500	**2.07**			< 0.00500	
		Sep-12		< 0.0500	< 0.051	**0.0165**	**0.0228**	< 0.00500	**4.56**	< 0.00500	**2.95**			< 0.0100	
		Nov-13		< 0.0500	< 0.052	**0.0116**	**0.02**	< 0.00500	**0.31**	< 0.00500	**0.505**			**0.0378**	
		Apr-14		< 0.0100	< 0.021	**0.00833 J**	**0.0144 J**	**0.00407 J**	**0.65**	< 0.00140	**1.52**			**0.00892 J**	
		Nov-14		< 0.031	**0.23**	**0.0071**	**0.02**	**0.00081 JB**	**0.34**	< 0.00024	**0.41**			**0.019**	
	OCD-2A	Mar-12	FD	< 0.0500	< 0.050	< 0.00500	**0.0252**	< 0.00500	**4.11**	< 0.00500	**1.15**			< 0.00500	
		Mar-12		< 0.0500	< 0.050	< 0.00500	**0.0246**	< 0.00500	**4**	< 0.00500	**1.14**			< 0.00500	
		Sep-12		< 0.0500	< 0.052	< 0.00500	**0.0264**	< 0.00500	**4.96**	< 0.00500	**1.51**			< 0.00500	
		Mar-13		< 0.0500	< 0.052	< 0.0100	**0.029**	< 0.0100	**6.45**	< 0.0100	**1.66**			< 0.0100	
		Nov-13		< 0.0500	< 0.052	< 0.00500	**0.0199**	< 0.00500	< 0.200	< 0.00500	**0.539**			**0.0169**	
		Apr-14		< 0.0100	< 0.020	**0.00332 J**	**0.0185**	< 0.00200	**0.425**	< 0.00140	**0.563**			**0.00245 J**	
		Nov-14		< 0.031	**0.093 J**	**0.0021**	**0.023**	**0.00089 JB**	**0.71**	< 0.00024	**0.59**			**0.0075**	
	OCD-3	Mar-12		< 0.0500	< 0.050	< 0.00500	**0.0216**	< 0.00500	**0.646**	< 0.00500	**0.369**			< 0.00500	
		Sep-12		< 0.0500	< 0.051	**0.00571**	**0.0254**	< 0.00500	**2.48**	< 0.00500	**0.357**			< 0.00500	
		Mar-13		< 0.0500	< 0.051	< 0.00500	**0.0226**	< 0.00500	**1.37**	< 0.00500	**0.404**			< 0.00500	
		Nov-13		< 0.0500	< 0.052	< 0.00500	**0.0217**	< 0.00500	**0.361**	< 0.00500	**0.0464**			**0.00574**	
		Apr-14		< 0.0100	< 0.021	**0.00631 J**	**0.0198**	< 0.00200	**1.69**	< 0.00140	**0.134**			**0.00206 J**	
		Nov-14		< 0.031	**0.07 J**	**0.0055 J**	**0.019 J**	< 0.0027	**2.2 V**	< 0.0012	**0.16 O1J5**			**0.0040 J**	
	OCD-4	Mar-12		< 0.0500	< 0.050	< 0.00500	**0.021**	< 0.00500	**4.22**	< 0.00500	**0.261**			< 0.00500	
		Sep-12		< 0.0500	< 0.051	< 0.0250	< 0.0250	< 0.0250	**4.52**	< 0.0250	**0.321**			< 0.0250	
		Mar-13		< 0.0500	< 0.052	< 0.0250	< 0.0250	< 0.0250	**5.2**	< 0.0250	**0.294**			< 0.0250	
		Nov-13		< 0.0500	< 0.052	< 0.00500	**0.0259**	< 0.00500	**3.46**	< 0.00500	**0.323**			< 0.00500	
		Apr-14		< 0.0100	< 0.021	< 0.00500	**0.0213**	< 0.00500	**3.13**	< 0.00140	**0.276**			< 0.00500	
		Nov-14		< 0.031	**0.065 J**	**0.0036 J**	**0.025**	< 0.0027	**3.8**	< 0.0012	**0.31**			< 0.0019	
	OCD-5	Mar-12		< 0.0500	< 0.050	< 0.00500	**0.0233**	< 0.00500	**2.89**	< 0.00500	**0.368**			< 0.00500	
		Sep-12		< 0.0500	< 0.051	< 0.0250	< 0.0250	< 0.0250	**4.34**	< 0.0250	**0.383**			< 0.0250	
		Mar-13		**0.0703**	< 0.053	< 0.0250	< 0.0250	< 0.0250	**5.18**	< 0.0250	**0.339**			< 0.0250	
		Nov-13		**0.204**	**0.084**	**0.00598**	**0.0256**	< 0.00500	**2.43**	< 0.00500	**0.389**			< 0.00500	
		Apr-14	FD	**0.14**	< 0.021	**0.00491 J**	**0.0211**	< 0.00200	**1.28**	< 0.00140	**0.364**			< 0.00200	
		Apr-14		**0.127**	< 0.021	**0.00738 J**	**0.0206**	< 0.00200	**2.47**	< 0.00140	**0.411**			< 0.00200	
		Nov-14		**0.26**	**0.54**	**0.0099 J**	**0.028**	< 0.0027	**4.8**	< 0.0012	**0.36**			< 0.0019	

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
EP	OCD-6	Mar-12		**0.494**	**0.76**	**0.0376**	**0.0184**	< 0.00500	**12.6**	< 0.00500	**2.07**			< 0.00500	
		Sep-12		**0.36**	**1.1**	**0.0244**	**0.0188**	< 0.00500	**11.7**	< 0.00500	**2.27**			< 0.00500	
		Mar-13		**0.436**	**1.9**	**0.0358**	< 0.0250	< 0.0250	**12.5**	< 0.0250	**2.1**			< 0.0250	
		Nov-13		**0.249**	**0.45**	**0.0212**	**0.0205**	< 0.00500	**0.201**	< 0.00500	**1.05**			< 0.00500	
		Apr-14		**0.297**	**0.82**	**0.0160 J**	**0.0191 J**	< 0.00500	**2.56**	< 0.00350	**2.15**			< 0.00500	
		Nov-14		< 0.031	**0.54**	**0.014**	**0.024 J**	**0.0027 J**	**7.6**	< 0.0012	**1.2**			< 0.0019	
	OCD-7AR	Mar-12		**1.26**	**1.3**	**0.256**	**0.016**	< 0.00500	**10.9**	< 0.00500	**3.17**			< 0.00500	
		Sep-12		**1.15**	**4**	**0.242**	**0.0154**	< 0.00500	**11.3**	< 0.00500	**3.33**			< 0.00500	
		Mar-13		**1.63**	**5**	**0.257**	< 0.0250	< 0.0250	**11.9**	< 0.0250	**3.48**			< 0.0250	
		Nov-13		**1.21**	**4.1**	**0.214**	**0.0171**	< 0.00500	**9.11**	< 0.00500	**3.49**			**0.00541**	
		Apr-14	FD	**0.883**	**4.1**	**0.165**	**0.0152**	< 0.00200	**8.08**	< 0.00140	**2.92**			**0.00356 J**	
		Apr-14		**0.889**	**4**	**0.158**	**0.0147**	< 0.00200	**7.59**	< 0.00140	**2.87**			**0.00425 J**	
		Nov-14		**0.76**	**3.5**	**0.11**	**0.015 J**	< 0.0027	**4.3**	< 0.0012	**2.4**			**0.0020 J**	
	OCD-7B	Mar-13		< 0.0500	< 0.052	< 0.00500	**0.016**	< 0.00500	< 0.200	< 0.00500	**0.0246**			< 0.00500	
	OCD-8A	Apr-12		**0.923**	**1.2**	**0.114**	**0.0139**	< 0.00500	**7.39**	< 0.0100	**3.31**	< 0.000200	**0.0196**	< 0.00500	< 0.00500
		Sep-12	FD	**0.927**	**3.4**	**0.113**	**0.0143**	< 0.0100	**5.47**	< 0.0100	**3.17**	< 0.000200	**0.0119**	< 0.0100	< 0.0100
		Sep-12		**0.926**	**3.3**	**0.111**	**0.0154**	< 0.0100	**5.64**	< 0.0100	**3.12**	< 0.000200	**0.0147**	< 0.0100	< 0.0100
		Apr-13	FD	**1.14**	**3.1**	**0.13**	< 0.0250	< 0.0250	**9.16**	< 0.0250	**3.56**	< 0.000200	< 0.0250	< 0.0250	< 0.0250
		Apr-13		**1.16**	**3.8**	**0.126**	< 0.0250	< 0.0250	**9.75**	< 0.0250	**3.78**	< 0.000200	< 0.0250	< 0.0250	< 0.0250
		Nov-13		**0.436**	**0.58**	**0.0815**	**0.041**	< 0.0100	**10.3**	< 0.0100	**3**	< 0.000200	**0.0172**	< 0.0100	< 0.0100
		Apr-14	FD	**0.764**	**2.8**	**0.0683**	**0.0218**	< 0.00200	**7.73**	< 0.00140	**3.12**	< 0.0000400	**0.0279**	< 0.00200	**0.00219 J**
		Apr-14		**0.728**	**2.9**	**0.0676**	**0.023**	< 0.00200	**7.72**	< 0.00140	**3.14**	< 0.0000400	**0.0279**	< 0.00200	**0.00223 J**
		Nov-14		**0.66**	**1.8**	**0.05**	**0.08**	**0.0072**	**13**	< 0.0012	**4.7**	< 0.000049	**0.062**	< 0.0019	**0.0065 J**
	OCD-8B	Apr-13		**0.298**	**0.89**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**0.417**			< 0.0250	
Field E of Refinery	KWB-1A	Apr-12			< 0.050	< 0.00500	**0.00804**	< 0.00500	< 0.200	< 0.00500	**0.285**	< 0.000200	**0.00766**	< 0.00500	**0.0184**
		Sep-12			< 0.051	< 0.00500	**0.0088**	< 0.00500	< 0.200	< 0.00500	**0.311**	< 0.000200	**0.0121**	< 0.00500	**0.0192**
		Apr-13			< 0.053	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	**0.332**	< 0.000200	< 0.0100	< 0.0100	**0.0207**
		Oct-13		< 0.0500	< 0.052	< 0.00500	**0.0113**	< 0.00500	< 0.200	< 0.00500	**0.404**	< 0.000200	**0.00833**	< 0.00500	**0.0199**
		Apr-14			< 0.021	**0.00441 J**	**0.01**	< 0.00100	**0.0770 J**	< 0.000700	**0.371**	< 0.0000400	**0.00833**	< 0.00100	**0.0223**
		Nov-14			**0.15 J**	**0.0035**	**0.0087**	**0.00069 JB**	< 0.05	**0.00029 JB**	**0.42**	< 0.000049	**0.0082**	**0.00076 J**	**0.037**
	KWB-1C	Apr-13			< 0.044	< 0.0100	**0.0146**	< 0.0100	< 0.400	< 0.0100	< 0.0100			< 0.0100	
	KWB-7	Apr-12			**0.058**	< 0.00500	**0.0359**	< 0.00500	< 0.200	< 0.00500	**1.67**	< 0.000200	**0.0222**	< 0.00500	**0.0176**
		Oct-12			< 0.051	< 0.00500	**0.0346**	< 0.00500	< 0.200	< 0.0100	**2.12**	< 0.000200	**0.0294**	**0.00791**	**0.0184**
		Apr-13		< 0.0500	**0.62**	< 0.00500	**0.0646**	< 0.00500	**1.09**	< 0.00500	**1.78**	< 0.000200	**0.0237**	< 0.00500	**0.0139**
		Nov-14			**1**	**0.02**	**0.079**	**0.00082 JB**	**0.81**	**0.0015 JB**	**4.9**	< 0.000049	**0.037**	**0.00064 J**	**0.0012 J**
	KWB-10R	Nov-14			**12**	**0.036**	**3.4**	**0.001**	**8.2**	**0.0042**	**0.19**			**0.00052 J**	
	KWB-11A	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.0205**	< 0.00500	< 0.200	< 0.00500	**0.01**	< 0.000200	< 0.00500	**0.00778**	**0.0126**
		Oct-12		< 0.0500	< 0.051	< 0.00500	**0.0193**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0113**	**0.0119**
		Apr-13		< 0.0500	< 0.051	< 0.00500	**0.0213**	< 0.00500	< 0.200	< 0.00500	**0.0369**	< 0.000200	< 0.00500	**0.00826**	**0.0131**
		Nov-14	FD	**0.29**	**0.86**	**0.002**	**0.028**	< 0.00054	< 0.05	**0.0055**	**0.16**	< 0.000049	**0.0042**	**0.0082**	**0.012**
		Nov-14		< 0.031	**0.71**	**0.002**	**0.028**	**0.00076 JB**	< 0.05	**0.0061 B**	**0.16**	< 0.000049	**0.0039**	**0.0079**	**0.013**

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		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
Field E of Refinery	KWB-11B	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.0138**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.00945**	**0.00742**
		Oct-12		< 0.0500	< 0.050	< 0.00500	**0.0143**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0177**	**0.00798**
		Apr-13		< 0.0500	< 0.052	< 0.00500	**0.0169**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0114**	**0.0087**
		Apr-14		**2.74**	**3.2**	**0.00157 J**	**0.0117**	< 0.00100	< 0.0500	**0.000903 J**	< 0.00250	< 0.0000400	< 0.00100	**0.00848**	**0.00741**
		Nov-14		< 0.031	< 0.022	**0.0011 J**	**0.013**	< 0.0027	< 0.05	**0.00090 JB**	**0.0030 J**	< 0.000049	< 0.00035	**0.0073**	**0.0081**
	KWB-12A	Oct-12		< 0.0500	< 0.052	< 0.00500	**0.0169**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.00709**	**0.0104**
		Oct-13		< 0.0500	< 0.052	< 0.00500	**0.0174**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0057**	**0.0132**
		Nov-14		< 0.031	< 0.022	**0.0014 J**	**0.017**	**0.00086 JB**	< 0.05	< 0.00024	**0.0011 J**	< 0.000049	**0.00074 J**	**0.0052**	**0.013**
		Nov-14	FD	< 0.031	**0.074 J**	**0.0016 J**	**0.01**	**0.00060 J**	< 0.05	< 0.00024	**0.0016 J**	< 0.000049	**0.00065 J**	**0.0046**	**0.012**
	KWB-12B	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.0155**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.0129**
		Oct-12	FD	< 0.0500	< 0.051	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	< 0.0100	< 0.000200	< 0.0100	< 0.0100	**0.012**
		Oct-12		< 0.0500	< 0.051	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	< 0.0100	< 0.000200	< 0.0100	< 0.0100	**0.0117**
		Apr-13	FD	< 0.0500	< 0.052	< 0.00500	**0.0108**	< 0.00500	< 0.200	< 0.0100	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.0124**
		Apr-13		< 0.0500	< 0.052	< 0.00500	**0.0105**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.0121**
		Oct-13		< 0.0500	< 0.052	< 0.00500	**0.0097**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.0129**
		Apr-14	FD	< 0.0100	< 0.021	**0.00240 J**	**0.0108**	< 0.00100	< 0.0500	< 0.000700	< 0.00250	< 0.0000400	< 0.00100	**0.00363 J**	**0.0136**
		Apr-14		< 0.0100	< 0.021	**0.00286 J**	**0.00926**	< 0.00100	< 0.0500	< 0.000700	< 0.00250	< 0.0000400	< 0.00100	**0.00318 J**	**0.013**
		Nov-14		< 0.031	< 0.022	**0.0015 J**	**0.013**	**0.00086 JB**	< 0.05	< 0.00024	**0.0027 J**	< 0.000049	**0.00071 J**	**0.0042**	**0.013**
	KWB-P4	Apr-13			< 0.052										
	MW-57	Apr-12		< 0.0500	**0.074**	**0.0224**	**0.36**	**0.0174**	**14.5**	**0.0102**	**0.865**			**0.00779**	
		Oct-12		< 0.0500	**0.081**	< 0.0100	**0.0231**	< 0.0100	< 0.400	< 0.0250	**0.0589**			**0.0468**	
		Apr-13		< 0.0500	**0.32**	**0.0142**	**0.0264**	**0.00881**	**0.873**	< 0.00500	**0.516**			< 0.00500	
		Oct-13		**0.357**	**0.67**	**0.0438**	**0.0669**	< 0.00500	**2.8**	< 0.00500	**2.03**			< 0.00500	
		Apr-14		**0.35**	**0.78**	**0.0889**	**2.17**	**0.0456**	**38.8**	**0.0269**	**2.73**			**0.00342 J**	
		Nov-14		**0.047 J**	**0.26 J**	**0.0055**	**0.052**	**0.0015**	1	**0.0019 J**	**1.3**			**0.0088**	
	MW-58	Oct-13		**6.91**	**1.7**	**0.0511**	**0.681**	< 0.00500	**1.81**	< 0.00500	**0.881**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Nov-14			**7.8**	**0.0078**	**0.67**	**0.00083 J**	**0.66**	**0.0058**	**0.094**	< 0.000049	**0.0015 J**	**0.00040 J**	**0.0043 J**
	MW-111	Apr-13		**2.49**	**1.7**	**0.0136**	**0.166**	< 0.00500	**6.18**	< 0.00500	**1.86**	< 0.000200	**0.00701**	< 0.00500	< 0.00500
		Oct-13		**2.26**	**1.4**	**0.0114**	**0.211**	< 0.00500	**7.88**	< 0.00500	**1.72**			< 0.00500	
		Apr-14		**2.36**	**1.3**	**0.0114**	**0.254**	**0.00252 J**	**7.64**	**0.000856 J**	**1.57**			< 0.00100	
		Nov-14		**1.7**	**2**	**0.014**	**0.22**	**0.0024**	**8**	**0.0013 J**	**1.6**			**0.00046 J**	
	MW-112	Nov-14		**28**	**2.2**	**0.005**	**7.6**	**0.0021**	**5.8**	**0.0013 J**	**0.31**			**0.0018 J**	
	MW-113	Apr-13		< 0.0500	0.2	< 0.00500	**0.0405**	< 0.00500	**0.375**	< 0.00500	**0.389**	< 0.000200	< 0.00500	< 0.00500	**0.0116**
		Oct-13		**3.05**	< 0.051	< 0.00500	**0.0259**	< 0.00500	**0.261**	< 0.00500	**0.404**			< 0.00500	
		Apr-14		**17.3**	**0.23**	**0.00326 J**	**0.0882**	**0.00423 J**	**1.87**	**0.00211 J**	**0.408**			< 0.00200	
		Nov-14	FD	**2.7**	**0.82**	**0.0093**	**0.048**	< 0.00054	**0.7**	< 0.00024	**1.9**			**0.00070 J**	
		Nov-14		**2.4**	**0.64**	**0.0088**	**0.047**	**0.00059 J**	**0.68**	**0.00025 J**	**1.9**			**0.00044 J**	
	MW-125	Apr-14		**0.0383 J**	< 0.021	**0.00471 J**	**0.011**	< 0.00100	**0.0544 J**	< 0.000700	**0.47**			< 0.00100 B	
		Nov-14		< 0.031	**0.047 J**	**0.0036**	**0.0092**	**0.00056 J**	< 0.05	< 0.00024	**0.42**			**0.0033**	
	MW-126A	Apr-14		**0.142**	**0.71**	**0.00322 J**	**0.0163**	**0.00131 J**	**0.463**	**0.00132 J**	**0.194**			**0.00175 J**	
		Nov-14		**0.41**	**0.88**	**0.0021**	**0.028**	**0.0017**	**1.7**	**0.0010 J**	**0.79**			**0.00053 J**	
	MW-126B	Apr-14		**0.0791**	**0.34**	**0.00299 J**	**0.0182**	< 0.00100	**1.32**	< 0.000700	**0.918**			< 0.00100	
		Nov-14		< 0.031	**0.28**	**0.0039**	**0.017**	**0.0013**	**0.39**	**0.00064 J**	**0.098**			**0.0026**	
	MW-127	Apr-14		**37.7**	**3.5**	**0.00433 J**	**0.785**	**0.00192 J**	**1.66**	**0.000968 J**	**0.156**			< 0.00100	
		Nov-14		**6.1**	**1.3**	**0.0064**	**1.2**	**0.0035**	**3.9**	**0.002**	**0.14**			**0.0012 J**	

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
Field E of Refinery	MW-128	Apr-14		**3.19**	**2.1**	**0.0549**	**0.0867**	**0.00181 J**	**3.53**	**0.00132 J**	**2.33**			< 0.00100	
		Nov-14		**1.2**	**2.4**	**0.062**	**0.094**	**0.0051**	**5**	**0.013**	**2.6**			**0.0012 J**	
	MW-129	Nov-14		**4.6**	**2.7**	**0.027**	**0.66**	**0.0045**	**7.8**	**0.0044**	**1.2**			**0.0032**	
	MW-130	Apr-14		< 0.0100	**0.33**	**0.00474 J**	**0.037**	**0.00626**	**2.84**	**0.00398 J**	**0.202**			**0.00569**	
		Nov-14		< 0.031	**0.7**	**0.0046**	**0.026**	**0.0025**	**1.2**	**0.0012 J**	**0.12**			**0.0037**	
	MW-131	Apr-14		**26.2**	**3.4**	**0.0196**	**2.37**	**0.00159 J**	**2.25**	**0.00106 J**	**0.378**			< 0.00100	
		Nov-14		**9.1**	**3.7**	**0.023**	**2.6**	**0.0028**	**3.8**	**0.0014 J**	**0.36**			**0.00050 J**	
	MW-133	Nov-14		**9.4**	**2.8**	**0.019**	**0.13**	**0.00060 J**	**3.5**	**0.00080 J**	**0.38**			< 0.00038	
	MW-134	Apr-14		< 0.0100	< 0.021	**0.00701 J**	**0.0168**	< 0.00200	**0.581**	< 0.00140	**0.031**			**0.00570 J**	
		Nov-14		< 0.031	**0.064 J**	**0.0059**	**0.015**	**0.0024**	**0.36**	**0.00024 J**	**0.031**			**0.012**	
	MW-135	Apr-14		< 0.0100	< 0.021	**0.00454 J**	**0.0856**	**0.00467 J**	**1.68**	**0.00227 J**	**0.0799**			**0.0344**	
		Nov-14		< 0.031	**0.31**	**0.0088**	**0.41**	**0.018**	**9.6**	**0.01**	**0.42**			**0.038**	
	RA-4196	Apr-12						< 0.00500							
		Oct-12	FD												
		Oct-12													
		Apr-13	FD												
		Apr-13													
		Nov-13	FD												
		Nov-13													
		Apr-14											< 0.000500		
	RA-4798	Apr-12													
		Oct-12													
		Apr-13													
		Nov-13													
		Apr-14	FD										**0.00136 J**		
		Apr-14											**0.000731 J**		
		Nov-14													
	RW-18	Apr-12	FD			< 0.00500	**0.0105**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.0056**	
		Apr-12				< 0.00500	**0.00967**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.00583**	
		Apr-13				< 0.0100	**0.015**	< 0.00500	**0.496**	< 0.00500	< 0.00500			**0.0124**	
		Apr-14				**0.00496 J**	**0.0137**	< 0.00200	**0.295 J**	< 0.00140	**0.00572 J**			**0.011**	
N Refinery	MW-23	Apr-12		**25**	**2.8**	**0.0124**	**10.9**	< 0.00500	< 0.200	< 0.00500	**0.0876**			< 0.00500	
		Oct-12		**27.5**	**14**	**0.0111**	**8.1**	< 0.00500	< 0.200	< 0.00500	**0.0902**			< 0.00500	
		Apr-13		**30.4**	**17**	**0.00869**	**9.65**	< 0.00500	< 0.200	< 0.00500	**0.0959**			< 0.00500	
		Oct-13		**38.3**	**20**	**0.0103**	**8.01**	< 0.00500	< 0.200	< 0.00500	**0.104**			< 0.00500	
		Apr-14		**32.1**	**6**	**0.00898**	**9.23**	< 0.00100	< 0.0500	**0.00224 J**	**0.0877**			**0.00280 J**	
		Nov-14		**39**	**6**	**0.022**	**0.1**	**0.0014 B**	**0.059 J**	**0.00075 J**	**0.21**			**0.0020 J**	
	MW-29	Apr-12		**0.0787**	**0.28**	< 0.00500	**0.0206**	< 0.00500	< 0.200	< 0.00500	**0.438**			< 0.00500	
		Oct-12		**0.114**	**0.95**	< 0.00500	**0.0185**	< 0.00500	< 0.200	< 0.00500	**0.318**			< 0.0100	
		Apr-13		< 0.0500	**0.3**	**0.014**	**0.0164**	< 0.0100	< 0.400	< 0.0100	**0.527**			< 0.0100	
		Oct-13		**0.113**	**1.3**	< 0.00500	**0.0166**	< 0.00500	< 0.200	< 0.00500	**0.311**			< 0.00500	
		Apr-14		< 0.0100 B	**0.51**	**0.00836**	< 0.000900 B	< 0.00100	**0.228**	< 0.000700 B	**0.558 J**			**0.00119 J**	
		Nov-14		< 0.031	**1.2**	**0.00093 J**	**0.02**	**0.00062 JB**	< 0.05	**0.00037 J**	**0.47**			**0.00063 J**	
	MW-39	Oct-13		**2.37**	**4.6**	**0.0147**	**0.022**	< 0.00500	< 0.200	< 0.00500	**0.0383**			< 0.00500	

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		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
N Refinery	MW-40	Apr-12		**0.492**	**0.64**	< 0.00500	**0.0258**	< 0.00500	< 0.200	< 0.00500	**0.0549**			< 0.00500	
		Apr-13		**0.919**	**1.7**	< 0.0100	**0.0284**	< 0.0100	< 0.400	< 0.00500	**0.0479**			< 0.0100	
		Apr-14		**1.01**	**0.88**	**0.00157 J**	**0.0278**	< 0.00100	< 0.0500	< 0.000700	**0.0451**			**0.00202 J**	
	MW-41	Apr-12		**0.114**	**0.61**	**0.00937**	**0.0167**	< 0.00500	< 0.200	< 0.00500	**0.812**			< 0.00500	
		Oct-12		**0.129**	**1.5**	**0.0126**	**0.0183**	< 0.00500	**0.274**	< 0.00500	**1**			< 0.00500	
		Apr-13		**0.167**	**0.74**	**0.00746**	**0.0165**	< 0.00500	< 0.200	< 0.00500	**0.791**			< 0.00500	
		Oct-13		**0.0833**	**1.3**	**0.00849**	**0.016**	< 0.00500	< 0.200	< 0.00500	**0.832**			< 0.00500	
		Apr-14		**0.233**	**0.3**	**0.00475 J**	**0.014**	< 0.00100	**0.0729 J**	< 0.000700	**0.854**			**0.00163 J**	
	MW-42	Apr-12		**2.45**	**1.4**	**0.012**	**0.0284**	< 0.00500	**0.636**	< 0.00500	**0.238**			< 0.00500	
		Oct-12		**1.41**	**3.4**	**0.0137**	**0.0237**	< 0.00500	**0.639**	< 0.00500	**0.263**			< 0.00500	
		Apr-13		**2.89**	**3.5**	**0.0144**	**0.0285**	< 0.0100	**0.475**	< 0.00500	**0.224**			< 0.0100	
		Oct-13		**3.17**	**4.8**	**0.00973**	**0.0252**	< 0.00500	**0.213**	< 0.00500	**0.152**			< 0.00500	
		Apr-14		**2.9**	**1.4**	**0.012**	**0.0284**	< 0.00100	**0.527**	**0.000766 J**	**0.189**			**0.00168 J**	
	MW-43	Apr-12		**2.9**	**1.9**	**0.0104**	**0.417**	< 0.00500	< 0.200	< 0.00500	**0.332**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Oct-12	FD	**4.18**	**5.8**	**0.0112**	**0.332**	< 0.00500	< 0.200	< 0.00500	**0.348**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Oct-12		**4.32**	**5.9**	**0.0104**	**0.329**	< 0.00500	< 0.200	< 0.00500	**0.354**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Apr-13		**1.98**	**5.2**	**0.0102**	**0.102**	< 0.00500	< 0.200	< 0.00500	**0.439**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Oct-13	FD	**6.94**	**8.3**	**0.0106**	**0.48**	< 0.00500	< 0.200	< 0.00500	**0.279**	< 0.000200	**0.00529**	< 0.00500	< 0.00500
		Oct-13		**6.73**	**8**	**0.0107**	**0.467**	< 0.00500	< 0.200	< 0.00500	**0.274**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Apr-14		**2.89**	**1.2**	**0.0106**	**0.103**	< 0.00100	< 0.0500	< 0.000700	**0.47**		**0.00617**	**0.00128 J**	< 0.000900
		Nov-14		**4.8**	**7.4**	**0.009**	**0.42**	**0.0013**	< 0.05	**0.0018 J**	**0.37**	< 0.000049	**0.0059**	**0.022 O1J6**	**0.00062 J**
	MW-59	Apr-12		**0.103**	**0.062**	**0.0212**	**0.0146**	< 0.00500	< 0.200	< 0.00500	**0.525**			< 0.00500	
		Apr-13		**0.13**	< 0.052	**0.0274**	**0.0168**	< 0.00500	< 0.200	< 0.0100	**0.506**			< 0.00500	
		Apr-14		**0.247**	**0.068**	**0.0324**	**0.0144**	< 0.00100	**0.164 J**	< 0.000700	**0.464**			**0.00432 J**	
	MW-60	Apr-12		**0.797**	**0.27**	**0.0085**	**0.0239**	< 0.00500	< 0.200	< 0.00500	**0.297**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Oct-12	FD	**0.901**	**0.35**	**0.0128**	**0.0188**	< 0.00500	**0.913**	< 0.00500	**0.368**		**0.00657**	< 0.00500	< 0.00500
		Oct-12		**0.902**	**0.35**	**0.0152**	**0.0184**	< 0.00500	**1.05**	< 0.00500	**0.372**		**0.00528**	< 0.00500	< 0.00500
		Apr-13	FD	**0.936**	**0.39**	**0.0133**	**0.0228**	< 0.0100	< 0.400	< 0.0100	**0.37**	< 0.000200	< 0.0100	< 0.0100	< 0.0100
		Apr-13		**0.907**	**0.42**	**0.0124**	**0.0234**	< 0.0100	< 0.400	< 0.00500	**0.354**	< 0.000200	< 0.0100	< 0.0100	< 0.0100
		Oct-13	FD	**0.753**	**0.32**	**0.00996**	**0.0222**	< 0.00500	**0.366**	< 0.00500	**0.398**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Oct-13		**0.776**	**0.34**	**0.0103**	**0.0207**	< 0.00500	**0.36**	< 0.00500	**0.402**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Apr-14		**0.658**	**0.11**	**0.00662**	**0.0191**	< 0.00100	**0.0539 J**	< 0.000700	**0.348**		< 0.00100	< 0.00100	< 0.000900
		Nov-14		**0.54**	**0.63**	**0.0026**	**0.017**	**0.00065 J**	**0.065 J**	**0.00046 J**	**0.38**	< 0.000049	**0.0016 J**	**0.014**	**0.00029 J**
	MW-61	Apr-12		**8.87**	**0.78**	< 0.00500	**0.0258**	< 0.00500	**0.418**	< 0.00500	**0.0317**			< 0.00500	
		Oct-12		**8.87**	**1.9**	< 0.00500	**0.0243**	< 0.00500	< 0.200	< 0.00500	**0.0236**			< 0.00500	
		Apr-13		**8.43**	**2.5**	< 0.00500	**0.0255**	< 0.00500	< 0.200	< 0.00500	**0.0199**			< 0.00500	
		Oct-13		**1.95**	**3.3**	< 0.00500	**0.0375**	< 0.00500	< 0.200	< 0.00500	**0.0224**			< 0.00500	
		Apr-14		**10.9 J**	**3.4**	**0.00127 J**	**0.0305**	< 0.00100	**0.0734 J**	< 0.000700 B	**0.0226**			< 0.00100	
		Nov-14		**11**	**6.4**	**0.002**	**0.053**	**0.00081 J**	< 0.05	**0.0012 J**	**0.0044 J**			**0.0087**	

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
N Refinery	MW-62	Apr-12		**2.54**	**0.92**	< 0.00500	**0.382**	< 0.00500	< 0.200	< 0.00500	**0.0204**			< 0.00500	
		Oct-12		**2.85**	**7.4**	< 0.00500	**0.412**	< 0.00500	< 0.200	< 0.00500	**0.0182**			< 0.00500	
		Apr-13		**2.92**	**6.3**	< 0.00500	**0.653**	< 0.00500	< 0.200	< 0.00500	**0.00805**			< 0.00500	
		Oct-13		**10.7**	**7.3**	< 0.00500	**0.141**	< 0.00500	< 0.200	< 0.00500	< 0.00500			< 0.00500	
		Apr-14		**7.37**	**2**	**0.00288 J**	**0.0679**	< 0.00100	**0.0711 J**	< 0.000700	**0.00786**			**0.00279 J**	
		Nov-14		**42**	**29**	**0.01**	**9.3**	**0.0021**	**0.26**	**0.0098**	**0.1**			**0.0019 J**	
	MW-67	Oct-13		**9.46**	**5.5**	< 0.00500	**0.544**	< 0.00500	< 0.200	< 0.00500	**0.0771**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Nov-14		**0.81**	**4.2**	**0.0018 J**	**0.12**	**0.00074 J**	< 0.05	**0.00094 J**	**0.13**	< 0.000049	**0.0033**	**0.014**	**0.00036 J**
	MW-90	Apr-12	FD	**0.178**	**0.87**	< 0.00500	**0.0164**	< 0.00500	< 0.200	< 0.00500	**0.122**			< 0.00500	
		Apr-12		**0.18**	**1.2**	< 0.00500	**0.0155**	< 0.00500	< 0.200	< 0.00500	**0.121**			< 0.00500	
		Oct-12		**0.216**	**3.6**	< 0.00500	**0.0241**	< 0.00500	**0.262**	< 0.00500	**0.1**			< 0.00500	
		Apr-13		**0.221**	**3.9**	< 0.00500	**0.0188**	< 0.00500	< 0.200	< 0.00500	**0.0647**			< 0.00500	
		Oct-13		**0.157**	**6.2**	**0.00701**	**0.0248**	< 0.00500	**0.72**	< 0.00500	**0.337**			< 0.00500	
		Apr-14		**0.317**	**1.4**	**0.00439 J**	**0.0183**	< 0.00100	**0.0589 J**	**0.000780 J**	**0.0745**			< 0.00100	
		Nov-14		**0.21**	**2.3**	**0.011**	**0.014**	**0.00067 J**	**0.41**	< 0.00024	**0.052**			**0.021**	
	MW-91	Oct-13	FD	**8.09**	**7.6**	< 0.00500	**0.11**	< 0.00500	< 0.200	< 0.00500	< 0.00500			< 0.00500	
		Oct-13		**7.89**	**6.9**	< 0.00500	**0.11**	< 0.00500	< 0.200	< 0.00500	< 0.00500			< 0.00500	
		Apr-14		**11.9**	**2.9**	**0.00394 J**	**0.13**	< 0.00100	**0.117 J**	**0.00191 J**	**0.00450 J**			< 0.00100	
		Nov-14		**7.9**	**11**	**0.0047**	**0.094**	**0.00099 J**	< 0.05	**0.0013 J**	**0.026**			**0.0098**	
	MW-93	Apr-12		**8.41**	**2.4**	**0.00686**	**0.0523**	**0.00671**	< 0.200	< 0.00500	**0.0261**			< 0.00500	
		Oct-12		**7.84**	**4.6**	**0.00746**	**0.0559**	< 0.00500	< 0.200	< 0.00500	**0.0151**			< 0.00500	
		Apr-13		**8.99**	**6.2**	**0.00737**	**0.0602**	< 0.00500	< 0.200	< 0.00500	**0.0192**			< 0.00500	
		Oct-13		**9.74**	**10**	**0.00708**	**0.0835**	< 0.00500	**0.475**	< 0.00500	**0.183**			**0.00632**	
		Apr-14		**9.9**	**14**	**0.00671**	**0.0823**	**0.00329 J**	**0.163 J**	**0.00288 J**	**0.0471**			**0.00282 J**	
		Nov-14		**6.5**	**11**	**0.003**	**0.052**	**0.0065**	**3.2**	**0.0054**	**1.3**			**0.013**	
	MW-94	Nov-14		**5.5**	**9.4**	**0.017**	**0.78**	**0.0014**	**0.081 J**	< 0.00024	**0.0065**			**0.0012 J**	
	MW-95	Apr-12		**0.0562**	**0.57**	< 0.00500	**0.0847**	< 0.00500	**0.421**	< 0.00500	**0.122**			< 0.00500	
		Apr-13		**0.0526**	**3.4**	< 0.00500	**0.13**	< 0.00500	**1.02**	< 0.00500	**0.0567**			< 0.00500	
		Apr-14		**0.0926**	**1.1**	< 0.00100	**0.126**	< 0.00100	**0.0549 J**	< 0.000700	**0.0419**			< 0.00100	
	MW-96	Apr-12		**3.53**	**1.1**	< 0.00500	**0.0823**	< 0.00500	**0.451**	< 0.00500	**0.0197**			< 0.00500	
		Oct-12		**34.2**	**6.1**	**0.00605**	**0.263**	< 0.00500	**0.459**	< 0.00500	< 0.00500			< 0.00500	
		Apr-13		**26.6**	**6.4**	< 0.00500	**0.147**	< 0.00500	**0.261**	< 0.00500	< 0.00500			< 0.00500	
		Oct-13		**25.5**	**5.4**	**0.00531**	**0.105**	< 0.00500	< 0.200	< 0.00500	**0.0075**			< 0.00500	
		Apr-14		**25.8**	**2.2**	**0.00469 J**	**0.109**	< 0.00100	< 0.0500	< 0.000700	**0.00250 J**			< 0.00100	
		Nov-14		**26**	**10**	**0.0049**	**0.073**	**0.0021**	**0.37**	**0.00089 J**	**0.11**			**0.0019 J**	
	MW-98	Apr-12		**29.1**	**2.9**	< 0.00500	**0.0168**	< 0.00500	< 0.200	**0.011**	**0.0312**			< 0.00500	
		Oct-12		**26**	**5.6**	< 0.00500	**0.0161**	< 0.00500	< 0.200	**0.00937**	**0.0305**			< 0.00500	
		Apr-13		**26.2**	**6.2**	< 0.00500	**0.016**	< 0.00500	< 0.200	**0.0106**	**0.0287**			< 0.00500	
		Oct-13		**29.2**	**3.1**	< 0.00500	**0.0179**	< 0.00500	< 0.200	**0.01**	**0.0339**			< 0.00500	
		Apr-14	FD	**32.5**	**2.7**	**0.00177 J**	**0.0145**	< 0.00100	< 0.0500	**0.00934**	**0.0267**			**0.00464 J**	
		Apr-14		**32.1**	**2.2**	**0.00167 J**	**0.0156**	< 0.00100	< 0.0500	**0.00919**	**0.0259**			**0.00335 J**	
		Nov-14		**26**	**5.4**	**0.00068 J**	**0.017**	**0.0011**	**0.064 J**	**0.0079**	**0.027**			**0.02**	

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
N Refinery	RW-9	Apr-12		< 0.0500	**0.44**	< 0.00500	**0.0218**	< 0.00500	**4.09**	< 0.00500	**0.243**			< 0.00500	
		Apr-13		**4.14**	**2.3**	< 0.0100	**0.0703**	< 0.0100	< 0.400	< 0.00500	**0.288**			< 0.0100	
		Apr-14		**3.26**	**0.48**	**0.00434 J**	**0.047**	< 0.00100	**0.942**	< 0.000700	**0.417**			**0.00250 J**	
	RW-10	Apr-12		**4.6**	**0.72**	**0.00538**	**0.0823**	< 0.00500	**0.705**	< 0.00500	**0.208**			< 0.00500	
		Apr-13		< 0.0500	**0.65**	< 0.00500	**0.0215**	< 0.00500	**1.79**	< 0.00500	**0.224**			< 0.00500	
		Apr-14		< 0.0100	**0.15**	**0.00174 J**	**0.0185**	< 0.00100	**5.22**	< 0.000700	**0.217**			**0.00143 J**	
	RW-16	Apr-12			**0.29**	**0.0189**	**0.0185**	< 0.00500	< 0.200	< 0.00500	**0.121**			**0.0169**	
		Apr-13			**0.58**	**0.0167**	**0.0163**	< 0.00500	< 0.200	< 0.00500	**0.485**			< 0.00500	
		Apr-14	FD		**0.23**	**0.0132**	**0.0147**	< 0.00100	**0.184 J**	< 0.000700	**0.596**			**0.00278 J**	
		Apr-14			**0.11**	**0.0127**	**0.0141**	< 0.00100	**0.174 J**	**0.000789 J**	**0.576**			**0.00272 J**	
	RW-17	Apr-12		< 0.0500	**0.27**	**0.00645**	**0.0288**	< 0.00500	**0.664**	< 0.00500	**0.817**			< 0.00500	
		Apr-13		< 0.0500	**0.29**	**0.0107**	**0.0244**	< 0.00500	**0.462**	**0.00563**	**0.704**			< 0.00500	
		Apr-14		< 0.0100	**0.11**	**0.00888**	**0.0228**	< 0.00100	**0.471**	**0.019**	**0.675**			**0.00156 J**	
N RO Reject Field	MW-117*	Feb-13		< 0.05	< 0.052	**0.00498 J**	**0.0235**	< 0.005	< 0.2	< 0.005	**0.108**	< 0.0002	**0.00413 J**	**0.00427 J**	
		Nov-13		< 0.05	< 0.051	**0.00347 J**	**0.0108**	< 0.005	**0.110 J**	**0.00125 J**	**0.00982**	< 0.0002	**0.00305 J**	**0.00380 J**	
		Apr-14		< 0.0100	< 0.022	**0.00366 J**	**0.017**	**0.00210 J**	**0.78**	**0.00109 J**	**0.033**			< 0.00100 B	
		Nov-14	FD	< 0.031	**0.12 J**	**0.0024**	**0.016**	**0.0024**	**0.71**	**0.00086 J**	**0.014**			**0.0079**	
		Nov-14		< 0.031	**0.029 J**	**0.0025**	**0.02**	**0.0031**	**0.95**	**0.00072 J**	**0.014**			**0.0077**	
	MW-118*	Feb-13		**0.0436 J**	< 0.052	**0.011**	**0.0145**	< 0.005	< 0.2	< 0.005	**0.0232**	**0.000042 J**	**0.00173 J**	**0.00861**	
		Nov-13		< 0.05	< 0.052	**0.0125**	**0.00964**	**0.00105 J**	**0.179 J**	**0.00107 J**	**0.00526**	< 0.0002	**0.00214 J**	**0.00327 J**	
		Apr-14		< 0.0100	< 0.021	**0.0109**	**0.0147**	**0.00312 J**	**0.952**	**0.00266 J**	**0.0526**			< 0.00100	
		Nov-14		< 0.031	**0.032 J**	**0.012**	**0.033**	**0.0032**	**1.1**	**0.0010 J**	**0.02**			**0.0065**	
	MW-119*	Feb-13		**0.0371 J**	< 0.051	**0.00294 J**	**0.00981**	< 0.005	< 0.2	< 0.005	**0.0424**	< 0.0002	**0.00174 J**	**0.00246 J**	
		Nov-13		< 0.05	< 0.053	**0.00438 J**	**0.00973**	**0.00116 J**	**0.185 J**	< 0.005	**0.00459 J**		**0.00222 J**	**0.00144 J**	
		Apr-14	FD	< 0.0100	< 0.021	**0.00446 J**	**0.0126**	**0.00114 J**	**0.341**	< 0.000700	**0.0136**			< 0.00100 B	
		Apr-14		< 0.0100	< 0.020	**0.00470 J**	**0.0126**	**0.00119 J**	**0.35**	< 0.000700	**0.0148**			< 0.00100 B	
		Nov-14		< 0.031	**0.053 J**	**0.0062**	**0.06**	**0.0042**	**2.3**	**0.0016 J**	**0.062**			**0.0013 J**	
NCL	MW-18	Apr-12			**0.28**	< 0.00500	**0.0155**	< 0.00500	< 0.200	< 0.00500	**0.0299**	< 0.000200	< 0.00500	**0.00599**	**0.0155**
		Oct-12			**0.21**	**0.00641**	**0.0244**	< 0.00500	< 0.200	< 0.00500	**0.0258**	< 0.000200	< 0.00500	**0.0166**	**0.0178**
		Apr-13	FD		**0.34**	**0.00506**	**0.0183**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0126**	**0.0166**
		Apr-13			**0.33**	< 0.00500	**0.0189**	< 0.00500	< 0.200	< 0.00500	**0.00548**	< 0.000200	< 0.00500	**0.012**	**0.0164**
		Oct-13			**0.58**	< 0.00500	**0.025**	< 0.00500	< 0.200	< 0.00500	**0.017**	< 0.000200	< 0.00500	**0.00853**	**0.02**
		Apr-14			**0.28**	**0.00313 J**	**0.0168**	< 0.00100	**0.146 J**	< 0.000700	**0.0203**	< 0.0000400	**0.00151 J**	**0.0112**	**0.0172**
	MW-45	Apr-12			**0.17**	< 0.00500	**0.0143**	< 0.00500	**1.22**	< 0.00500	**0.4**	< 0.000200	**0.00684**	< 0.00500	< 0.00500
		Oct-12			**0.7**	< 0.00500	**0.0177**	< 0.00500	**0.826**	< 0.00500	**0.454**	< 0.000200	**0.00633**	< 0.00500	< 0.00500
		Apr-13			**0.44**	< 0.00500	**0.0168**	< 0.00500	**0.839**	**0.0061**	**0.52**	< 0.000200	**0.0085**	< 0.00500	< 0.00500
		Oct-13			**0.55**	< 0.00500	**0.0175**	< 0.00500	**0.861**	**0.00623**	**0.574**	< 0.000200	**0.00827**	< 0.00500	< 0.00500
		Apr-14			**0.27**	**0.00268 J**	**0.0159**	< 0.00100	**0.786**	**0.00443 J**	**0.535**	< 0.0000400	**0.00736**	**0.00191 J**	**0.00217 J**
		Nov-14			**0.86**	**0.0028**	**0.018**	< 0.00054 B	**0.82**	< 0.00024 B	**0.6**	< 0.000049	**0.0083**	**0.00071 J**	**0.00030 J**
	MW-53	Apr-12			< 0.050	< 0.00500	**0.0416**	< 0.00500	**0.357**	< 0.00500	**1.02**			< 0.00500	
		Apr-13			< 0.053	< 0.00500	**0.0267**	< 0.00500	< 0.200	< 0.0100	**1**			< 0.00500	
		Apr-14			< 0.021	**0.00217 J**	**0.0232**	< 0.00100	< 0.0500	< 0.000700	**0.778**			**0.00141 J**	

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		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
NCL	MW-54A	Apr-12			**0.15**	**0.00584**	**0.0182**	< 0.00500	< 0.200	< 0.00500	**0.531**			< 0.00500	
		Oct-12			**0.87**	< 0.00500	**0.0228**	< 0.00500	< 0.200	< 0.00500	**0.537**			< 0.00500	
		Apr-13			**0.92**	< 0.00500	**0.0197**	< 0.00500	< 0.200	< 0.00500	**0.458**			< 0.00500	
		Oct-13			**1.4**	< 0.00500	**0.0192**	< 0.00500	< 0.200	< 0.00500	**0.516**			< 0.00500	
		Apr-14			**0.57**	**0.00532**	**0.0181**	< 0.00100	**0.0714 J**	**0.000847 J**	**0.495**			**0.00134 J**	
		Nov-14			**2.6**	**0.0045**	**0.019**	< 0.00054 B	**0.079 J**	< 0.00024 B	**0.45**			< 0.00038	
	MW-54B	Apr-13		< 0.0500	**0.63**	< 0.00500	**0.0183**	< 0.00500	< 0.200	< 0.00500	**0.145**			< 0.00500	
	MW-55	Apr-12		< 0.0500	< 0.050	**0.00612**	**0.0094**	< 0.00500	< 0.200	< 0.00500	**0.0899**	< 0.000200	< 0.00500	**0.027**	**0.0173**
		Oct-12	FD	< 0.0500	< 0.051	**0.00741**	**0.0098**	< 0.00500	< 0.200	< 0.00500	**0.00832**	< 0.000200	**0.00561**	**0.0214**	**0.0201**
		Oct-12		< 0.0500	< 0.051	**0.00691**	**0.0108**	< 0.00500	< 0.200	< 0.00500	**0.00858**	< 0.000200	**0.00588**	**0.0216**	**0.0197**
		Apr-13		< 0.0500	< 0.051	**0.00653**	**0.00954**	< 0.00500	< 0.200	< 0.00500	**0.0304**	< 0.000200	< 0.00500	**0.0252**	**0.0175**
		Oct-13		< 0.0500	< 0.052	< 0.00500	**0.0114**	< 0.00500	< 0.200	< 0.00500	**0.0817**	< 0.000200	< 0.00500	**0.016**	**0.017**
		Apr-14	FD	< 0.0100	< 0.021	**0.00484 J**	**0.00952**	< 0.00100	< 0.0500	< 0.000700	**0.185**	< 0.0000400	**0.00409 J**	**0.0238**	**0.0177**
		Apr-14		< 0.0100	< 0.020	**0.00506**	**0.0106**	< 0.00100	**0.0618 J**	< 0.000700	**0.195**	< 0.0000400	**0.00498 J**	**0.0245**	**0.0176**
		Nov-14		< 0.031	**0.12**	**0.0045**	**0.013**	< 0.00054 B	**0.056 J**	< 0.00024 B	**0.093**	< 0.000049	**0.0025**	**0.013**	**0.017**
	MW-56	Apr-12	FD		**0.08**	**0.00607**	**0.0132**	< 0.00500	< 0.200	< 0.00500	**0.326**			< 0.00500	
		Apr-12			**0.071**	**0.00623**	**0.0135**	< 0.00500	< 0.200	< 0.00500	**0.328**			< 0.00500	
		Oct-12			< 0.050	**0.00764**	**0.0126**	< 0.00500	< 0.200	< 0.00500	**0.331**			< 0.00500	
		Apr-13			**0.21**	**0.00715**	**0.0128**	< 0.00500	< 0.200	< 0.00500	**0.333**			**0.005**	
		Oct-13			**0.078**	**0.00668**	**0.0135**	< 0.00500	< 0.200	< 0.00500	**0.33**			< 0.00500	
		Apr-14			**0.29**	**0.00689**	**0.0137**	< 0.00100	< 0.0500	**0.000927 J**	**0.36**			**0.00495 J**	
		Nov-14			**0.8**	**0.0067**	**0.014**	< 0.00054 B	**0.061 J**	< 0.00024 B	**0.35**			**0.0031**	
	MW-108	Apr-12			**0.98**	< 0.00500	**0.0426**	< 0.00500	< 0.200	< 0.00500	**0.0277**			< 0.00500	
		Oct-12			**2.9**	< 0.00500	**0.0467**	< 0.00500	< 0.200	< 0.00500	**0.037**			< 0.00500	
		Apr-13			**4.2**	< 0.00500	**0.0425**	< 0.00500	**0.261**	< 0.00500	**0.0195**			< 0.00500	
		Oct-13			**3.6**	**0.00869**	**0.0792**	**0.00547**	< 0.200	< 0.00500	**0.0551**			< 0.00500	
		Apr-14			**3**	**0.00320 J**	**0.046**	**0.00333 J**	**0.31**	**0.00196 J**	**0.0338**			**0.00115 J**	
		Nov-14			**7.7**	**0.0061**	**0.049**	< 0.00054 B	< 0.05	< 0.00024 B	**0.045**			**0.0012 J**	
	NCL-31	Apr-12			**0.4**	**0.00816**	**0.062**	< 0.00500	**0.741**	< 0.00500	**1.41**			< 0.00500	
		Oct-12			**0.68**	**0.00969**	**0.028**	< 0.00500	**0.951**	**0.00523**	**1.7**			< 0.00500	
		Apr-13			**1.1**	**0.0112**	**0.0246**	< 0.00500	**0.939**	< 0.00500	**1.78**			< 0.00500	
		Oct-13			**1.3**	**0.0103**	**0.0254**	< 0.00500	**0.866**	< 0.00500	**1.76**			< 0.00500	
		Apr-14			**0.65**	**0.011**	**0.0229**	< 0.00100	**1.02**	**0.00104 J**	**1.83**			**0.00110 J**	
		Nov-14			**2**	**0.026**	**0.021**	< 0.00054 B	**0.95**	< 0.00024 B	**2**			**0.00059 J**	
	NCL-32	Nov-14			**2.3**	**0.013**	**0.2**	**0.0084**	**1.4**	< 0.00024 B	**0.47**			**0.00044 J**	
	NCL-33	Apr-12			**0.6**	< 0.00500	**0.0237**	< 0.00500	**1.53**	< 0.00500	**0.0949**			< 0.00500	
		Oct-12			**2**	< 0.00500	**0.026**	< 0.00500	**2.36**	< 0.00500	**0.0944**			< 0.00500	
		Apr-13			**2.1**	< 0.00500	**0.0282**	< 0.00500	**2.92**	< 0.00500	**0.0814**			< 0.00500	
		Oct-13			**2.4**	< 0.00500	**0.0302**	< 0.00500	**2.98**	< 0.00500	**0.0872**			< 0.00500	
		Apr-14			**1.2**	**0.00230 J**	**0.0246**	< 0.00100	**2.98**	< 0.000700	**0.0896**			**0.00142 J**	
		Nov-14			**3.7**	**0.0019 J**	**0.032**	< 0.00054 B	**3.6**	< 0.00024 B	**0.11**			**0.00067 J**	
	NCL-34A	Oct-13			**5.7**	< 0.00500	**1.05**	< 0.00500	< 0.200	< 0.00500	**0.0582**			< 0.00500	
		Nov-14			**5.3**	**0.00042 J**	**0.26**	**0.00078 J**	< 0.05	**0.00066 J**	**0.053**			< 0.00038	

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
NCL	NCL-44	Apr-12			**0.56**	**0.0478**	**0.0282**	< 0.00500	**1.43**	< 0.00500	**0.646**			< 0.00500	
		Oct-12			**2.1**	**0.0562**	**0.0306**	< 0.00500	**1.8**	< 0.00500	**0.732**			< 0.00500	
		Apr-13			**2.5**	**0.0405**	**0.036**	**0.00527**	**1.77**	< 0.00500	**0.694**			< 0.00500	
		Oct-13			**3**	**0.0393**	**0.0302**	< 0.00500	**1.3**	< 0.00500	**0.658**			< 0.00500	
		Apr-14			**1.5**	**0.0383**	**0.0276**	< 0.00100	**1.25**	< 0.000700	**0.656**			**0.00122 J**	
		Nov-14			**3.9**	**0.042**	**0.031**	< 0.00054 B	**1.2**	**0.00064 J**	**0.68**			**0.00065 J**	
	NCL-49	Apr-12			< 0.050	< 0.00500	**0.0114**	< 0.00500	< 0.200	< 0.00500	< 0.00500			< 0.00500	
		Oct-12	FD		< 0.051	< 0.00500	**0.0116**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.0065**	
		Oct-12			< 0.051	< 0.00500	**0.0113**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.00756**	
		Apr-13			< 0.052	< 0.00500	**0.0116**	< 0.00500	< 0.200	< 0.00500	< 0.00500			< 0.00500	
		Oct-13			< 0.051	< 0.00500	**0.012**	< 0.00500	< 0.200	< 0.00500	**0.00745**			< 0.00500	
		Apr-14			< 0.020	**0.00187 J**	**0.0115**	< 0.00100	< 0.0500	< 0.000700	< 0.00250			**0.00451 J**	
		Nov-14			**0.042 J**	**0.0014 J**	**0.012**	< 0.00054 B	< 0.05	< 0.00024 B	**0.0011 J**			**0.0032**	
		Nov-14	FD		**0.028 J**	**0.0016 J**	**0.011**	< 0.00054 B	< 0.05	< 0.00024 B	**0.0015 J**			**0.0026**	
S Refinery	KWB-2R	Nov-14			**5.5**	**0.0053**	**0.089**	**0.00060 J**	**0.57**	**0.0039**	**0.31**			**0.00048 J**	
	KWB-5	Oct-13		**12.6**	**1.3**	**0.0238**	**3.73**	< 0.00500	**4.79**	< 0.00500	**2.17**			< 0.00500	
		Nov-14			**1.8**	**0.024**	**3.7**	**0.00059 J**	**5.4**	**0.00042 J**	**2.3**			**0.00082 J**	
	KWB-6	Nov-14			**1.8**	**0.0095**	**0.16**	**0.00073 J**	**0.77**	**0.0010 J**	**2.2**			**0.0013 J**	
	MW-28	Apr-12		**4.49**	**1.7**	< 0.00500	**0.0396**	< 0.00500	**0.31**	**0.0165**	**0.0792**	< 0.000200	< 0.00500	< 0.00500	< 0.00500
		Oct-12		**6.73**	**2.7**	< 0.00500	**0.0382**	< 0.00500	< 0.200	**0.0061**	**0.0514**	< 0.000200	**0.0058**	< 0.00500	< 0.00500
		Apr-13		**6.08**	**2.7**	< 0.00500	**0.0492**	< 0.00500	< 0.200	< 0.00500	**0.0354**	< 0.000200	**0.00718**	< 0.00500	< 0.00500
		Oct-13		**6.19**	**3.1**	< 0.00500	**0.0663**	< 0.00500	< 0.200	< 0.00500	**0.0408**	< 0.000200	**0.00764**	< 0.00500	< 0.00500
		Apr-14		**6.32**	**3**	**0.00429 J**	**0.142**	< 0.00100	< 0.0500	< 0.000700 B	**0.0397**	< 0.0000400	**0.00817**	< 0.00100	< 0.000900 B
		Nov-14		**16**	**3.7**	**0.0067**	**0.1**	**0.0017 B**	**0.073 J**	**0.0045**	**0.1**	< 0.000049	**0.0056**	**0.0020 J**	**0.0099**
	MW-48	Nov-14		**4.5 J**	**4**	**0.033**	**0.35**	**0.0031**	**1.4**	**0.012**	**2**			**0.0014 J**	
	MW-50	Apr-12			< 0.050	< 0.00500	**0.015**	< 0.00500	< 0.200	< 0.00500	**1.05**			< 0.00500	
		Oct-12			**0.14**	< 0.00500	**0.0178**	< 0.00500	< 0.200	< 0.00500	**1.32**			< 0.00500	
		Apr-13			**0.16**	< 0.00500	**0.0198**	< 0.00500	< 0.200	< 0.00500	**1.31**			< 0.00500	
		Oct-13			< 0.052	< 0.00500	**0.024**	< 0.00500	**0.43**	< 0.00500	**1.47**			< 0.00500	
		Apr-14			**0.12**	< 0.00100	**0.0199**	< 0.00100	**0.123 J**	**0.00124 J**	**1.32**			< 0.00100	
		Nov-14			**0.36 J**	**0.0042**	**0.024**	**0.00060 J**	**3.7**	**0.0010 J**	**1.5**			**0.00040 J**	
	MW-52	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.00947**	< 0.00500	< 0.200	< 0.00500	**0.0786**	< 0.000200	< 0.00500	< 0.00500	**0.024**
		Oct-12		< 0.0500	< 0.051	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	**0.0499**	< 0.000200	< 0.0100	< 0.0100	**0.0226**
		Apr-13		< 0.0500	**0.24**	< 0.0100	**0.00906**	< 0.00500	< 0.200	< 0.00500	**0.0726**	< 0.000200	< 0.0100	< 0.00500	**0.0251**
		Oct-13	FD	< 0.0500	< 0.052	< 0.00500	**0.0114**	< 0.00500	< 0.200	< 0.00500	**0.0344**	< 0.000200	< 0.00500	< 0.00500	**0.0258**
		Oct-13		< 0.0500	**0.14**	< 0.00500	**0.0114**	< 0.00500	< 0.200	< 0.00500	**0.0296**	< 0.000200	< 0.00500	< 0.00500	**0.0267**
		Apr-14	FD	**0.0263 J**	**0.33**	**0.00349 J**	**0.00988**	**0.00143 J**	**0.0709 J**	< 0.000700	**0.0324**	< 0.0000400	**0.00206 J**	**0.00124 J**	**0.0238**
		Apr-14		**0.0223 J**	**0.17**	**0.00373 J**	**0.00923**	< 0.00100	< 0.0500	< 0.000700	**0.036**	< 0.0000400	**0.00268 J**	**0.00103 J**	**0.0236**
		Nov-14		**0.032 J**	**0.28 J**	**0.0033**	**0.0097**	**0.00057 J**	< 0.05	**0.00076 J**	**0.06**	< 0.000049	**0.0067**	**0.002**	**0.025**
	MW-65	Nov-14		**27**	**15**	**0.058**	**0.37**	**0.00074 J**	**8.6**	**0.0019 J**	**2.2**			**0.00042 J**	

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2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
S Refinery	MW-66	Apr-12		**2.51**	**0.81**	< 0.00500	**1.69**	< 0.00500	< 0.200	< 0.00500	**0.303**	< 0.000200	**0.00959**	< 0.00500	< 0.00500
		Oct-12		**11.6**	**1.7**	< 0.00500	**1.79**	< 0.00500	**0.462**	< 0.00500	**0.309**	< 0.000200	**0.011**	< 0.00500	< 0.00500
		Apr-13		**7.57**	**2.4**	< 0.00500	**1.93**	< 0.00500	**0.54**	< 0.00500	**0.283**	< 0.000200	**0.00959**	< 0.00500	< 0.00500
		Oct-13	FD	**10.9**	**3.2 J**	< 0.00500	**1.89**	< 0.00500	**0.56**	< 0.00500	**0.303**	< 0.000200	**0.0091**	< 0.00500	< 0.00500
		Oct-13		**10.7**	**1.4 J**	< 0.00500	**1.99**	< 0.00500	**0.601**	< 0.00500	**0.306**	< 0.000200	**0.00981**	< 0.00500	< 0.00500
		Apr-14		**6.64**	**2.1**	**0.00300 J**	**1.9**	< 0.00100	**0.397 J**	< 0.000700	**0.335**	< 0.0000400	**0.00857**	< 0.00100	< 0.000900
		Nov-14		**23**	**3.3**	**0.0029**	**2.2**	**0.00076 J**	**1.4**	**0.0026**	**0.28**	< 0.000049	**0.0068**	**0.0015 J**	**0.00084 J**
	MW-99	Nov-14		**14**	**2.5**	**0.012**	**0.43**	**0.0019**	**1.2**	**0.0038**	**0.29**			< 0.00038	
	MW-101	Apr-12		**9.61**	**0.7**	**0.0152**	**0.108**	< 0.00500	**0.678**	< 0.00500	**1.01**			< 0.00500	
		Oct-12		**3.17**	**2.4**	**0.0194**	**0.085**	< 0.00500	**0.928**	< 0.00500	**0.914**			< 0.00500	
		Apr-13		**6.76**	**3.5**	**0.00878**	**0.111**	< 0.00500	**0.294**	< 0.00500	**0.835**			< 0.00500	
		Oct-13		**1.05**	**3.7**	**0.0689**	**0.0563**	< 0.00500	**2.75**	< 0.00500	**1.23**			< 0.00500	
		Apr-14		**4.56**	**4.3**	**0.0320 J**	< 0.000900 B	< 0.00100	**1.42 J**	< 0.000700	**1.12**			< 0.00100	
		Nov-14		**1.4**	**5.3**	**0.049**	**0.089**	**0.00061 J**	**1.8**	**0.00065 J**	**0.98**			**0.0012 J**	
	MW-102	Nov-14		**36**	**9.5**	**0.012**	**0.25**	**0.0016**	**0.1 J**	**0.0026**	**0.049**			**0.0013 J**	
	MW-103	Apr-12		**2.44**	**0.82**	< 0.00500	**0.646**	< 0.00500	< 0.200	< 0.00500	**0.0059**			< 0.00500	
		Apr-13		**3.31**	**5.4**	< 0.00500	**0.823**	< 0.00500	< 0.200	< 0.0100	< 0.00500			< 0.00500	
		Apr-14		**1.43 J**	**5.9**	**0.00270 J**	**1.47**	< 0.00100 B	< 0.0500	< 0.000700 B	**0.00278 J**			< 0.00100	
	MW-104	Apr-12		**0.692**	**0.19**	< 0.00500	**0.0155**	< 0.00500	< 0.200	< 0.00500	**0.025**			< 0.00500	
		Oct-12		**0.692**	**0.93**	< 0.00500	**0.0214**	< 0.00500	< 0.200	< 0.00500	**0.0272**			< 0.00500	
		Apr-13		**1.14**	**0.99**	< 0.00500	**0.019**	< 0.00500	< 0.200	< 0.00500	**0.0255**			< 0.00500	
		Oct-13		**0.993**	**0.6**	< 0.00500	**0.0245**	< 0.00500	< 0.200	< 0.00500	**0.0274**			< 0.00500	
		Apr-14	FD	**1.42**	**0.69**	< 0.00100	**0.0188**	< 0.00100	< 0.0500	< 0.000700	**0.0216**			< 0.00100 B	
		Apr-14		**1.42**	**0.72**	< 0.00100	< 0.000900 B	< 0.00100	< 0.0500	< 0.000700	**0.038**			< 0.00100	
		Nov-14	FD	**1.4**	**0.62**	**0.0017 J**	**0.029**	**0.00075 J**	< 0.05	< 0.00024	**0.032**			**0.00095 J**	
		Nov-14		**1.3 J**	**0.7**	**0.0018 J**	**0.03**	< 0.00054	< 0.05	< 0.00024	**0.031**			< 0.00038	
	MW-105	Nov-14		**14**	**7.8**	**0.011**	**0.12**	**0.0027**	**0.87**	**0.0025**	**0.27**			**0.012**	
	MW-106	Apr-12		**23.4**	**2.2**	< 0.00500	**0.0193**	< 0.00500	< 0.200	< 0.00500	< 0.00500			< 0.00500	
		Oct-12		**8.84**	**2.1**	< 0.00500	**0.0434**	< 0.00500	< 0.200	< 0.00500	**0.0321**			< 0.00500	
		Apr-13		**26.1**	**6.1**	**0.00686**	**0.0293**	< 0.00500	**0.416**	**0.014**	**0.0174**			< 0.00500	
		Oct-13		**27.8**	**3.7**	**0.0083**	**0.029**	< 0.00500	< 0.200	**0.00728**	**0.0144**			< 0.00500	
		Apr-14		**27.9**	**2.1**	**0.00755**	**0.03**	**0.00115 J**	**0.101 J**	**0.00337 J**	**0.0124**			**0.00320 J**	
	MW-107	Apr-12	FD	**14.4**	**2**	**0.00944**	**2.1**	< 0.00500	**8.75**	< 0.00500	**0.328**			< 0.00500	
		Apr-12		**14.7**	**1.9**	**0.00868**	**1.89**	< 0.00500	**7.94**	< 0.00500	**0.367**			< 0.00500	
		Oct-12		**21**	**4.4**	**0.0116**	**2.91**	< 0.00500	**10.5**	< 0.00500	**0.261**			< 0.00500	
		Apr-13		**21.3**	**5.9**	**0.00702**	**2.33**	< 0.00500	**9.24**	< 0.00500	**0.277**			< 0.00500	
		Oct-13		**21.4**	**6.2**	**0.0124**	**3.6**	< 0.00500	**11.9**	< 0.00500	**0.265**			< 0.00500	
		Apr-14		**7.32**	**4.9**	**0.00688**	**2.74**	< 0.00100	**10.1**	< 0.000700	**0.27**			< 0.00100	
		Nov-14		**17**	**4.9**	**0.015**	**0.52**	**0.00097 J**	**3.8**	**0.00049 J**	**0.39**			< 0.00038	
	MW-109	Apr-12		**3.31**	**0.39**	**0.0286**	**0.897**	< 0.00500	**2.19**	< 0.00500	**0.506**			< 0.00500	
		Oct-12		**0.793**	**0.54**	**0.0354**	**0.0681**	< 0.0100	**1.7**	< 0.0100	**3.03**			< 0.0100	
		Apr-13		**2.12**	**1.7**	**0.028**	**0.867**	< 0.00500	**1.3**	< 0.00500	**0.421**			< 0.00500	
		Oct-13		**1.01**	**0.93**	**0.0221**	**0.232**	< 0.00500	**0.573**	< 0.00500	**0.337**			< 0.00500	
		Apr-14		**2.02**	**2.7**	**0.0223**	**0.562**	**0.00194 J**	**1.64**	< 0.000700	**0.345**			< 0.00100	
		Nov-14		**1**	**3.7**	**0.0077**	**0.094**	**0.00076 J**	**0.46**	< 0.00024	**0.18**			< 0.00038	

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
S Refinery	MW-110	Apr-12		**1.03**	**0.13**	**0.035**	**0.0822**	< 0.00500	**1.67**	< 0.00500	**2.64**			< 0.00500	
		Oct-12		**1.33**	**1.4**	**0.0269**	**0.608**	< 0.0100	**0.798**	< 0.0100	**0.417**			< 0.0100	
		Apr-13		**0.892**	**0.73**	**0.0386**	**0.067**	< 0.00500	**1.56**	< 0.00500	**2.34**			< 0.00500	
		Oct-13		**0.329**	**0.25**	**0.0367**	**0.0643**	< 0.00500	**1.26**	< 0.00500	**2.25**			< 0.00500	
		Apr-14		**2.05**	**1.2**	**0.0281**	**0.0599**	< 0.00100	**1.32**	< 0.000700	**1.44**			< 0.00100	
		Nov-14		**0.47**	**0.82**	**0.051**	**0.048**	**0.00074 J**	**1.2**	< 0.00024	**1.8**			**0.00038 J**	
	RA-313	Apr-12													
		Apr-13													
		Apr-14													
S RO Reject Field	MW-114*	Feb-13		< 0.05	< 0.052	**0.00561**	**0.0204**	< 0.005	< 0.2	< 0.005	**1.51**	< 0.0002	**0.00651**	**0.0222 J**	
		Nov-13		< 0.05	< 0.053	**0.00539**	**0.0112**	**0.00119 J**	**0.167 J**	< 0.005	**0.035**		**0.00369 J**	**0.00451 J**	
		Apr-14		< 0.0100	< 0.020	**0.00292 J**	**0.0153**	< 0.00100	**0.0777 J**	< 0.000700	**1.2**			< 0.00100 B	
		Nov-14		< 0.031	**0.032 J**	**0.0031**	**0.026**	**0.0023**	**0.81**	**0.00055 J**	**1.2**			**0.0018 J**	
	MW-115*	Feb-13		< 0.05	< 0.051	**0.00499 J**	**0.0309**	< 0.005	< 0.2	< 0.005	**0.255**	< 0.0002	**0.00483 J**	**0.0081**	
		Nov-13		< 0.05	< 0.051	**0.00616**	**0.011**	< 0.005	< 0.2	< 0.005	**0.0249**		**0.00206 J**	**0.00506**	
		Apr-14		< 0.0100	< 0.021	**0.00444 J**	**0.0102**	< 0.00100	**0.0685 J**	< 0.000700	**0.0262**			< 0.00100 B	
		Nov-14		< 0.031	**0.11**	**0.0034**	**0.015**	**0.00086 J**	**0.13**	**0.00024 J**	**0.03**			**0.0028**	
	MW-116*	Feb-13		< 0.05	< 0.051	**0.00797 J**	**0.0161**	< 0.005	< 0.2	< 0.005	**0.0437**	**0.000131 J**	**0.0012 J**	**0.00203 J**	
		Nov-13		< 0.05	< 0.054	**0.00525**	**0.00989**	< 0.005	< 0.2	< 0.005	**0.0092**		**0.00245 J**	**0.00611**	
		Nov-13	FD	< 0.05	< 0.053	**0.00526**	**0.011**	< 0.005	**0.132 J**	< 0.005	**0.00576**		**0.00144 J**	**0.00582**	
		Apr-14		< 0.0100	< 0.021	**0.00442 J**	**0.0102**	< 0.00100	**0.108 J**	< 0.000700	**0.00627**			< 0.00100 B	
		Nov-14		< 0.031	**0.026 J**	**0.0038**	**0.0098**	**0.0010 J**	**0.11**	< 0.00024	**0.0042 J**			**0.0055**	
TEL	MW-49	Apr-12	FD	**2.49**	**1.5**	**0.00616**	**0.0438**	< 0.00500	< 0.200	< 0.00500	**0.272**	< 0.000200	**0.00969**	< 0.00500	< 0.00500
		Apr-12		**2.52**	**1.4**	**0.00626**	**0.0449**	< 0.00500	< 0.200	< 0.00500	**0.284**	< 0.000200	**0.0106**	< 0.00500	< 0.00500
		Oct-12		**2.04**	**4.3**	**0.00645**	**0.0444**	< 0.00500	< 0.200	< 0.00500	**0.282**	< 0.000200	**0.0107**	< 0.00500	< 0.00500
		Apr-13	FD	**1.9**	**5.1**	**0.00556**	**0.0404**	< 0.00500	< 0.200	< 0.00500	**0.289**	< 0.000200	**0.00841**	< 0.00500	< 0.00500
		Apr-13		**1.9**	**5**	**0.00553**	**0.039**	< 0.00500	< 0.200	< 0.00500	**0.29**	< 0.000200	**0.00825**	< 0.00500	< 0.00500
		Oct-13		**2.79**	**2.6**	< 0.00500	**0.0511**	< 0.00500	< 0.200	< 0.00500	**0.245**	< 0.000200	**0.00904**	< 0.00500	< 0.00500
		Apr-14		**1.99**	**5.6**	**0.00457 J**	**0.0409**	< 0.00100	< 0.0500	< 0.000700	**0.302**	< 0.0000400	**0.00856**	**0.00113 J**	< 0.000900 B
		Nov-14		**1**	**7**	**0.0055**	**0.1**	**0.0082**	**3.4**	**0.012**	**0.33**	< 0.000049	**0.02**	**0.0019 J**	**0.011**
	TEL-1	Apr-11		**0.28**	**2.4 J**	< 0.025	< 0.025	< 0.025	< 1	< 0.025	**0.0796**			< 0.025	
		Sep-11		**0.173**	**1.8**	< 0.0250	< 0.0250	< 0.0250	< 1.00	< 0.0250	**0.0564**			< 0.0250	
		Apr-12	FD	**0.275**	**2**	**0.00824**	**0.0127**	< 0.00500	< 0.200	< 0.00500	**0.0767**			< 0.00500	
		Apr-12		**0.29**	**2.4**	**0.00909**	**0.0134**	< 0.00500	< 0.200	**0.0103**	**0.0807**			< 0.00500	
		Oct-12	FD	**0.286**	**5.6**	**0.00658**	**0.0148**	< 0.00500	< 0.200	< 0.00500	**0.142**			< 0.00500	
		Oct-12		**0.335**	**5.6**	**0.00564**	**0.0167**	< 0.00500	< 0.200	< 0.00500	**0.14**			< 0.00500	
		Apr-13		**0.218**	**5.1**	< 0.00500	**0.0125**	< 0.00500	< 0.200	< 0.00500	**0.153**			< 0.00500	
		Oct-13		**0.276**	**3.9**	< 0.00500	**0.013**	< 0.00500	< 0.200	< 0.00500	**0.114**			< 0.00500	
		Apr-14	FD	**0.35**	**7.7**	**0.00372 J**	**0.0108 J**	< 0.00100	< 0.0500	< 0.000700	**0.0751 J**			< 0.00100 B	
		Apr-14		**0.384 J**	**8.7**	**0.00402 J**	**0.0117**	< 0.00100	< 0.0500	**0.00109 J**	**0.0827**			< 0.00100 B	
		Nov-14		**0.2**	**6**	**0.0026**	**0.011**	**0.00090 J**	< 0.05	< 0.00024	**0.14**			< 0.00038	
	TEL-2	Apr-12		**4.73**	**3.8**	**0.0104**	**0.0795**	< 0.00500	< 0.200	< 0.00500	**0.0136**			< 0.00500	
		Oct-12		**5.85**	**9.3**	**0.0106**	**0.0677**	< 0.0100	< 0.400	< 0.0100	**0.0259**			< 0.0100	
		Apr-13		**6.51**	**12**	**0.0119**	**0.0652**	< 0.00500	< 0.200	< 0.00500	**0.0149**			< 0.00500	
		Oct-13		**6.19**	**7.5**	**0.0109**	**0.0608**	< 0.00500	< 0.200	< 0.00500	**0.0189**			< 0.00500	
		Apr-14		**6.08 J**	**17**	**0.0115**	**0.0729**	**0.00127 J**	< 0.0500	**0.00248 J**	**0.00988**			**0.00593**	
		Nov-14		**1.7 J**	**18**	**0.012**	**0.11**	**0.0017**	< 0.05	**0.0024**	**0.013**			**0.0011 J**	

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		Analyte Group:		TPH		Metals									
		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
TEL	TEL-3	Apr-12		**0.667**	**0.97**	< 0.00500	**0.0116**	< 0.00500	< 0.200	< 0.00500	**0.00841**			< 0.00500	
		Oct-12		**0.644**	**3.2**	< 0.00500	**0.0161**	< 0.00500	< 0.200	< 0.00500	**0.0241**			< 0.00500	
		Apr-13		**0.715**	**4**	< 0.00500	**0.0135**	< 0.00500	< 0.200	< 0.00500	**0.0123**			< 0.00500	
		Oct-13		**0.798**	**1.9**	< 0.00500	**0.0161**	< 0.00500	< 0.200	< 0.00500	**0.0197**			< 0.00500	
		Apr-14		**0.971 J**	**8.3**	**0.00330 J**	**0.0147**	**0.00723**	**0.0610 J**	< 0.000700	**0.0122**			< 0.00100 B	
		Nov-14		**0.45**	**6.3**	**0.0013 J**	**0.012**	**0.0053**	**0.076 J**	< 0.00024	**0.015**			< 0.00038	
	TEL-4	Apr-12		**1.4**	**1.3**	**0.00966**	**0.0365**	**0.0396**	**0.42**	**0.00594**	**1.16**			< 0.00500	
		Oct-12		**1.7**	**2.3**	**0.0102**	**0.0371**	**0.151**	**0.708**	< 0.00500	**0.861**			< 0.00500	
		Apr-13		**2.61**	**4.7**	**0.0085**	**0.0299**	**0.146**	**1.22**	< 0.00500	**0.587**			< 0.00500	
		Oct-13		**3.02**	**2.6**	**0.0129**	**0.0475**	**0.0588**	**0.243**	< 0.00500	**0.763**			< 0.00500	
		Apr-14		**3.11 J**	**8.6**	**0.0128**	**0.0376**	**0.223**	**0.0921 J**	< 0.000700 B	**0.408**			**0.00103 J**	
		Nov-14	FD	**2.8**	**5.7**	**0.01**	**0.042**	**0.51**	**0.13**	< 0.00024 B	**0.28**			< 0.00038	
		Nov-14		**3.3**	**7.4**	**0.01**	**0.043**	**0.38**	**0.093 J**	< 0.00024 B	**0.29**			< 0.00038	
TMD	MW-8	Apr-12		< 0.0500	< 0.050	**0.00666**	**0.0131**	**0.0265**	< 0.200	< 0.00500	**0.65**			**0.0313**	
		Oct-12		< 0.0500	< 0.051	< 0.0100	**0.0126**	**0.0129**	< 0.400	< 0.0100	**0.625**			**0.0339**	
		Apr-13		< 0.0500	< 0.053	**0.0105**	**0.0123**	**0.262**	**0.838**	< 0.0100	**0.567**			**0.0233**	
		Oct-13		< 0.0500	< 0.052	**0.00929**	**0.0123**	**0.0986**	**0.307**	< 0.00500	**0.584**			**0.0158**	
		Apr-14		< 0.0100	< 0.021	**0.00884 J**	**0.0114**	**0.0212**	< 0.100	< 0.00140	**0.557**			**0.0237**	
	MW-16	Apr-12			< 0.050	< 0.00500	**0.0163**	< 0.00500	< 0.200	< 0.00500	**0.177**			< 0.00500	
		Apr-13			< 0.052	< 0.0100	**0.0162**	< 0.0100	< 0.400	< 0.0100	**0.052**			< 0.0100	
		Apr-14			**0.058**	**0.00470 J**	**0.0151**	< 0.00200	< 0.100	< 0.00140	**0.244**			**0.00322 J**	
	MW-20	Apr-12			< 0.050	**0.00696**	**0.00904**	< 0.00500	< 0.200	< 0.00500	**0.144**			**0.0109**	
		Apr-13			< 0.053	< 0.0100	**0.0101**	< 0.0100	< 0.400	< 0.0100	**0.251**			**0.016**	
		Apr-14	FD		< 0.020	**0.00865 J**	**0.0103**	< 0.00200	< 0.100	< 0.00140	**0.08**			**0.017**	
		Apr-14			< 0.020	**0.00750 J**	**0.00905 J**	< 0.00200	< 0.100	< 0.00140	**0.0906**			**0.0179**	
	MW-21	Apr-12		< 0.0500	< 0.050	**0.00588**	**0.00886**	< 0.00500	< 0.200	< 0.00500	**0.509**			**0.0291**	
		Oct-12		< 0.0500	< 0.051	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	**0.897**			**0.029**	
		Apr-13		< 0.0500	< 0.052	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	**0.345**			**0.0305**	
		Oct-13	FD	< 0.0500	< 0.053	**0.00554**	**0.0079**	< 0.00500	< 0.200	< 0.00500	**0.629**			**0.0192**	
		Oct-13		< 0.0500	< 0.051	**0.0053**	**0.00844**	< 0.00500	< 0.200	< 0.00500	**0.614**			**0.0195**	
		Apr-14		< 0.0100	< 0.020	**0.00724 J**	**0.00373 J**	< 0.00200	< 0.100	< 0.00140	**0.432**			**0.0259**	
		Nov-14		< 0.031	**0.092 J**	**0.0054**	**0.008**	**0.00078 J**	< 0.05	< 0.00024	**0.82**			**0.018**	
	MW-25	Apr-12			< 0.050	< 0.00500	**0.0109**	< 0.00500	< 0.200	< 0.00500	**0.152**			< 0.00500	
		Apr-13			< 0.052	< 0.0100	**0.0121**	< 0.0100	< 0.400	< 0.0100	**0.129**			< 0.0100	
		Apr-14			< 0.020	**0.00502 J**	**0.0265**	< 0.00500	< 0.250	< 0.00350	**1.09**			< 0.00500	
	MW-26	Apr-12			< 0.050	< 0.00500	**0.00835**	< 0.00500	< 0.200	< 0.00500	**0.103**			**0.00733**	
		Apr-13			< 0.053	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	**0.212**			< 0.0100	
		Apr-14			< 0.020	**0.00413 J**	**0.00878 J**	< 0.00200	< 0.100	< 0.00140	**0.731**			**0.0241**	
	MW-27	Apr-12													
		Apr-12			< 0.050	< 0.00500	**0.0166**	< 0.00500	< 0.200	< 0.00500	**0.00517**			**0.0167**	
		Apr-13			< 0.052	< 0.00500	**0.0145**	< 0.00500	< 0.200	< 0.00500	**0.0102**			**0.0199**	
		Apr-14			< 0.021	**0.00249 J**	**0.0166**	< 0.00100	< 0.0500	< 0.000700	**0.00554**			**0.0192**	

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		Analyte:		GRO	DRO	Arsenic	Barium	Chromium	Iron	Lead	Manganese	Mercury	Nickel	Selenium	Vanadium
		Units:		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		CGWSL:		---	0.2	0.01	1	0.05	1	0.015	0.2	0.002	0.2	0.05	0.0631
		CGWSL Source:			NMED TPH	USEPA MCL	WQCC HH	WQCC HH	WQCC Dom	USEPA MCL	WQCC Dom	USEPA MCL	WQCC Irr	USEPA MCL	NMED TW
Area	**Location**	**Date**	**Dup**												
TMD	MW-46R	Apr-12			< 0.050	< 0.00500	**0.0114**	< 0.00500	< 0.200	< 0.00500	**0.0155**			**0.0129**	
		Oct-12			**0.13**	< 0.00500	**0.0137**	< 0.00500	< 0.200	< 0.00500	**0.0476**			**0.0103**	
		Apr-13			< 0.052	< 0.00500	**0.0121**	< 0.00500	< 0.200	< 0.00500	**0.0423**			**0.00735**	
		Oct-13			< 0.052	< 0.00500	**0.0148**	< 0.00500	< 0.200	< 0.00500	**0.0809**			< 0.00500	
		Apr-14			< 0.021	**0.00338 J**	**0.0259**	**0.00222 J**	**0.621**	< 0.000700	**0.0998**			< 0.00100 B	
		Nov-14			**0.042 J**	**0.0042**	**0.024**	**0.0028**	**1.1**	**0.00083 J**	**0.14**			**0.0034**	
	MW-68	Apr-12			< 0.050	< 0.00500	**0.0162**	< 0.00500	< 0.200	< 0.00500	< 0.00500			**0.033**	
		Apr-13			< 0.052	< 0.00500	**0.0147**	< 0.00500	**0.279**	< 0.00500	< 0.00500			**0.0314**	
		Apr-14			< 0.020	**0.00325 J**	**0.0142**	< 0.00200	< 0.100	< 0.00140	< 0.00500			**0.0248**	
	MW-71	Apr-12			< 0.050	< 0.00500	**0.00922**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0329**	**0.0224**
		Sep-12			< 0.051	< 0.00500	< 0.0100	< 0.00500	< 0.200	< 0.0100	< 0.00500	< 0.000200	< 0.00500	**0.0444**	**0.0248**
		Apr-13	FD		< 0.052	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	< 0.0100	< 0.000200	< 0.0100	**0.0396**	**0.0254**
		Apr-13			< 0.051	< 0.0100	< 0.0100	< 0.0100	< 0.400	< 0.0100	< 0.0100	< 0.000200	< 0.0100	**0.0398**	**0.0245**
		Oct-13			**0.096**	**0.00536**	**0.00969**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	**0.0417**	**0.0251**
		Apr-14			< 0.021	**0.00458 J**	**0.0086**	< 0.00100	< 0.0500	< 0.000700	< 0.00250	< 0.0000400	**0.00123 J**	**0.0452**	**0.0252**
	MW-89	Apr-12			**0.13**	**0.0101**	**0.0161**	< 0.00500	< 0.200	< 0.00500	**0.478**			**0.0361**	
		Apr-13			**0.058**	**0.0132**	**0.0134**	< 0.00500	< 0.200	< 0.00500	**0.67**			< 0.00500	
		Apr-14			**0.21**	**0.0128**	**0.014**	< 0.00100	**0.195 J**	< 0.000700	**0.537**			**0.0188**	
	NP-1	Apr-12													
		Sep-12													
		Apr-13		**0.158**	< 0.053										
		Oct-13													
		Apr-14													
		Nov-14													
	NP-2	Apr-13		< 0.0500	< 0.052										
	NP-6	Apr-12													
		Apr-13													
Upgradient	UG-1	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.0212**	< 0.00500	**0.54**	< 0.00500	**0.00614**	< 0.000200	< 0.00500	**0.00553**	**0.0117**
		Apr-13		< 0.0500	< 0.053	< 0.00500	**0.0137**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.0111**
		Apr-14		< 0.0100	< 0.021	**0.00158 J**	**0.0128**	**0.00159 J**	**0.0832 J**	< 0.000700	**0.00575**	< 0.0000400	**0.00121 J**	**0.00728**	**0.0135**
	UG-2	Apr-12		< 0.0500	< 0.050	< 0.00500	**0.0655**	< 0.00500	**1.4**	< 0.00500	**0.161**	< 0.000200	**0.0107**	< 0.00500	**0.021**
		Apr-13	FD	< 0.0500	< 0.053	< 0.00500	**0.0182**	< 0.00500	< 0.200	< 0.00500	**0.0711**	< 0.000200	**0.0121**	**0.00581**	**0.0166**
		Apr-13		< 0.0500	< 0.052	< 0.00500	**0.0172**	< 0.00500	< 0.200	< 0.00500	**0.0801**	< 0.000200	**0.0125**	< 0.00500	**0.0148**
		Apr-14		< 0.0100	< 0.020	**0.00385 J**	**0.0167**	< 0.00100	**0.673**	< 0.000700	**0.488**	< 0.0000400	**0.0256**	**0.00209 J**	**0.0082**
	UG-3R	Apr-12	FD	< 0.0500	< 0.050	< 0.00500	**0.0168**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.00802**
		Apr-12		< 0.0500	< 0.050	< 0.00500	**0.016**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.00794**
		Apr-13		< 0.0500	< 0.053	< 0.00500	**0.0149**	< 0.00500	< 0.200	< 0.00500	< 0.00500	< 0.000200	< 0.00500	< 0.00500	**0.00815**
		Apr-14	FD	< 0.0100	< 0.020	**0.00167 J**	**0.0163**	< 0.00100	< 0.0500	< 0.000700	< 0.00250	< 0.0000400	< 0.00100	**0.0064**	**0.0101**
		Apr-14		< 0.0100	< 0.020	**0.00184 J**	**0.017**	< 0.00100	< 0.0500	< 0.000700	< 0.00250	< 0.0000400	< 0.00100	**0.00534**	**0.0109**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
Crossgradient	KWB-13	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	NP-5	Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	RA-3156	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
EP	MW-1R	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-2A	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-3	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
		Nov-14	FD	< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-4A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	**0.0013**	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.00044 J**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-4B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-5A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0032 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.00081 J**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-5B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-5C	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015

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2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
EP	MW-6A	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	**0.0016 J**	< 0.00050	**0.0016 J**
	MW-6B	Mar-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-7A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0018 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14	FD	< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0025**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.002**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-7B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-10	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0020 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0018**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-11A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14													
	MW-11B	Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-15	Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-18A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-18B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-22A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0073**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0066**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0051**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0055**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14	FD	< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0099**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.008**	< 0.0010	< 0.00034	< 0.00078	< 0.0011

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
EP	MW-22B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0065**	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-70	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-72	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-73	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		**0.0053**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0021 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0016 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-74	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0019 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		**0.0012**	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.00053 J**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-75	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.0011 J**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0047 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.0019	< 0.0018	< 0.0016	< 0.0019	< 0.0016	< 0.0050	< 0.0019	**0.0028 J**	< 0.0050	< 0.0017	< 0.0039	< 0.0053
	MW-76	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0063**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0059**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0037 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		**0.0026 J**	< 0.0018	**0.0049 J**	< 0.0019	< 0.0016	< 0.0050	< 0.0019	**0.013**	< 0.0050	< 0.0017	< 0.0039	< 0.0053
	MW-77	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.050	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.075
		Mar-13		< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.050	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.075
		Oct-13	FD	< 0.0050	< 0.0050	**0.01**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0061**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.0086**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0064**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0019 J**	< 0.00050	**0.0020 J**	< 0.00060	< 0.00060	< 0.0010	**0.0016 J**	**0.0069**	< 0.00070	< 0.00050	**0.0011 J**	**0.0027 J**
		Nov-14		**0.0053**	< 0.0018	**0.019**	< 0.0019	< 0.0016	< 0.0050	**0.0072**	**0.0091**	< 0.0050	**0.0036 J**	**0.0073 J**	**0.01 J**
	MW-78	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.050	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.075
		Apr-14		< 0.00050	< 0.00050	**0.0031 J**	< 0.00060	< 0.00060	< 0.0010	**0.0013 J**	< 0.00060	< 0.00070	**0.0021 J**	**0.0014 J**	**0.0021 J**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
EP	MW-79	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-80	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-81	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-82	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-83	Mar-12		**0.006**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	**0.00044 J**	< 0.00037	< 0.0010	**0.00087 J**	**0.0011 J**	< 0.0011
	MW-84	Mar-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0051**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0068**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.005**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0020 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	**0.00070 J**	< 0.00038	< 0.00032	< 0.0010	**0.00098 J**	**0.0025**	< 0.0010	**0.00055 J**	< 0.00078	< 0.0011
	MW-87	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-88	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-120	Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0026 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011

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		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
EP	MW-121	Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-122	Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-123	Nov-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0014 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0017**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-124	Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-1R	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-2A	Mar-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-3	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-4	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-5	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:	Volatile Organic Chemicals											
		Analyte:	1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:	0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:	USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**											
EP	OCD-6	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-7AR	Mar-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	**0.0016 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0018 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		**0.0017 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0015 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		**0.00054 J**	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0022**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-7B	Mar-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	OCD-8A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0054**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0057**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0056**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0047 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		**0.0010 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0044 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.004**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	OCD-8B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
Field E of Refinery	KWB-1A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	KWB-1C	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	KWB-7	Apr-12		< 0.0050	< 0.0050	**0.28**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.02**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	**0.0056**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.025**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.012**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-14		**0.21**	< 0.0036	**0.077**	< 0.0038	< 0.0032	< 0.01	**0.073**	**0.013**	0.03 J	**0.015**	< 0.0078	**0.051**
	KWB-10R	Nov-14		**0.41**	< 0.0090	**5.1**	< 0.0095	< 0.0081	< 0.025	**0.4**	**5.2**	**0.19**	**0.32**	**0.18**	**1.2**
	KWB-11A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.009**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0075**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-14	FD	**0.047**	< 0.00036	**0.0072**	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0015**	**0.019**	**0.00068 J**	< 0.00078	**0.0022 J**
		Nov-14		**0.052**	< 0.00036	**0.0078**	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0012**	**0.015**	**0.00076 J**	< 0.00078	**0.0025 J**

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
Field E of Refinery	KWB-11B	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.23**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	**0.02**	< 0.00060	**0.011**	< 0.00050	< 0.00050	**0.0043 J**
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	KWB-12A	Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
		Nov-14	FD	< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	KWB-12B	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	KWB-P4	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-57	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.0013 J**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0010 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	**0.006**	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-58	Oct-13		**0.093**	< 0.050	**2.5**	< 0.050	< 0.050	< 0.10	**0.073**	**0.37**	**0.067**	< 0.050	< 0.050	< 0.15
		Nov-14		**0.86**	< 0.0090	**7.4**	< 0.0095	< 0.0081	< 0.025	**2.4**	< 0.0092	**0.48**	**0.076**	< 0.02	**1.6**
	MW-111	Apr-13		< 0.0050	< 0.0050	**0.09**	< 0.0050	< 0.0050	< 0.010	**0.016**	**2.1**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		**0.0053**	< 0.0050	**0.19**	< 0.0050	< 0.0050	< 0.010	**0.016**	**1.6**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0021 J**	< 0.00050	**0.11**	< 0.00060	< 0.00060	< 0.0010	**0.0085**	**2**	**0.0016 J**	**0.0011 J**	**0.0011 J**	**0.0057 J**
		Nov-14		**0.0074**	< 0.00036	**0.18**	< 0.00038	< 0.00032	< 0.0010	**0.026**	**1.6 E**	**0.0064 J4**	**0.0052**	**0.0016 J**	**0.027**
	MW-112	Nov-14		**0.35**	< 0.0090	**8.5**	< 0.0095	< 0.0081	< 0.025	**0.97**	**1**	**0.2**	**0.6**	**0.73**	**2**
	MW-113	Apr-13		< 0.0050	< 0.0050	**0.0095**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.024**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		**0.0097**	< 0.0050	**0.64**	< 0.0050	< 0.0050	< 0.010	**0.19**	**0.02**	< 0.0050	**0.033**	**0.07**	**0.29**
		Apr-14		**0.058**	< 0.00050	**2.3**	< 0.00060	< 0.00060	< 0.0010	**0.4**	**0.01**	< 0.00070	**0.090 J**	**0.064**	**0.91**
		Nov-14	FD	**0.039**	< 0.0036	**1.2**	< 0.0038	< 0.0032	< 0.01	**0.0079 J**	**0.019**	**0.032 J**	**0.015**	< 0.0078	**0.1**
		Nov-14		**0.041**	**0.00052 J**	**1.5**	< 0.00038	< 0.00032	< 0.0010	**0.007**	**0.02**	**0.048 J4**	**0.016**	**0.0046 J**	**0.1**
	MW-125	Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010 J4	< 0.00034	< 0.00078	< 0.0011
	MW-126A	Apr-14		**0.0030 J**	< 0.00050	**0.0034 J**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0013 J**	**0.0011 J**	**0.0022 J**	**0.0045 J**
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-126B	Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-127	Apr-14		**0.29**	< 0.00050	**6.8**	< 0.00060	< 0.00060	< 0.0010	**0.93**	**1.4**	**0.14**	**0.33**	**2.4**	**0.87**
		Nov-14		**0.078**	< 0.00036	**1.8**	< 0.00038	< 0.00032	< 0.0010	**0.24**	**0.76**	**0.04**	**0.068**	**0.15**	**0.15**

Table 4 - Summary of Groundwater Analytical Data
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Navajo Refinery, Artesia, New Mexico

				Analyte Group:	Volatile Organic Chemicals											
				Analyte:	1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
				Units:	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
				CGWSL:	0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
				CGWSL Source:	USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**													
Field E of Refinery	MW-128	Apr-14		**0.0095**	< 0.00050	**0.24**	< 0.00060	< 0.00060	< 0.0010	**0.043**	**1.3**	**0.012**	< 0.00050	**0.0019 J**	**0.014 J**
		Nov-14		**0.0028**	< 0.00036	**0.12**	< 0.00038	< 0.00032	< 0.0010	**0.012**	**0.95 E**	**0.0061**	< 0.00034	**0.00092 J**	**0.0055**
	MW-129	Nov-14		**0.014**	< 0.0036	**0.084**	< 0.0038	< 0.0032	< 0.01	**0.025**	**5.4 E**	< 0.01	**0.016**	**0.071**	**0.059**
	MW-130	Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0012**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-131	Apr-14		**0.23**	< 0.00050	**3.1**	< 0.00060	< 0.00060	< 0.0010	**0.21**	**5.3**	**0.058**	**0.18**	**1.4**	**0.65**
		Nov-14		**0.058**	< 0.0036	**1.8**	< 0.0038	< 0.0032	< 0.01	**0.067**	**5.6 E**	**0.043 J**	**0.065**	**0.31**	**0.18**
	MW-133	Nov-14		**0.28**	< 0.036	**0.62**	< 0.038	< 0.032	< 0.1	**0.3**	**5.6**	< 0.1	**0.038 J**	**0.1 J**	**0.22 J**
	MW-134	Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-135	Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	RA-4196	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0026 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	RA-4798	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0053**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.016**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Nov-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0027 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.01**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	**0.0015**	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0086**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	RW-18	Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
N Refinery	MW-23	Apr-12		< 0.025	< 0.025	**9.5**	< 0.025	< 0.025	< 0.050	**0.32**	< 0.025	**0.23**	< 0.025	< 0.025	< 0.075
		Oct-12		< 0.025	< 0.025	**12**	< 0.025	< 0.025	< 0.050	**0.29**	< 0.025	**0.22**	< 0.025	< 0.025	< 0.075
		Apr-13		< 0.050	< 0.050	**14**	< 0.050	< 0.050	< 0.10	**0.64**	< 0.050	**0.2**	< 0.050	< 0.050	< 0.15
		Oct-13		< 0.050	< 0.050	**15**	< 0.050	< 0.050	< 0.10	**0.35**	< 0.050	**0.16**	< 0.050	< 0.050	< 0.15
		Apr-14		**0.020 J**	< 0.010	**11**	< 0.012	< 0.012	< 0.020	**0.32**	< 0.012	**0.2**	< 0.010	< 0.010	**0.035 J**
		Nov-14		**0.37**	< 0.018	**15**	< 0.019	< 0.016	< 0.05	**0.19**	**0.019 J**	**0.12 J**	**0.17**	**0.52**	**1.1**
	MW-29	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0026 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-39	Oct-13		**0.064**	< 0.0050	**0.33**	< 0.0050	< 0.0050	< 0.010	**0.0072**	< 0.0050	< 0.0050	**0.041**	**0.0093**	**0.086**

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		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
N Refinery	MW-40	Apr-12		< 0.0050	< 0.0050	**0.017**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	**0.021**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.011**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0028 J**	< 0.00050	< 0.00050	**0.0056 J**
	MW-41	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0051**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	**0.023**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0059**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	**0.014**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.018**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0036 J**	**0.0026 J**	< 0.00050	< 0.00050	< 0.0015
	MW-42	Apr-12		**0.069**	< 0.0050	**0.45**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.025**	< 0.0050	< 0.0050	< 0.0050	**0.13**
		Oct-12		**0.054**	< 0.0050	**0.35**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.024**	< 0.0050	< 0.0050	< 0.0050	**0.095**
		Apr-13		**0.094**	< 0.0050	**0.62**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.028**	**0.0054**	< 0.0050	< 0.0050	**0.16**
		Oct-13		**0.11**	< 0.0050	**0.7**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.021**	< 0.0050	< 0.0050	< 0.0050	**0.22**
		Apr-14		**0.063**	< 0.00050	**0.54**	< 0.00060	< 0.00060	< 0.0010	**0.0030 J**	**0.022**	**0.0043 J**	**0.0011 J**	**0.0023 J**	**0.11**
	MW-43	Apr-12		**0.041**	< 0.0050	**0.52**	< 0.0050	< 0.0050	< 0.010	**0.013**	< 0.0050	< 0.0050	**0.019**	**0.044**	**0.2**
		Oct-12	FD	**0.043**	< 0.0050	**1.1**	< 0.0050	< 0.0050	< 0.010	**0.042**	**0.011**	**0.009**	**0.015**	**0.042**	**0.24**
		Oct-12		**0.043**	< 0.0050	**1.1**	< 0.0050	< 0.0050	< 0.010	**0.041**	**0.019**	**0.0096**	**0.015**	**0.042**	**0.24**
		Apr-13		**0.012**	< 0.0050	**0.083**	< 0.0050	< 0.0050	< 0.010	**0.0091**	**0.011**	< 0.0050	**0.0096**	**0.018**	**0.1**
		Oct-13	FD	**0.11**	< 0.0050	**1.6**	< 0.0050	< 0.0050	< 0.010	**0.065**	**0.0078**	**0.0096**	**0.015**	**0.045**	**0.38**
		Oct-13		**0.11**	< 0.0050	**1.5**	< 0.0050	< 0.0050	< 0.010	**0.061**	**0.0077**	**0.0099**	**0.015**	**0.044**	**0.37**
		Apr-14		**0.029**	< 0.00050	**0.35**	< 0.00060	< 0.00060	< 0.0010	**0.015**	**0.014**	**0.005**	**0.014**	**0.029**	**0.16**
		Nov-14		**0.027**	< 0.0036	**1.1**	< 0.0038	< 0.0032	< 0.01	**0.021**	**0.011**	< 0.01	**0.012**	**0.03 J**	**0.17**
	MW-59	Apr-12		< 0.0050	< 0.0050	**0.028**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	**0.037**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.013**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-60	Apr-12		< 0.0050	< 0.0050	**0.14**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.016**
		Oct-12	FD	**0.0067**	< 0.0050	**0.12**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		**0.009**	< 0.0050	**0.14**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.017**
		Apr-13	FD	< 0.0050	< 0.0050	**0.12**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.019**
		Apr-13		< 0.0050	< 0.0050	**0.12**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.019**
		Oct-13	FD	< 0.0050	< 0.0050	**0.075**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.075**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0029 J**	< 0.00050	**0.03**	< 0.00060	< 0.00060	< 0.0010	**0.0019 J**	< 0.00060	**0.0041 J**	< 0.00050	< 0.00050	**0.0063 J**
		Nov-14		< 0.00037	< 0.00036	**0.0032**	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-61	Apr-12		**0.22**	< 0.0050	**1.6**	< 0.0050	**0.16**	< 0.010	**0.097**	< 0.0050	**0.17**	< 0.050	**0.11**	**0.48**
		Oct-12		**0.16**	< 0.025	**2.8**	< 0.025	**0.15**	< 0.050	**0.11**	< 0.025	**0.094**	< 0.025	**0.14**	**0.44**
		Apr-13		**0.19**	< 0.025	**1.5**	< 0.025	**0.12**	< 0.050	**0.091**	< 0.025	**0.14**	< 0.025	**0.095**	**0.43**
		Oct-13		**0.2**	< 0.025	**1.7**	< 0.025	**0.069**	< 0.050	**0.099**	< 0.025	**0.12**	< 0.025	**0.096**	**0.41**
		Apr-14		**0.2**	< 0.0025	**1.6**	< 0.0030	**0.059**	< 0.0050	**0.11**	< 0.0030	**0.14**	**0.0041 J**	**0.093**	**0.42**
		Nov-14		**0.43**	< 0.018	**1.3**	< 0.019	< 0.016	< 0.05	**0.16**	< 0.018	**0.14 J**	< 0.017	< 0.039	**1.2**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
N Refinery	MW-62	Apr-12		**0.11**	< 0.0050	**0.4**	< 0.0050	< 0.0050	< 0.010	**0.063**	**0.021**	**0.012**	< 0.0050	< 0.0050	**0.2**
		Oct-12		**0.13**	< 0.0050	**0.62**	< 0.0050	< 0.0050	< 0.010	**0.1**	**0.032**	**0.018**	< 0.0050	< 0.0050	**0.26**
		Apr-13		**0.088**	< 0.0050	**0.55**	< 0.0050	< 0.0050	< 0.010	**0.031**	**0.047**	**0.016**	< 0.0050	< 0.0050	**0.17**
		Oct-13		**0.48**	< 0.0050	**0.87**	< 0.0050	< 0.0050	< 0.010	**0.53**	< 0.0050	**0.16**	< 0.050	**0.0079**	**1.9**
		Apr-14		**0.27 E**	< 0.00050	**1**	< 0.00060	< 0.00060	< 0.0010	**0.093**	**0.0022 J**	**0.11**	< 0.0050	**0.0056**	**0.72**
		Nov-14		< 0.019	< 0.018	**17**	< 0.019	< 0.016	< 0.05	**0.91**	**0.025 J**	**0.42 J4**	< 0.017	< 0.039	**0.08 J**
	MW-67	Oct-13		**0.029**	< 0.0050	**0.19**	< 0.0050	< 0.0050	< 0.010	**0.051**	**0.51**	**0.0088**	< 0.0050	< 0.0050	**0.032**
		Nov-14		**0.0050 J**	< 0.0018	**0.14**	< 0.0019	< 0.0016	< 0.0050	**0.005**	**0.46**	**0.0053 J**	< 0.0017	< 0.0039	**0.0084 J**
	MW-90	Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	**0.0061**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.016**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.0035 J**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0025 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	**0.015**	< 0.00038	< 0.00032	< 0.0010	**0.00039 J**	< 0.00037	**0.0049 JJ4**	**0.00037 J**	< 0.00078	< 0.0011
	MW-91	Oct-13	FD	**0.27**	< 0.0050	**1.6**	< 0.0050	< 0.0050	< 0.010	**0.048**	< 0.0050	**0.059**	< 0.050	**0.023**	**0.5**
		Oct-13		**0.26**	< 0.0050	**1.5**	< 0.0050	< 0.0050	< 0.010	**0.046**	< 0.0050	**0.055**	< 0.050	**0.023**	**0.47**
		Apr-14		**0.22**	< 0.0025	**2.2**	< 0.0030	< 0.0030	< 0.0050	**0.15**	< 0.0030	**0.062**	**0.036**	**0.41**	**0.58**
		Nov-14		**0.18 J**	< 0.09	**2.5**	< 0.095	< 0.081	< 0.25	**0.17 J**	< 0.092	< 0.25	< 0.085	**0.92 J**	**0.54 J**
	MW-93	Apr-12		**0.26**	< 0.0050	**2**	< 0.0050	< 0.0050	< 0.010	**0.23**	< 0.0050	**0.13**	< 0.050	**0.043**	**0.55**
		Oct-12		**0.23**	< 0.0050	**2.1**	< 0.0050	< 0.0050	< 0.010	**0.17**	< 0.0050	**0.15**	< 0.050	**0.037**	**0.51**
		Apr-13		**0.28**	< 0.0050	**2.1**	< 0.0050	< 0.0050	< 0.010	**0.05**	< 0.0050	**0.14**	< 0.12	**0.031**	**0.6**
		Oct-13		**0.3**	< 0.0050	**2**	< 0.0050	< 0.0050	< 0.010	**0.12**	< 0.0050	**0.14**	< 0.050	**0.031**	**0.56**
		Apr-14		**0.37**	< 0.0025	**1.8**	< 0.0030	< 0.0030	< 0.0050	**0.067**	**0.0059 J**	**0.12**	**0.015 J**	**0.019 J**	**0.61**
		Nov-14		**0.24**	< 0.018	**1.3**	< 0.019	< 0.016	< 0.05	**0.039 J**	< 0.018	**0.17 JJ4**	< 0.017	< 0.039	**0.45**
	MW-94	Nov-14		**0.54**	< 0.0072	**0.37**	< 0.0076	< 0.0065	< 0.02	**0.58**	**1.3**	**0.22**	**0.4**	**0.7**	**0.71**
	MW-95	Apr-12		< 0.0050	< 0.0050	**0.0062**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-96	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**38**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.10	< 0.050	**37**	< 0.050	< 0.050	< 0.050	< 0.15
		Apr-13		< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.10	< 0.050	**28**	< 0.050	< 0.050	< 0.050	< 0.15
		Oct-13		< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.10	< 0.050	**29**	< 0.050	< 0.050	< 0.050	< 0.15
		Apr-14		**0.019 J**	< 0.012	**0.056 J**	< 0.015	< 0.015	< 0.025	< 0.012	**35**	**0.065 J**	< 0.012	**0.015 J**	< 0.038
		Nov-14		< 0.0093	< 0.0090	< 0.0083	< 0.0095	< 0.0081	< 0.025	< 0.0096	**28 E**	< 0.025	< 0.0085	< 0.02	< 0.026
	MW-98	Apr-12		**0.37**	< 0.025	**7.5**	< 0.025	< 0.025	< 0.050	**1.2**	< 0.025	**0.21**	**0.041**	**0.27**	**1.7**
		Oct-12		**0.46**	< 0.050	**8.3**	< 0.050	< 0.050	< 0.10	**1.1**	< 0.050	**0.17**	< 0.050	**0.33**	**2**
		Apr-13		**0.41**	< 0.050	**6.8**	< 0.050	< 0.050	< 0.10	**1**	< 0.050	**0.24**	< 0.050	**0.29**	**1.9**
		Oct-13		**0.42**	< 0.050	**5.8**	< 0.050	< 0.050	< 0.10	**1.2**	< 0.050	**0.22**	< 0.050	**0.32**	**1.9**
		Apr-14	FD	**0.46**	< 0.0050	**6.1**	< 0.0060	< 0.0060	< 0.010	**1**	< 0.0060	**0.21**	**0.033 J**	**0.32**	**2**
		Apr-14		**0.44**	< 0.0050	**5.8**	< 0.0060	< 0.0060	< 0.010	**1**	< 0.0060	**0.23**	**0.031 J**	**0.3**	**1.9**
		Nov-14		**0.34**	< 0.09	**4.8**	< 0.095	< 0.081	< 0.25	**0.63**	< 0.092	**0.45 JJ4**	< 0.085	**0.28 J**	**1.6**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:	Volatile Organic Chemicals											
		Analyte:	1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:	0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:	USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**											
N Refinery	RW-9	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		**0.007**	< 0.0050	**1.1**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.015**
		Apr-14		**0.0065**	< 0.00050	**0.68**	< 0.00060	< 0.00060	< 0.0010	**0.0015 J**	**0.0034 J**	**0.0075**	< 0.00050	**0.0019 J**	**0.024**
	RW-10	Apr-12		**0.021**	< 0.0050	**1.3**	< 0.0050	< 0.0050	< 0.010	**0.0099**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.047**
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	RW-16	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.0051**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.012**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.013**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	RW-17	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.016**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0031 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
N RO Reject Field	MW-117*	Feb-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Nov-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14	FD	< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010 J4	< 0.00034	< 0.00078	< 0.0011
	MW-118*	Feb-13				**0.0042**		< 0.001		**0.0024**		< 0.0002			**0.0047**
		Nov-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010 J4	< 0.00034	< 0.00078	< 0.0011
	MW-119*	Feb-13				**0.0036**		< 0.001		**0.0021**		< 0.0002			**0.0037**
		Nov-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010 J4	< 0.00034	< 0.00078	< 0.0011
NCL	MW-18	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-45	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0043 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.0048**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-53	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015

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		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
NCL	MW-54A	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-54B	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	MW-55	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.00049 J**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-56	Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0057**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.004**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-108	Apr-12		**0.029**	< 0.0050	**0.34**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	**0.0078**	< 0.0050	**0.0057**	**0.041**
		Oct-12		**0.029**	< 0.0050	**0.42**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	**0.0068**	< 0.0050	< 0.0050	**0.045**
		Apr-13		**0.03**	< 0.0050	**0.39**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.05**
		Oct-13		**0.024**	< 0.0050	**0.43**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	**0.011**	< 0.0050	**0.007**	**0.051**
		Apr-14		**0.031**	**0.0098**	**0.39**	**0.009**	**0.0037 J**	< 0.0010	**0.0049 J**	< 0.00060	**0.0092**	**0.0028 J**	**0.0065**	**0.054**
		Nov-14		**0.039**	< 0.0018	**0.41**	< 0.0019	< 0.0016	< 0.0050	**0.0056**	< 0.0018	**0.012 J**	**0.0031 J**	**0.0078 J**	**0.059**
	NCL-31	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	**0.0094**	< 0.00060	< 0.0010	< 0.00050	**0.00060 J**	**0.0021 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.00078 J**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	NCL-32	Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	NCL-33	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	NCL-34A	Oct-13		**0.18**	< 0.0050	**1.9**	< 0.0050	< 0.0050	< 0.010	**0.25**	< 0.0050	**0.069**	< 0.0050	< 0.0050	**0.2**
		Nov-14		**0.11**	< 0.0018	**0.27**	< 0.0019	< 0.0016	< 0.0050	**0.0048 J**	< 0.0018	< 0.0050	< 0.0017	< 0.0039	**0.1**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
NCL	NCL-44	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	**0.0011 J**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	**0.0026 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.00058 J**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	NCL-49	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
		Nov-14	FD	< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
S Refinery	KWB-2R	Nov-14		**0.79**	< 0.0090	**4.4**	< 0.0095	< 0.0081	< 0.025	**2.9**	**0.034**	**0.51**	**0.031**	**0.035 J**	**0.74**
	KWB-5	Oct-13		< 0.050	< 0.050	**0.7**	< 0.050	< 0.050	< 0.10	< 0.050	**10**	< 0.050	< 0.050	< 0.050	< 0.15
		Nov-14		< 0.0037	< 0.0036	**0.41**	< 0.0038	< 0.0032	< 0.01	**0.0095 J**	**9.9 E**	**0.023 J**	< 0.0034	< 0.0078	< 0.011
	KWB-6	Nov-14		**0.26**	< 0.0036	**5.1**	< 0.0038	< 0.0032	< 0.01	**0.81**	**0.16**	**0.098**	**0.2**	**0.53**	**1.1**
	MW-28	Apr-12		**0.12**	< 0.0050	**0.78**	< 0.0050	< 0.0050	< 0.010	**0.024**	**2.7**	**0.014**	**0.0053**	**0.012**	**0.093**
		Oct-12		**0.01**	< 0.0050	**0.75**	< 0.0050	< 0.0050	< 0.010	**0.016**	**4**	**0.016**	< 0.0050	**0.008**	**0.022**
		Apr-13		< 0.0050	< 0.0050	**0.62**	< 0.0050	< 0.0050	< 0.010	**0.0053**	**3.9**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.58**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**3.9**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.00069 J**	< 0.00050	**0.81**	< 0.00060	< 0.00060	< 0.0010	**0.0052**	**3.6**	**0.0042 J**	**0.00053 J**	**0.0053**	**0.0086 J**
		Nov-14		**0.12**	< 0.0090	**3.3**	< 0.0095	< 0.0081	< 0.025	**0.15**	**2**	**0.06 J**	< 0.0085	**0.054 J**	**0.22**
	MW-48	Nov-14		**0.2**	< 0.0090	**0.14**	< 0.0095	< 0.0081	< 0.025	**0.075**	**1.1**	**0.028 J**	**0.01 J**	**0.03 J**	**0.13**
	MW-50	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-52	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-65	Nov-14		**0.06**	< 0.018	**8.9**	< 0.019	< 0.016	< 0.05	**1.2**	**3.4**	**0.22 J**	**0.025 J**	< 0.039	**0.21**

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
S Refinery	MW-66	Apr-12		< 0.0050	< 0.0050	**0.54**	< 0.0050	< 0.0050	< 0.010	**0.0075**	**2.9**	**0.041**	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	**3**	< 0.0050	< 0.0050	< 0.010	**0.02**	**2.8**	**0.053**	< 0.0050	**0.0085**	**0.024**
		Apr-13		< 0.0050	< 0.0050	**1.2**	< 0.0050	< 0.0050	< 0.010	**0.0074**	**2.9**	**0.081**	< 0.0050	< 0.0050	< 0.015
		Oct-13	FD	< 0.0050	< 0.0050	**2.2**	< 0.0050	< 0.0050	< 0.010	**0.02**	**2.5**	**0.11**	< 0.0050	**0.0094**	**0.026**
		Oct-13		< 0.0050	< 0.0050	**2.0 J**	< 0.0050	< 0.0050	< 0.010	**0.019**	**2.4**	**0.11**	< 0.0050	**0.0092**	**0.025**
		Apr-14		< 0.00050	< 0.00050	**0.89**	< 0.00060	< 0.00060	< 0.0010	**0.0039 J**	**2.3**	**0.055**	**0.0014 J**	**0.0027 J**	**0.0069 J**
		Nov-14		**0.012**	< 0.0036	**6.5**	< 0.0038	< 0.0032	< 0.01	**0.19**	**1.9**	**0.22 J4**	**0.015**	**0.052**	**0.12**
	MW-99	Nov-14		**0.33**	< 0.0036	**2.6**	< 0.0038	< 0.0032	< 0.01	**0.59**	**3.4 E**	**0.044 J**	**0.15**	**0.58**	**0.84**
	MW-101	Apr-12		< 0.0050	< 0.0050	**2.8**	< 0.0050	**0.016**	< 0.010	**0.081**	**0.07**	< 0.0050	< 0.0050	**0.017**	**0.038**
		Oct-12		< 0.0050	< 0.0050	**0.92**	< 0.0050	< 0.0050	< 0.010	**0.048**	**0.089**	< 0.0050	< 0.0050	< 0.0050	**0.019**
		Apr-13		< 0.0050	< 0.0050	**2.1**	< 0.0050	< 0.0050	< 0.010	**0.054**	**0.093**	< 0.0050	< 0.0050	**0.0081**	**0.025**
		Oct-13		< 0.0050	< 0.0050	**0.19**	< 0.0050	< 0.0050	< 0.010	**0.025**	**0.086**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0022 J**	< 0.00050	**1.1**	< 0.00060	< 0.00060	< 0.0010	**0.015**	< 0.00060	**0.0029 J**	< 0.00050	**0.0038 J**	**0.011 J**
		Nov-14		< 0.0037	< 0.0036	**0.22**	< 0.0038	< 0.0032	< 0.01	**0.0050 J**	**0.12**	**0.01 JJ4**	< 0.0034	< 0.0078	< 0.011
	MW-102	Nov-14		**0.26**	< 0.018	**11**	< 0.019	< 0.016	< 0.05	**0.99**	**2**	**0.18 J**	**0.54**	**2**	**1.8**
	MW-103	Apr-12		< 0.0050	< 0.0050	**0.4**	< 0.0050	< 0.0050	< 0.010	**0.14**	< 0.0050	**0.014**	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	**0.58**	< 0.0050	< 0.0050	< 0.010	**0.036**	< 0.0050	**0.013**	< 0.0050	**0.006**	< 0.015
		Apr-14		0.015	< 0.00050	**0.76**	< 0.00060	< 0.00060	< 0.0010	**0.15**	< 0.00060	**0.051**	**0.0045 J**	**0.0094**	**0.017**
	MW-104	Apr-12		< 0.0050	< 0.0050	**0.024**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	**0.065**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	**0.033**	< 0.0050	**0.041**	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.076**	< 0.0050	**0.013**	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	**0.058**	< 0.00060	**0.14**	**0.021**	**0.0013 J**	< 0.00060	**0.0027 J**	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	**0.056**	< 0.00060	**0.14**	**0.02**	**0.0012 J**	< 0.00060	**0.0030 J**	< 0.00050	< 0.00050	< 0.0015
		Nov-14	FD	< 0.0037	< 0.0036	**0.11**	< 0.0038	< 0.0032	< 0.01	< 0.0038	< 0.0037	< 0.01	< 0.0034	< 0.0078	< 0.011
		Nov-14		< 0.00037	< 0.00036	**0.094**	< 0.00038	**0.014**	< 0.0010	**0.0021**	**0.00049 J**	**0.0018 JJ4**	< 0.00034	< 0.00078	< 0.0011
	MW-105	Nov-14		**0.11 J**	< 0.09	**3.4**	< 0.095	< 0.081	< 0.25	**0.58**	< 0.092	< 0.25	< 0.085	< 0.2	< 0.26
	MW-106	Apr-12		**0.089**	< 0.025	**9.4**	< 0.025	< 0.025	< 0.050	**0.057**	**0.04**	**0.048**	< 0.025	**0.08**	**0.24**
		Oct-12		**0.047**	< 0.025	**4.1**	< 0.025	< 0.025	< 0.050	**0.031**	< 0.025	< 0.025	< 0.025	**0.039**	**0.12**
		Apr-13		**0.16**	< 0.050	**9.5**	< 0.050	< 0.050	< 0.10	**0.1**	**0.062**	**0.087**	< 0.050	**0.17**	**0.44**
		Oct-13		**0.12**	< 0.050	**11**	< 0.050	< 0.050	< 0.10	**0.11**	**0.074**	**0.058**	< 0.050	**0.34**	**0.37**
		Apr-14		**0.097 J**	< 0.010	**9.3**	< 0.012	< 0.012	< 0.020	**0.16**	**0.047 J**	**0.083 J**	**0.024 J**	**0.35**	**0.31**
	MW-107	Apr-12	FD	**0.098**	< 0.025	**4.7**	< 0.025	< 0.025	< 0.050	**0.48**	**1.8**	**0.11**	< 0.025	< 0.025	**0.24**
		Apr-12		**0.1**	< 0.025	**4.9**	< 0.025	< 0.025	< 0.050	**0.5**	**1.9**	**0.11**	< 0.025	< 0.025	**0.25**
		Oct-12		**0.075**	< 0.0050	**5.9**	< 0.0050	< 0.0050	< 0.010	**0.43**	**1.9**	**0.096**	< 0.0050	**0.024**	**0.22**
		Apr-13		**0.052**	< 0.025	**5.9**	< 0.025	< 0.025	< 0.050	**0.3**	**2.3**	**0.12**	< 0.025	< 0.025	**0.18**
		Oct-13		**0.03**	< 0.025	**6.3**	< 0.025	< 0.025	< 0.050	**0.2**	**1.9**	**0.1**	< 0.025	< 0.025	**0.12**
		Apr-14		**0.017 J**	< 0.0050	**7**	< 0.0060	< 0.0060	< 0.010	**0.048 J**	**1.6 J**	**0.11**	< 0.0050	**0.017 J**	**0.12 J**
		Nov-14		**0.031**	< 0.0036	**8.2**	< 0.0038	< 0.0032	< 0.01	**0.3**	**2.3 E**	**0.15 J4**	**0.0035 J**	**0.02 J**	**0.12**
	MW-109	Apr-12		**0.0085**	< 0.0050	**0.98**	< 0.0050	< 0.0050	< 0.010	**0.2**	< 0.0050	**0.0076**	< 0.0050	**0.0069**	**0.017**
		Oct-12		**0.0073**	< 0.0050	**0.099**	< 0.0050	< 0.0050	< 0.010	**0.11**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	**0.38**	< 0.0050	< 0.0050	< 0.010	**0.06**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.095**	< 0.0050	< 0.0050	< 0.010	**0.023**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.0027 J**	< 0.00050	**0.31**	< 0.00060	< 0.00060	< 0.0010	**0.05**	< 0.00060	**0.0036 J**	< 0.00050	**0.0045 J**	**0.0059 J**
		Nov-14		**0.00063 JJ3**	< 0.00036 J3	**0.28**	< 0.00038 J3	< 0.00032 J5J3	< 0.0010	**0.02**	< 0.00037 J3	**0.0026 JJ4J5J3**	**0.00036 JJ5J3**	**0.0057 J3**	**0.0031 J3J5**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
S Refinery	MW-110	Apr-12		**0.021**	< 0.0050	**0.056**	< 0.0050	< 0.0050	< 0.010	**0.17**	< 0.0050	**0.0082**	< 0.0050	< 0.0050	**0.017**
		Oct-12		**0.0065**	< 0.0050	**0.26**	< 0.0050	< 0.0050	< 0.010	**0.083**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		**0.016**	< 0.0050	**0.061**	< 0.0050	< 0.0050	< 0.010	**0.064**	< 0.0050	**0.0053**	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	**0.039**	< 0.0050	< 0.0050	< 0.010	**0.0066**	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.03**	< 0.00050	**0.081**	< 0.00060	< 0.00060	< 0.0010	**0.07**	< 0.00060	**0.013**	< 0.00050	**0.0023 J**	**0.028**
		Nov-14		**0.001**	< 0.00036	**0.0015**	< 0.00038	< 0.00032	< 0.0010	**0.0016**	< 0.00037	**0.0017 JJ4**	< 0.00034	< 0.00078	< 0.0011
	RA-313	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
S RO Reject Field	MW-114*	Feb-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Nov-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	**0.0012 JJ4**	< 0.00034	< 0.00078	< 0.0011
	MW-115*	Feb-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Nov-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010 J4	< 0.00034	< 0.00078	< 0.0011
	MW-116*	Feb-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Nov-13				< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Nov-13	FD			< 0.001		< 0.001		< 0.001		< 0.0002			< 0.001
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010 J4	< 0.00034	< 0.00078	< 0.0011
TEL	MW-49	Apr-12	FD	**0.043**	< 0.0050	**0.35**	< 0.0050	< 0.0050	< 0.010	**0.0091**	**0.058**	**0.014**	< 0.0050	**0.013**	**0.071**
		Apr-12		**0.044**	< 0.0050	**0.39**	< 0.0050	< 0.0050	< 0.010	**0.0091**	**0.059**	**0.014**	< 0.0050	**0.014**	**0.072**
		Oct-12		**0.033**	< 0.0050	**0.37**	< 0.0050	< 0.0050	< 0.010	**0.0071**	**0.046**	**0.0051**	< 0.0050	**0.0052**	**0.055**
		Apr-13	FD	**0.027**	< 0.0050	**0.26**	< 0.0050	< 0.0050	< 0.010	**0.0064**	**0.04**	< 0.0050	< 0.0050	< 0.0050	**0.044**
		Apr-13		**0.026**	< 0.0050	**0.24**	< 0.0050	< 0.0050	< 0.010	**0.007**	**0.039**	< 0.0050	< 0.0050	< 0.0050	**0.043**
		Oct-13		**0.043**	< 0.0050	**0.34**	< 0.0050	< 0.0050	< 0.010	**0.0094**	**0.037**	**0.012**	< 0.0050	**0.011**	**0.066**
		Apr-14		**0.022**	< 0.00050	**0.22**	< 0.00060	< 0.00060	< 0.0010	**0.0043 J**	**0.049**	**0.0054**	< 0.00050	**0.0040 J**	**0.034**
		Nov-14		**0.017**	< 0.00072	**0.17**	< 0.00076	< 0.00065	< 0.0020	**0.0036**	**0.055**	**0.0031 J**	< 0.00068	**0.0029 J**	**0.026**
	TEL-1	Apr-11		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	< 0.005	**0.0062**	< 0.005	< 0.005	< 0.005	< 0.015
		Sep-11		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	**0.0052**	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	**0.0012 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0040 J**	**0.0029 J**	**0.0023 J**	**0.0011 J**	**0.0023 J**
		Apr-14		**0.0012 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0039 J**	**0.0029 J**	**0.0024 J**	**0.0010 J**	**0.0024 J**
		Nov-14		**0.00086 J**	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	**0.00047 J**	**0.0018**	< 0.0010	**0.0022**	**0.00099 J**	**0.0022 J**
	TEL-2	Apr-12		**0.15**	< 0.0050	**1**	< 0.0050	< 0.0050	< 0.010	**0.014**	**0.0092**	**0.013**	**0.016**	**0.033**	**0.2**
		Oct-12		**0.15**	< 0.0050	**1.4**	< 0.0050	< 0.0050	< 0.010	**0.011**	< 0.0050	**0.028**	**0.016**	**0.048**	**0.23**
		Apr-13		**0.19**	< 0.0050	**1.5**	< 0.0050	< 0.0050	< 0.010	**0.014**	**0.0059**	**0.04**	**0.022**	**0.068**	**0.29**
		Oct-13		**0.17**	< 0.0050	**1.3**	< 0.0050	< 0.0050	< 0.010	**0.012**	**0.0061**	**0.037**	**0.018**	**0.052**	**0.25**
		Apr-14		**0.2**	< 0.00050	**1.2**	< 0.00060	< 0.00060	< 0.0010	**0.015**	**0.011**	**0.023**	**0.018**	**0.043**	**0.26**
		Nov-14		**0.14**	< 0.0036	**0.87**	< 0.0038	< 0.0032	< 0.01	**0.0099 J**	**0.012**	**0.017 J**	**0.016**	**0.034 J**	**0.2**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:	Volatile Organic Chemicals											
		Analyte:	1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:	0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:	USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**											
TEL	TEL-3	Apr-12		**0.022**	< 0.0050	**0.036**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.015**
		Oct-12		**0.023**	< 0.0050	**0.043**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.016**
		Apr-13		**0.022**	< 0.0050	**0.0084**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.018**
		Oct-13		**0.024**	< 0.0050	**0.032**	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	**0.019**
		Apr-14		**0.027**	< 0.00050	**0.0092**	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0030 J**	**0.0034 J**	**0.0032 J**	< 0.00050	**0.021**
		Nov-14		**0.016**	< 0.00036	**0.023**	< 0.00038	< 0.00032	< 0.0010	**0.00068 J**	< 0.00037	**0.0010 J**	**0.0023**	**0.0010 J**	**0.014**
	TEL-4	Apr-12		**0.063**	< 0.0050	**0.0078**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.15**	< 0.0050	< 0.0050	< 0.0050	**0.02**
		Oct-12		**0.064**	< 0.0050	**0.13**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.11**	< 0.0050	< 0.0050	< 0.0050	**0.026**
		Apr-13		**0.093**	< 0.0050	**0.2**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.14**	< 0.0050	< 0.0050	< 0.0050	**0.058**
		Oct-13		**0.089**	< 0.0050	**0.43**	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.073**	< 0.0050	< 0.0050	< 0.0050	**0.055**
		Apr-14		**0.099**	< 0.00050	**0.37**	< 0.00060	< 0.00060	< 0.0010	**0.0035 J**	**0.12**	**0.0035 J**	**0.0013 J**	**0.0046 J**	**0.061**
		Nov-14	FD	**0.11**	< 0.0072	**1.2**	< 0.0076	< 0.0065	< 0.02	**0.0085 J**	**0.066**	< 0.02	< 0.0068	< 0.016	**0.12**
		Nov-14		**0.11**	< 0.0072	**1.2**	< 0.0076	< 0.0065	< 0.02	**0.0087 J**	**0.064**	< 0.02	< 0.0068	< 0.016	**0.12**
TMD	MW-8	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0014 J**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-16	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-20	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-21	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0051**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.006**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-25	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-26	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-27	Apr-12													
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015

Table 4 - Summary of Groundwater Analytical Data
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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Volatile Organic Chemicals												
		Analyte:		1,2,4-Trimethylbenzene	1,2-Dichloroethane	Benzene	Carbon Tetrachloride	Chloroform	Dichloromethane	Ethylbenzene	MTBE	Naphthalene	o-Xylene	Toluene	Total Xylenes
		Units:		mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l
		CGWSL:		0.015	0.005	0.005	0.005	0.08	0.005	0.7	0.143	0.03	0.193	0.75	0.62
		CGWSL Source:		USEPA TW	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	USEPA MCL	WQCC TW	WQCC HH	WQCC TW	WQCC HH	WQCC HH
Area	**Location**	**Date**	**Dup**												
TMD	MW-46R	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		**0.00074 J**	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	**0.00086 J**	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	< 0.00037	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	MW-68	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-71	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	MW-89	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	NP-1	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.14**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Sep-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.12**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.14**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Oct-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	**0.06**	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	**0.0056**	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Nov-14		< 0.00037	< 0.00036	< 0.00033	< 0.00038	< 0.00032	< 0.0010	< 0.00038	**0.084**	< 0.0010	< 0.00034	< 0.00078	< 0.0011
	NP-2	Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
	NP-6	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
Upgradient	UG-1	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	UG-2	Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
	UG-3R	Apr-12	FD	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-12		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-13		< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.015
		Apr-14	FD	< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015
		Apr-14		< 0.00050	< 0.00050	< 0.00060	< 0.00060	< 0.00060	< 0.0010	< 0.00050	< 0.00060	< 0.00070	< 0.00050	< 0.00050	< 0.0015

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
Crossgradient	KWB-13	Apr-12		< 0.0200	**552**	**144**	**0.842**	**0.802**	**222**	**1860**	**3630**	**14.9**
		Apr-13		< 0.0200	**457**	**141**	**0.701**	**1.31**	**176**	**1820**	**3910**	**14.1**
		Apr-14		< 0.00500 H	**418**	**158**	**0.58**	**0.724**	**143**	**1820**	**3750**	**14.6**
	NP-5	Apr-12	FD		**426**	**351**	**2.4**	**0.365**	**275**	**3240**	**5840**	**1.13**
		Apr-12			**437**	**346**	**2.43**	**0.35**	**284**	**3170**	**5750**	**2.35**
		Apr-13			**465**	**413**	**2.58**	< 0.400	**253**	**3090**	**5980**	**2.33**
	RA-3156	Apr-12			**469**	**245**	< 0.500	**2.63**	**165**	**1510**	**3070**	**5.22**
		Oct-12				**253**	**0.238**			**1620**	**3180**	**3.47**
		Apr-13			**516**	**245**	< 0.500	**3.03**	**162**	**1560**	**3050**	**6.62**
		Nov-13			**537**	**238**	**0.208**	**3.06**	**169**	**1450**	**3390**	**9.09**
		Apr-14			< 0.500	**278**	**0.299**	**2.67**		**1800**	**3280**	**7.89**
EP	MW-1R	Apr-12			**510**	**1610**	**0.8**	**4.23**	**837**	**1750**	**5560**	< 1.00
		Apr-13	FD		**592**	**1610**	**0.869**	**4.66**	**904**	**1920**	**5400**	< 1.00
		Apr-13			**633**	**1650**	**0.877**	**4.56**	**816**	**1980**	**5460**	< 1.00
		Apr-14			**540**	**1560**	**0.567**	**4.27**	**1010**	**1900**	**5740**	< 0.150
	MW-2A	Mar-12			**401**	**1160**	**4.30 J**	**3.49**	**1000**	**1670**	**5060**	< 0.500
		Sep-12			**295**	**2040**	**2.93**	**4.22**	**1650**	**2340**	**7320**	< 1.00
		Mar-13			**528**	**1410**	**5.18**	**4.68**	**785**	**1920**	**4970**	**2.87**
		Nov-13			**710**	**3780**	**3.4**	**8.18**	**3230**	**4030**	**13500**	< 0.500
		Apr-14			**794**	**5440**	**2.19**	**6.58**	**3440**	**4310**	**16200**	< 0.150
		Nov-14				**4900**	**2.3**	**5.8**		**3900**	**13000**	**1.3**
	MW-3	Mar-12			**439**	**966**	**2.18**	**6.13**	**707**	**1570**	**4310**	< 0.500
		Sep-12			**466**	**1020**	**1.86**	**5.34**	**799**	**1740**	**4450**	< 1.00
		Mar-13			**510**	**1030**	**2.59**	**6.23**	**721**	**2030**	**4610**	< 1.00
		Nov-13			**696**	**2490**	**2.48**	**9.04**	**1390**	**2510**	**8000**	**9.72**
		Apr-14			**827**	**2300**	**1.39**	**6.57**	**1300**	**1930**	**7400**	**9.07**
		Nov-14			**760**	**2000**	**1.7**	**6.8**	**1200**	**2600**	**7200**	**4.8**
		Nov-14	FD		**780**	**2600**	**2.2**	**7**	**1200**	**2700**	**7100**	**5.2**
	MW-4A	Apr-12			**344**	**1250**	**1.98**	**5.24**	**870**	**1440**	**4620**	< 1.00
		Sep-12			**413**	**1300**	**1.68**	**4.27**	**887**	**1550**	**4630**	< 1.00
		Apr-13			**423**	**1360**	**2.3**	**6.44**	**962**	**1680**	**6420**	< 1.00
		Nov-13			**605**	**1380**	**1.66**	**5.71**	**1030**	**2170**	**5790**	< 0.500
		Apr-14			**571**		**1.47**	**4.24**	**990**		**5600**	**0.199 J**
		Nov-14			**690**	**1400**	1.6	**5.1**	**1000**	**2500**	**5700**	**0.96**
	MW-4B	Apr-13			**371**	**928**	**0.87**	**3.64**	**556**	**1330**	**3660**	< 1.00
	MW-5A	Apr-12			**505**	**3370**	**3.24**	**8.43**	**3240**	**5430**	**14600**	< 1.00
		Sep-12			**511**	**3980**	**3.08**	**7.51**	**3350**	**6400**	**16900**	< 1.00
		Apr-13			**519**	**3470**	**3.76**	**9.05**	**3150**	**6080**	**14400**	< 1.00
		Nov-13			**561**	**4290**	**3.22**	**7.08**	**4320**	**5540**	**18000**	< 0.500
		Apr-14			**562**	**4710**	**3.03**	**6.58**	**4230**	**8160**	**18100**	< 0.150
		Nov-14			**580**	**3300**	**1.9**	**6.4**	**4200**	**8100**	**16000**	< 0.02
	MW-5B	Apr-13			**473**	**1840**	**2.2**	**10.8**	**1600**	**2950**	**7500**	**2.93**
	MW-5C	Apr-13			**420**	**639**	**1.2**	**4.21**	**446**	**1580**	**3620**	< 1.00

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		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
EP	MW-6A	Mar-12			**247**	**825**	**1.63**	**1.13**	**674**	**1320**	**3590**	< 0.500
		Mar-13			**301**	**980**	**2.05**	**1.36**	**735**	**1610**	**3950**	< 1.00
		Apr-14			**762**	**1620**	**1.31**	**2.44**	**998**	**1980**	**5600**	**0.245 J**
	MW-6B	Mar-13	FD		**478**	**1420**	**0.814**	**4.87**	**753**	**1690**	**4510**	< 1.00
		Mar-13			**530**	**1370**	**0.533**	**4.31**	**710**	**1640**	**4480**	< 1.00
	MW-7A	Apr-12			**371**	**1900**	**1.39**	**3.69**	**1450**	**2200**	**6870**	< 1.00
		Sep-12			**475**	**1970**	**1.3**	**4.29**	**1700**	**2520**	**7100**	< 1.00
		Apr-13			**351**	**2060**	**1.54**	**4.11**	**1420**	**2570**	**6760**	< 1.00
		Nov-13			**464**	**2930**	**1.25**	**5.71**	**2190**	**2190**	**8280**	< 0.500
		Apr-14			**469**	**2670**	**1.19**	**4.46**	**1750**	**3290**	**7760**	< 0.150
		Nov-14	FD		**770**	**1800**	**1.2**	**5.2**	**2500**	**2100**	**11000**	< 0.02
		Nov-14			**760**	**3600**	**0.69**	**5.2**	**2600**	**4100**	**11000**	< 0.02 J6
	MW-7B	Apr-13			**545**	**1030**	**3.09**	**6.66**	**540**	**1800**	**4280**	< 1.00
	MW-10	Apr-12			**433**	**1430**	**0.852**	**3.31**	**875**	**1880**	**5370**	< 1.00
		Sep-12				**1410**	< 1.00			**1870**	**5240**	< 1.00
		Apr-13			**502**	**1450**	**0.713**	**3.86**	**940**	**2070**	**5360**	< 1.00
		Nov-13			**644**	**1560**	**0.743**	**4.46**	**1260**	**1940**	**5690**	< 0.500
		Apr-14			**545**	**1660**	**0.551**	**4.06**	**1060**	**2290**	**5540**	< 0.150
		Nov-14			**750 V**	**1700**	**0.88 J6**	**4.3**	**1200 V**	**2800**	**5900**	**0.23**
	MW-11A	Apr-12			**978**	**8840**	**0.942**	**22.1**	**4400**	**2660**	**18300**	< 1.00
		Mar-13			**1060**	**9220**	**0.821**	**22.9**	**4510**	**3110**	**20000**	< 1.00
		Apr-14			**1250**	**12400**	**0.647**	**22.9**	**5140**	**2410**	**25400**	**0.488 J**
		Nov-14			**2600**	**17000**	< 0.0099	**21**	**8300**	**3000**	**30000**	**15**
	MW-11B	Mar-13			**855**	**6560**	< 0.500	**35.2**	**3340**	**3030**	**15100**	< 1.00
	MW-15	Apr-12	FD		**628**	**1450**	**4.36**	**7.37**	**900**	**1950**	**5750**	**11.2**
		Apr-12			**635**	**1470**	**4.22**	**7.06**	**860**	**1980**	**5740**	**11.4**
		Mar-13			**771**	**2640**	**2.13**	**6.02**	**1240**	**2180**	**8120**	**13.3**
		Apr-14			**849**	**2960**	**2.33**	**5.68**	**1420**	**1770**	**19900**	**40.2**
	MW-18A	Apr-12		< 0.0200	**600**	**6150**	**2.62**	**41.2**	**3860**	**4920**	**18100**	< 1.00
		Sep-12		< 0.0200	**712**	**6210**	**2.29**	**44**	**4380**	**5050**	**18200**	< 1.00
		Apr-13		< 0.0200	**672**	**6800**	**3.4**	**41.5**	**4080**	**5810**	**18300**	< 1.00
		Nov-13	FD	< 0.0200	**690**	**11600**	**4.26**	**64.5**	**7210**	**7460**	**33300**	**4.4**
		Nov-13		< 0.0200	**678**	**14600**	**4.42**	**64.4**	**7080**	**8700**	**34100**	**3.41**
		Apr-14		< 0.00500	**723**	**10200**	**3.63**	**61.4**	**6620**	**6760**	**27700**	**2.61**
		Nov-14		< 0.0018	**850**	**12000**	< 0.0099	**54**	**7500**	**10000**	**32000**	< 0.02
	MW-18B	Apr-13			**592**	**803**	**1.1**	**6.32**	**474**	**1870**	**4060**	< 1.00
	MW-22A	Apr-12			**440**	**1830**	**0.533**	**3.37**	**1060**	**2050**	**6280**	< 1.00
		Sep-12										
		Apr-13			**564**	**1920**	< 0.500	**4.17**	**1150**	**2310**	**6380**	< 0.100
		Nov-13			**667**			**4.68**	**1870**			
		Apr-14			**514**	**2290**	**0.766**	**4.02**	**1290**	**2540**	**6640**	< 0.150
		Nov-14	FD		**720**	**1700**	**0.77**	**3.9 J**	**1700**	**2200**	**6600**	< 0.02
		Nov-14			**610**	**2000**	**0.58**	**3.9**	**1400**	**2600**	**6600**	< 0.02

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
EP	MW-22B	Apr-13			**530**	**1470**	**0.619**	**4.48**	**932**	**2240**	**5460**	< 1.00
	MW-70	Apr-12			**584**	**995**	**0.593**	**4.83**	**626**	**1900**	**4990**	< 1.00
		Sep-12										
		Apr-13			**666**	**1110**	**0.704**	**5.1**	**634**	**2200**	**5360**	< 1.00
		Nov-13			**660**			**6.61**	**746**			
		Apr-14			**697**	**1310**	**0.56**	**5.38**	**729**	**2950**	**5080**	**0.210 J**
		Nov-14			**700**			**5.5**	**730**			
	MW-72	Mar-12			**759**	**3410**	**5.72**	**7.13**	**2370**	**2450**	**10100**	< 0.500
		Sep-12			**671**	**3760**	**7.11**	**9.7**	**2030**	**2560**	**10100**	< 1.00
		Mar-13			**745**	**3580**	**7.02**	**8.14**	**2070**	**2760**	**9740**	< 1.00
		Nov-13			**753**	**3540**	**6.26**	**9.43**	**2340**	**2200**	**9890**	< 0.500
		Apr-14			**795**	**4350**	**6.27**	**9.87**	**2440**	**3020**	**10300**	**3.1**
	MW-73	Mar-12			**626**	**2120**	**1.92**	**1.99**	**2510**	**3350**	**9850**	< 0.500
		Sep-12			**560**	**2270**	**2.08**	**2.62**	**2250**	**3420**	**9420**	**2.66**
		Mar-13			**585**	**2160**	**2.65**	**2.64**	**2250**	**3770**	**8980**	< 1.00
		Oct-13			**571**	**2110**	**2.19**	**2.73**	**2430**	**3140**	**9720**	< 0.500
		Apr-14			**590**	**2260**	**2.09**	**2.54**	**2160**	**3510**	**9120**	< 0.150
	MW-74	Mar-12			**622**	**1960**	**8.43**	**31.3**	**1840**	**3190**	**9000**	**1.12**
		Sep-12			**612**	**2110**	**10.2**	**41.8**	**1970**	**3300**	**8880**	**4.37**
		Mar-13			**660**	**2130**	**10.3**	**34.2**	**1960**	**3660**	**8460**	< 1.00
		Oct-13			**597**	**1760**	**8.51**	**52.8**	**2290**	**3680**	**9590**	**109**
		Apr-14			**656**	**1970**	**8.66**	**45.6**	**2250**	**4050**	**8940**	**67**
		Nov-14			**670**	**1600**	**6.4**	**45**	**2300**	**4400**	**8700**	**420**
	MW-75	Mar-12			**348**	**1500**	**7.67**	**18.2**	**1530**	**1880**	**6110**	< 0.500
		Sep-12			**333**	**1600**	**8.25**	**22.7**	**1510**	**1980**	**5860**	< 1.00
		Mar-13			**360**	**1600**	**9.9**	**21.1**	**1540**	**2120**	**6030**	< 1.00
		Oct-13			**353**	**1500**	**8.52**	**18.9**	**1600**	**1950**	**6000**	< 0.500
		Apr-14			**379**	**1610**	**8.37**	**21.4**	**1550**	**1930**	**6180**	< 0.150
		Nov-14			**410**	**1400**	**6.9**	**20**	**1500**	**2400**	**5700**	< 0.02
	MW-76	Mar-12			**365**	**1260**	**3.07**	**22.4**	**959**	**1690**	**5220**	< 0.500
		Sep-12			**383**	**1370**	**3.2**	**28.6**	**965**	**1750**	**4960**	< 1.00
		Mar-13			**429**	**1350**	**4.48**	**27.8**	**1060**	**1980**	**5230**	< 1.00
		Oct-13			**499**	**1300**	**4.38**	**29.9**	**1030**	**1960**	**5540**	< 0.500
		Apr-14			**470**	**1200**	**3.16**	**30**	**980**	**1730**	**4980**	< 0.150
		Nov-14			**610**	**1300**	**3**	**31**	**1100**	**2800**	**6000**	< 0.02
	MW-77	Mar-12		< 0.0200	**387**	**1340**	**3.04**	**29.3**	**1160**	**1890**	**5830**	**1.7**
		Sep-12		< 0.0200	**536**	**724**	**1.13**	**85.8**	**1480**	**3660**	**7990**	< 1.00
		Mar-13		< 0.0200	**481**	**1060**	**3.66**	**57.9**	**1330**	**3240**	**7230**	< 1.00
		Oct-13	FD	< 0.0200	**519**	**852**	**5.22**	**59.3**	**1190**	**2790**	**7100**	< 0.500
		Oct-13		< 0.0200	**541**	**846**	**5.59**	**59.2**	**1240**	**2840**	**7150**	< 0.500
		Apr-14			**627**	**781**	**3.5**	**72.1**	**1540**	**3390**	**8060**	**2.85**
		Nov-14			**630**	**500**	**2.7**	**84**	**1300**	**4100**	**8200**	< 0.02
	MW-78	Mar-12			**406**	**1060**	**7.11**	**20.5**	**934**	**1780**	**5540**	< 0.500
		Mar-13			**286**	**655**	**19.7**	**22.7**	**660**	**2270**	**5260**	**2.51**
		Apr-14			**542**	**215**	**10.9**	**25.2**	**524**	**2650**	**5760**	< 0.150

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2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
EP	MW-79	Mar-12			**505**	**1560**	**9.35**	**8.03**	**1310**	**2150**	**6730**	**1.76**
		Sep-12	FD		**546**	**1750**	**11.9**	**11.6**	**1780**	**2520**	**6570**	**4.99**
		Sep-12			**514**	**1750**	**11.8**	**11.5**	**1680**	**2500**	**6610**	**3.51**
		Mar-13			**546**	**1680**	**10.3**	**9.05**	**1200**	**2240**	**5880**	< 1.00
		Oct-13			**597**	**1930**	**8.3**	**9.95**	**1220**	**2300**	**6060**	**1.47**
		Apr-14			**599**	**1810**	**8.56**	**9.27**	**1510**	**2690**	**6920**	**12.5**
		Nov-14			**650**	**1600**	**5.8**	**8.6**	**1100**	**2500**	**5600**	**2.9**
	MW-80	Mar-12			**602**	**1250**	**3.36**	**2.97**	**895**	**1870**	**5650**	**0.735**
		Mar-13			**635**	**1310**	**3.82**	**4.02**	**911**	**2260**	**5130**	< 1.00
		Apr-14			**645**	**1470**	**3.62**	**3.84**	**983**	**2070**	**6080**	**2.73**
	MW-81	Mar-12			**507**	**1150**	**7.12**	**6.29**	**1020**	**1880**	**5730**	**12.8**
		Mar-13	FD		**563**	**1280**	**7.66**	**6.57**	**903**	**2120**	**5040**	**4.61**
		Mar-13			**560**	**1260**	**7.57**	**6.47**	**915**	**2070**	**4950**	**12.2**
		Apr-14			**111**	**1140**	**8.13**	**9.51**	**255**	**2350**	**6500**	**79.1**
	MW-82	Mar-12			**309**	**1300**	**14.2**	**7.92**	**2000**	**2370**	**6860**	< 0.500
		Mar-13			**298**	**1520**	**19.2**	**10.3**	**1890**	**2600**	**6270**	< 1.00
		Apr-14	FD		**286**	**1510**	**18**	**9.02**	**1810**	**2070**	**5460**	< 0.150
		Apr-14			**279**	**2880**	**18.2**	**9.55**	**1800**	**3910**	**6260**	< 0.150
	MW-83	Mar-12			**345**	**1180**	**3.55**	**13.9**	**902**	**1330**	**4850**	< 0.500
		Sep-12			**424**	**366**	**5.55**	**48.8**	**812**	**3700**	**6840**	< 1.00
		Mar-13			**379**	**976**	**5.53**	**34**	**931**	**2620**	**5440**	**2.89**
		Oct-13			**552**	**54.2**	**4.88**	**60**	**564**	**4310**	**7620**	< 0.500
		Apr-14			**484**	**271**	**4.58**	**53.8**	**616**	**3920**	**7400**	**4.54**
		Nov-14			**520**	**14**	**3.9**	**56**	**410**	**4200**	**6400**	< 0.02
	MW-84	Mar-12	FD		**666**	**1780**	**5**	**6.15**	**1720**	**3320**	**9310**	< 0.500
		Mar-12			**659**	**1770**	**5.04**	**5.85**	**1630**	**3300**	**9120**	< 0.500
		Sep-12			**604**			**6.41**	**1520**			
		Mar-13			**633**	**1970**	**6.48**	**6.59**	**1530**	**3920**	**8580**	< 1.00
		Oct-13			**616**			**12.1**	**1680**			
		Apr-14			**698**	**1620**	**6.07**	**8.8**	**1750**	**3660**	**10500**	< 0.150
		Nov-14			**610**	**1300**	**5.2**	**14**	**1600**	**5800**	**11000**	**0.14**
	MW-87	Apr-12			**556**	**3960**	**2.03**	**22.3**	**2650**	**4000**	**13200**	< 1.00
		Sep-12										
		Apr-13			**636**	**4310**	**2.25**	**23.8**	**2860**	**4690**	**12900**	< 1.00
		Nov-13			**762**			**31.8**	**4470**			
		Apr-14			**662**	**5340**	**1.5**	**28.6**	**3120**	**4760**	**13600**	**2.11**
		Nov-14			**750**			**26**	**2700**			
	MW-88	Apr-12			**346**	**1480**	**1.19**	**2.96**	**1020**	**1950**	**5630**	< 1.00
		Sep-12										
		Apr-13			**400**	**1490**	**1.35**	**3.39**	**992**	**2140**	**5160**	< 0.100
		Nov-13			**670**			**3.36**	**1850**			
		Apr-14			**377**	**2000**	**1.26**	**3.11**	**1330**	**2820**	**7340**	< 0.150
		Nov-14			**570**			**3**	**1300**			
	MW-120	Oct-13			**589**	**1920**	**4.08**	**4.64**	**1640**	**3220**	**8090**	**2.06**
		Apr-14			**587**	**2180**	**3.56**	**3.99**	**1470**	**3430**	**8000**	< 0.150
		Nov-14			**850**	**2800**	**2**	**5**	**1900**	**3600**	**8700**	**1.8**

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		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
EP	MW-121	Oct-13			**751**	**1990**	**4.34**	**3.39**	**906**	**2050**	**6390**	**0.553**
		Apr-14			**750**	**1880**	**3.85**	**3.15**	**922**	**2210**	**6040**	**2.41**
		Nov-14			**720**	**1400**	**3.2**	**3.4**	**940**	**3100**	**6100**	**3.8 J6**
	MW-122	Oct-13			**384**	**1170**	**4.23**	**4.54**	**888**	**1510**	**4490**	< 0.500
		Apr-14			**492**	**1370**	**3.53**	**5.14**	**1050**	**2190**	**5740**	< 0.150
		Nov-14			**860**	**4200**	**2.1**	**5.9**	**3900**	**5700**	**16000**	**0.94**
	MW-123	Nov-13	FD		**578**	**1030**	**1.14**	**4.18**	**1280**	**1880**	**5380**	< 0.500
		Nov-13			**578**	**1590**	**1.07**	**4.35**	**1260**	**1860**	**5680**	< 0.500
		Apr-14			**539**	**1680**	**1.21**	**4.25**	**1170**	**2050**	**5900**	< 0.150
		Nov-14			**580**	**1400**	**1**	**3.9**	**1100**	**2300**	**5600**	< 0.02
	MW-124	Nov-13			**784**	**3450**	**1.39**	**9.37**	**1940**	**2820**	**10100**	**0.583**
		Apr-14			**798**	**3380**	**0.968**	**6.94**	**1610**	**3800**	**10000**	< 0.150
		Nov-14			**820**	**3000**	**0.66**	**7.1**	**1700**	**3800**	**9500**	< 0.02
	OCD-1R	Mar-12			**495**	**1620**	**4.26**	**4.23**	**1080**	**1920**	**5770**	**1.01**
		Sep-12			**606**			**5.73**	**2780**			
		Nov-13			**637**			**6.22**	**5010**			
		Apr-14			**656**	**3940**	**3.4**	**4.52**	**3000**	**3410**	**11400**	**0.808 J**
		Nov-14			**840**	**5800**	**1.1**	**4.1**	**4700**	**6300**	**11000**	**1.1**
	OCD-2A	Mar-12	FD		**575**	**1480**	**0.62**	**4.86**	**848**	**1870**	**4510**	< 0.500
		Mar-12			**563**	**1450**	**0.617**	**4.78**	**819**	**1840**	**5530**	< 0.500
		Sep-12			**812**			**5.67**	**1050**			
		Mar-13			**887**	**2820**	**0.798**	**7.04**	**1250**	**2360**	**7690**	< 1.00
		Nov-13			**658**			**5.02**	**2030**			
		Apr-14			**662**	**2490**	**0.77**	**4.78**	**1460**	**2060**	**7300**	< 0.150
		Nov-14			**840**			**4.5**	**2700**			
	OCD-3	Mar-12			**362**	**773**	**0.908**	**11.2**	**487**	**1360**	**3450**	< 0.500
		Sep-12			**502**			**12.1**	**552**			
		Mar-13			**512**	**953**	**1.13**	**12.5**	**523**	**1690**	**3950**	< 1.00
		Nov-13			**642**			**14.8**	**1410**			
		Apr-14			**514**	**990**	**0.768**	**13.4**	**680**	**2000**	**5160**	< 0.150
		Nov-14			**760 V**			**13 O1J5**	**1700 O1V**			
	OCD-4	Mar-12			**655**	**4700**	**0.382**	**33.1**	**2550**	**2720**	**12700**	**0.65**
		Sep-12										
		Mar-13			**872**	**4920**	**0.613**	**35.7**	**2520**	**3140**	**12500**	< 1.00
		Nov-13			**878**			**43.7**	**3010**			
		Apr-14			**818**	**5370**	**0.787**	**37.1**	**2520**	**2880**	**12900**	< 0.150
		Nov-14			**1100**			**36**	**3400**			
	OCD-5	Mar-12			**684**	**4520**	**0.741**	**34.8**	**2580**	**2710**	**12000**	< 0.500
		Sep-12										
		Mar-13			**866**	**4850**	**1**	**36.4**	**2620**	**3080**	**12400**	< 1.00
		Nov-13			**835**			**39.3**	**2940**			
		Apr-14	FD		**694**	**5250**	**0.67**	**35.1**	**2400**	**2970**	**11900**	< 0.150
		Apr-14			**744**	**4810**	**0.613**	**35.7**	**2580**	**2710**	**12400**	< 0.150
		Nov-14			**1000**	**5100**	**0.42**	**35**	**3500**	**3400**	**12000**	< 0.02

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		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
EP	OCD-6	Mar-12			**557**	**3730**	**3.57**	**12.5**	**2600**	**3080**	**11500**	< 0.500
		Sep-12			**703**			**14.6**	**3030**			
		Mar-13			**603**	**4000**	**3.84**	**13.1**	**2900**	**3300**	**11200**	< 1.00
		Nov-13			**757**			**13.4**	**3130**			
		Apr-14			**806**	**4500**	**2.34**	**13.4**	**3120**	**2770**	**11900**	**0.232 J**
		Nov-14			**780**	**2900**	**2.5**	**11**	**1700**	**2600**	**7700**	< 0.02
	OCD-7AR	Mar-12			**459**	**2070**	**4.02**	**7.32**	**1790**	**3250**	**7720**	< 0.500
		Sep-12			**621**			**6.42**	**2660**			
		Mar-13			**592**	**2190**	**4.9**	**7.49**	**2050**	**3670**	**9400**	< 1.00
		Nov-13			**623**			**7.48**	**2250**			
		Apr-14	FD		**651**	**2890**	**2.82**	**7.22**	**2220**	**4330**	**8700**	< 0.150
		Apr-14			**646**	**2290**	**2.74**	**6.92**	**2250**	**3450**	**8060**	< 0.150
		Nov-14			**700**	**2800**	**3.5**	**6.6**	**2500**	**3900**	**9100**	**0.15**
	OCD-7B	Mar-13			**552**	**867**	**1.33**	**12.2**	**650**	**2270**	**4670**	< 1.00
	OCD-8A	Apr-12		< 0.0200	**527**	**2550**	**3.34**	**8.95**	**1980**	**3460**	**9600**	< 1.00
		Sep-12	FD	< 0.0200								
		Sep-12		< 0.0200								
		Apr-13	FD	< 0.0200	**642**	**2630**	**3.78**	**8.76**	**2030**	**3910**	**5320**	< 1.00
		Apr-13		< 0.0200	**674**	**2540**	**3.95**	**8.92**	**2050**	**3770**	**9760**	< 1.00
		Nov-13		< 0.0200	**722**			**9.31**	**2050**			
		Apr-14	FD	< 0.00500	**657**	**3030**	**1.92**	**8.73**	**2260**	**3330**	**9780**	< 0.150
		Apr-14		< 0.00500	**671**	**3200**	**2.04**	**8.7**	**2170**	**3690**	**10300**	< 0.150
		Nov-14		< 0.0018	**1200**	**6300**	**1.7**	**13**	**3500**	**3500**	**13000**	< 0.02
	OCD-8B	Apr-13			**716**	**2180**	**0.98**	**8.75**	**1330**	**2880**	**7400**	< 1.00
Field E of Refinery	KWB-1A	Apr-12		< 0.0200	**480**	**382**	**1.23**	**0.849**	**144**	**2320**	**4910**	< 1.00
		Sep-12		< 0.0200	**537**	**398**	**1.32**	**1.03**	**172**	**2360**	**4950**	< 1.00
		Apr-13		< 0.0200	**537**	**422**	**1.11**	**1.16**	**176**	**2430**	**4670**	< 1.00
		Oct-13		< 0.0200	**583**	**489**	**1.28**	**1.11**	**206**	**2420**	**4850**	< 0.500
		Apr-14		< 0.00500	**583**	**459**	**0.916**	**1.28**	**206**	**2440**	**5180**	< 0.150
		Nov-14		< 0.0018	**590**	**470**	**1**	**0.99 J**	**220**	**2800**	**4500**	**1.4**
	KWB-1C	Apr-13			**474**	**380**	**1.03**	**5.68**	**161**	**2150**	**4420**	**1.75**
	KWB-7	Apr-12		< 0.0200	**361**	**506**	**0.843**	**0.477**	**300**	**987**	**3200**	< 0.500
		Oct-12		< 0.0200	**405**	**650**	**0.924**	**0.749**	**314**	**1200**	**3400**	< 1.00
		Apr-13		< 0.0200	**357**	**615**	**0.923**	**1.09**	**297**	**1080**	**3340**	< 1.00
		Nov-14		< 0.0018	**360**	**440**	**0.78**	**0.26 J**	**280**	**1000**	**2800**	< 0.02
	KWB-10R	Nov-14			**170**	**190**	**0.59**	**0.51 J**	**160**	< 0.077	**1200**	< 0.02
	KWB-11A	Apr-12		< 0.0200	**429**	**861**	**0.779**	**0.669**	**312**	**930**	**3480**	**15.6**
		Oct-12		< 0.0200	**470**	**1020**	**0.867**	**0.716**	**328**	**996**	**3780**	**21.1**
		Apr-13		< 0.0200	**398**	**1070**	**0.818**	**0.643**	**323**	**1030**	**4020**	**17**
		Nov-14	FD	< 0.0018	**740**	**1500**	**0.59**	**0.81 J**	**430**	**1400**	**4500**	**46**
		Nov-14		< 0.0018	**720**	**1200**	**0.59**	**0.79 J**	**400**	**1100**	**4700**	**47**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
Field E of Refinery	KWB-11B	Apr-12		< 0.0200	**405**	**284**	**0.414**	**2.21**	**81.5**	**1320**	**2720**	**0.767**
		Oct-12		< 0.0200	**459**	**297**	**0.347**	**2.75**	**85**	**1470**	**2810**	**2.81**
		Apr-13		< 0.0200	**420**	**294**	< 0.500	**3.26**	**93.8**	**1480**	**2820**	**2.7**
		Apr-14		< 0.00500 H	**396**	**291**	**0.291**	**2.15**	**77.4**	**1250**	**2480**	**2.25**
		Nov-14		< 0.0018	**450**	**240**	**0.4**	**2.2**	**86**	**1400**	**2100**	**2.4**
	KWB-12A	Oct-12		< 0.0200	**515**	**118**	**0.587**	**0.884**	**156**	**2520**	**4030**	**7.46**
		Oct-13		< 0.0200	**495**	**125**	**0.5**	**0.732**	**135**	**2170**	**3470**	**4.58**
		Nov-14		< 0.0018	**590**	**140**	**0.47**	**0.89 J**	**140**	**2300**	**3400**	**4.3**
		Nov-14	FD	< 0.0018	**610**	**130**	**0.45**	**0.67 J**	**150**	**2400**	**3700**	**4.3**
	KWB-12B	Apr-12		< 0.0200	**566**	**115**	< 0.500	**0.824**	**166**	**2330**	**4110**	**9.68**
		Oct-12	FD	< 0.0200	**513**	**107**	**0.453**	**0.765**	**147**	**2450**	**3800**	**8.96**
		Oct-12		< 0.0200	**519**	**105**	**0.426**	**0.754**	**141**	**2480**	**3870**	**7.26**
		Apr-13	FD	< 0.0200	**544**	**114**	< 0.500	**0.737**	**157**	**2450**	**4240**	**7.46**
		Apr-13		< 0.0200	**531**	**111**	< 0.500	**0.831**	**160**	**2460**	**4150**	**7.42**
		Oct-13		< 0.0200	**521**	**106**	**0.357**	**0.732**	**143**	**2040**	**3640**	**4.74**
		Apr-14	FD	< 0.00500	**569**	**129**	**0.291**	**0.795**	**143**	**2070**	**3620**	**5.55**
		Apr-14		< 0.00500	**526**	**122**	**0.296**	**0.756**	**138**	**2130**	**3800**	**5.56**
		Nov-14		< 0.0018	**650**	**120**	**0.31**	**0.72 J**	**170**	**2400**	**3600**	**4.5**
	KWB-P4	Apr-13										
	MW-57	Apr-12			**520**	**380**	**1.91**	**5.17**	**422**	**1340**	**3300**	< 1.00
		Oct-12			**588**	**943**	**3.3**	**2.67**	**933**	**4700**	**8280**	**20**
		Apr-13			**273**	**476**	**2.08**	**0.825**	**343**	**1140**	**3210**	< 1.00
		Oct-13			**235**	**172**	**0.706**	**0.349**	**116**	**387**	**1490**	< 0.500
		Apr-14			**674**	**152**	**0.395**	**11.2**	**118**	**464**	**1700**	< 0.150
		Nov-14			**570**	**540**	**1.8**	**1.2**	**440**	**1900**	**4100**	**2.7**
	MW-58	Oct-13		< 0.0200	**223**	**342**	**1.15**	**0.755**	**131**	**199**	**1770**	< 0.500
		Nov-14		< 0.0018	**340**	**140**	**1.4**	**0.55 J**	**66**	**160**	**1300**	< 0.02
	MW-111	Apr-13			**214**	**548**	**1.19**	**0.652**	**184**	**198**	**2150**	< 1.00
		Oct-13			**219**	**559**	**1.34**	**0.31**	**218**	**188**	**1840**	< 0.500
		Apr-14			**214**	**525**	**1.01**	**0.456**	**198**	**235**	**2020**	**0.153 J**
		Nov-14			**260**	**510**	**2**	**0.49 J**	**220**	**250**	**1700**	< 0.02
	MW-112	Nov-14			**190**	**230**	**1**	**0.31 J**	**190**	**5.4**	**1200**	< 0.02
	MW-113	Apr-13			**249**	**219**	< 0.500	**0.849**	**151**	**756**	**2260**	< 1.00
		Oct-13			**270**	**220**	**0.566**	**0.723**	**151**	**746**	**2110**	< 0.500
		Apr-14			**300**	**205**	**0.282**	**1.45**	**152**	**693**	**2440**	< 0.150
		Nov-14	FD		**320**	**190**	**0.49**	**0.4 J**	**170**	**860**	**2000**	< 0.02
		Nov-14			**300**	**180**	**0.56**	**0.4 J**	**160**	**800**	**1900**	< 0.02
	MW-125	Apr-14			**636**	**361**	**1.17**	**1.56**	**297**	**2700**	**4960**	**0.399 J**
		Nov-14			**610**	**340**	**1**	**1.3**	**260**	**2900**	**4100**	**0.2**
	MW-126A	Apr-14			**472**	**331**	**0.599**	**3.09**	**197**	**2080**	**4510**	< 0.150
		Nov-14			**360**	**190**	**0.98**	**0.66 J**	**180**	**1400**	**2400**	< 0.02
	MW-126B	Apr-14			**354**	**341**	**0.795**	**0.531**	**196**	**1600**	**4030**	< 0.150
		Nov-14			**600**	**290**	**0.68**	**2.4**	**210**	**2400**	**3500**	**0.39**
	MW-127	Apr-14			**185**	**275**	**0.95**	**0.612**	**145**	**392**	**2040**	< 0.150
		Nov-14			**290**	**240**	**0.93**	**0.99 J**	**160**	**620**	**1800**	< 0.02

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2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

				Analyte Group:	Cyanide	Water Quality Parameters							
				Analyte:	Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
				Units:	mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
				CGWSL:	0.2	---	250	1.6	---	---	600	1000	10
				CGWSL Source:	EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**										
Field E of Refinery	MW-128	Apr-14				**207**	**283**	**0.991**	**0.515**	**106**	**172**	**1380**	< 0.150
		Nov-14				**250**	**320**	**1.1**	**1.2**	**110**	**250**	**1400**	< 0.02
	MW-129	Nov-14				**270**	**320**	**0.98**	**0.8 J**	**210**	**52**	**1300**	< 0.02
	MW-130	Apr-14				**321**	**316**	**0.533**	**1.34**	**284**	**1020**	**3080**	**0.975 J**
		Nov-14				**310**	250	**0.73**	**1**	**310**	**1200**	**2600**	**0.35**
	MW-131	Apr-14				**147**	**337**	**0.637**	**0.573**	**150**	**12.2**	**1360**	< 0.150
		Nov-14				**200**	**290**	**0.47**	**0.64 J**	**160**	**8.3**	**1200**	< 0.02
	MW-133	Nov-14				**200 V**	**170**	**1.1**	**0.46 J**	**140 V**	**140**	**1300**	< 0.02
	MW-134	Apr-14				**569**	**459**	**0.952**	**1.94**	**273**	**2650**	**5540**	**2.64**
		Nov-14				**660**	**580**	**0.91**	**1.8**	**310**	**3100**	**4600**	**7.4**
	MW-135	Apr-14				**618**	**1030**	**0.739**	**1.58**	**507**	**2090**	**5700**	**47.3**
		Nov-14				**840**	**1300**	**0.78**	**2.8**	**570**	**2500**	**5600**	**69**
	RA-4196	Apr-12					**143**	< 0.500	**2.28**	**92.8**	**1060**	**2200**	< 1.00
		Oct-12	FD				**199**	**0.285**			**1340**	**2730**	< 1.00
		Oct-12					**195**	**0.286**			**1310**	**2420**	< 1.00
		Apr-13	FD			**430**	**268**	< 0.500	**2.62**	**91.7**	**1340**	**2420**	< 1.00
		Apr-13				**436**	**204**	< 0.500	**2.61**	**84.4**	**1220**	**2290**	< 1.00
		Nov-13	FD			**408**	**146**	**0.31**	**2.67**	**90.7**	**1160**	**2580**	< 0.500
		Nov-13				**416**	**144**	**0.318**	**2.56**	**91.3**	**1080**	**2340**	< 0.500
		Apr-14				**813**	**137**	**0.375**	**2.15**		**1100**	**2600**	< 0.150
	RA-4798	Apr-12				**314**	**101**	< 0.500	**2.18**	**60.7**	**963**	**1930**	< 1.00
		Oct-12					**70.2**	**0.36**			**810**	**1450**	< 1.00
		Apr-13				**440**	**155**	< 0.500	**2.68**	**117**	**1460**	**2580**	**1.39**
		Nov-13				**348**	**99.1**	**0.309**	**2.65**	**80.4**	**871**	**2030**	**2.35**
		Apr-14	FD			**489**	**146**	**0.37**	**2.49**		**1150**	**2280**	< 0.150
		Apr-14				**412**	**137**	**0.389**	**2.07**		**1270**	**2340**	**2.73**
		Nov-14				**400**	**150**	**0.33**	**2.2**	**110**	**1400**	**2200**	**1.5**
	RW-18	Apr-12	FD			**444**	**408**	**2.2**	**0.638**	**198**	**3020**	**5540**	< 1.00
		Apr-12				**476**	**414**	**2.24**	**0.62**	**202**	**3080**	**5570**	< 1.00
		Apr-13				**474**	**411**	**2.4**	**1.13**	**226**	**3230**	**5820**	**3.24**
		Apr-14				**545**	**347**	**1.78**	**0.984**	**218**	**2860**	**5600**	**3.33**
N Refinery	MW-23	Apr-12				**94.5**	**503**	**1.73**	**1.08**	**474**	**5.76**	**2070**	< 1.00
		Oct-12				**89.8**	**502**	**1.79**	**1.16**	**442**	**16.8**	**2170**	< 1.00
		Apr-13				**91.7**	**498**	**1.15**	**0.97**	**489**	**2.81**	**2270**	< 1.00
		Oct-13				**96**	**521**	**1.87**	**1.22**	**437**	**9.12**	**2130**	< 0.500
		Apr-14				**88.3**	**509**	**1.33**	**1.12**	**483**	**24**	**1940**	< 0.150
		Nov-14				**260**	**920**	**2.4**	**1.3**	**740**	**740**	**4000**	< 0.02
	MW-29	Apr-12				**474**	**379**	**2.3**	**4.41**	**386**	**1900**	**4260**	< 1.00
		Oct-12				**354**	**369**	**1.32**	**2.56**	**381**	**1590**	**3410**	< 1.00
		Apr-13				**520**	**414**	**3.32**	**9.81**	**342**	**2540**	**5100**	< 1.00
		Oct-13				**324**	**310**	**1.24**	**2.02**	**310**	**1310**	**3310**	< 0.500
		Apr-14				**539**	**319**	**2.66**	**9.84**	**293**	**2450**	**4860**	< 0.150
		Nov-14				**570**	**320**	**1.8**	**4.6**	**300**	**2500**	**4100**	< 0.02 J6
	MW-39	Oct-13				**89.9**	**385**	**2.31**	**0.353**	**1080**	**893**	**3600**	< 0.500

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		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
N Refinery	MW-40	Apr-12			**255**	**150**	**1.69**	**0.982**	**80.8**	**1010**	**2430**	< 1.00
		Apr-13			**374**	**153**	**1.34**	**1.34**	**109**	**1220**	**2720**	< 1.00
		Apr-14			**386**	**179**	**1.28**	**1.56**	**124**	**1340**	**2700**	< 0.150
	MW-41	Apr-12			**198**	**462**	**0.972**	**0.477**	**398**	**1130**	**3400**	< 1.00
		Oct-12			**261**	**526**	**0.984**	**0.642**	**494**	**1140**	**3510**	< 1.00
		Apr-13			**236**	**322**	**0.865**	**0.463**	**431**	**1260**	**3160**	< 1.00
		Oct-13			**232**	**373**	**1.05**	**0.404**	**425**	**1170**	**3140**	< 0.500
		Apr-14			**242**	**275**	**0.747**	**0.444**	**387**	**1450**	**3760**	< 0.150
	MW-42	Apr-12			**223**	**728**	**0.804**	**0.597**	**416**	**897**	**3560**	< 1.00
		Oct-12			**259**	**694**	**0.867**	**0.59**	**474**	**897**	**3690**	**1.83**
		Apr-13			**274**	**752**	**0.569**	**0.583**	**500**	**911**	**3780**	< 1.00
		Oct-13			**233**	**697**	**0.987**	**0.535**	**455**	**862**	**3610**	< 0.500
		Apr-14			**248**	**914**	**0.545**	**0.56**	**508**	**954**	**3440**	< 0.150
	MW-43	Apr-12		< 0.0200	**145**	**590**	**0.881**	**0.499**	**546**	**100**	**2260**	< 1.00
		Oct-12	FD	< 0.0200	**157**	**663**	**1.09**	**0.576**	**511**	**90.3**	**2400**	< 1.00
		Oct-12		< 0.0200	**145**	**676**	**1.08**	**0.621**	**506**	**96.2**	**2350**	< 1.00
		Apr-13		< 0.0200	**205**	**638**	**0.614**	**0.477**	**465**	**304**	**2400**	< 1.00
		Oct-13	FD	< 0.0200	**126**	**731**	**1.19**	**0.556**	**520**	**73.2**	**2530**	< 0.500
		Oct-13		**0.0321**	**115**	**720**	**0.883**	**0.538**	**557**	**73.7**	**2420**	< 0.500
		Apr-14		< 0.0500	**205**	**886**	**0.25**	**0.596**	**531**	**218**	**2650**	< 0.150
		Nov-14		**0.0025 J**	**200 V**	**750**	**0.78**	**0.61 J**	**590 V**	**98**	**2300**	< 0.02
	MW-59	Apr-12			**512**	**235**	**1.25**	**0.552**	**152**	**1380**	**3140**	< 1.00
		Apr-13			**478**	**197**	**1.06**	**0.657**	**152**	**1790**	**3320**	< 1.00
		Apr-14			**514**	**176**	**0.475**	**0.643**	**156**	**1890**	**3420**	< 0.150
	MW-60	Apr-12		< 0.0200	**432**	**304**	**1.05**	**0.492**	**242**	**1670**	**3660**	< 1.00
		Oct-12	FD	< 0.0200	**352**	**276**	**1.01**	**0.477**	**172**	**1670**	**3780**	< 1.00
		Oct-12		< 0.0200	**357**	**281**	**1.02**	**0.462**	**171**	**1700**	**3760**	< 1.00
		Apr-13	FD	< 0.0200	**365**	**271**	**0.935**	**0.65**	**220**	**1660**	**3790**	< 1.00
		Apr-13		< 0.0200	**403**	**275**	**0.942**	**0.532**	**216**	**1630**	**3480**	< 1.00
		Oct-13	FD	< 0.0200 J	**415**	**235**	**1.08**	**0.495**	**219**	**1660**	**3570**	< 0.500
		Oct-13		< 0.0200	**399**	**237**	**1.04**	**0.511**	**205**	**1670**	**3590**	< 0.500
		Apr-14		**0.140 J**	**374**	**238**	**2.5**	**0.586**	**181**	**1860**	**3440**	< 0.150
		Nov-14		< 0.0018	**530**	**200**	**1.1**	**0.63 J**	**240**	**1900**	**3400**	< 0.02
	MW-61	Apr-12			**348**	**504**	**1.29**	**0.54**	**439**	**1030**	**3400**	< 1.00
		Oct-12			**276**	**457**	**1.15**	**0.66**	**341**	**1190**	**3230**	< 1.00
		Apr-13			**345**	**514**	**1.08**	**0.678**	**404**	**1120**	**3130**	< 1.00
		Oct-13			**314**	**632**	**1.33**	**0.741**	**375**	**1060**	**3280**	< 0.500
		Apr-14			**365**	**520**	**0.813**	**0.629**	**420**	**1070**	**3400**	< 0.150
		Nov-14			**470**	250	**1.5**	**1.1**	**290**	**930**	**2700**	< 0.02

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
N Refinery	MW-62	Apr-12			**311**	**246**	**1.18**	**1.01**	**128**	**472**	**2200**	< 1.00
		Oct-12			**285**	**253**	**1.35**	**1.16**	**128**	**397**	**2190**	< 1.00
		Apr-13			**282**	**257**	**0.895**	**1.75**	**136**	**407**	**1870**	< 1.00
		Oct-13			**293**	**256**	**1.91**	**1.16**	**207**	**735**	**2450**	< 0.500
		Apr-14			**285**	**240**	**1.11**	**1.12**	**224**	**440**	**3430**	< 0.150
		Nov-14			**160**	**470**	1.6	**1.8**	**480**	**5.5**	**2100**	< 0.02
	MW-67	Oct-13		< 0.0200	**167**	**211**	**0.793**	**0.461**	**149**	**180**	**1580**	< 0.500
		Nov-14		< 0.0018	**240**	**170**	**0.61**	**0.59 J**	**160**	**380**	**1600**	< 0.02
	MW-90	Apr-12	FD		**262**	**147**	**1.12**	**0.929**	**141**	**1060**	**2610**	< 1.00
		Apr-12			**221**	**147**	**1.12**	**0.921**	**125**	**1020**	**2610**	< 1.00
		Oct-12			**372**	**147**	**1.28**	**1.37**	**200**	**1500**	**3200**	< 1.00
		Apr-13			**285**	**157**	**1.26**	**1**	**186**	**1140**	**2700**	< 1.00
		Oct-13			**343**	**163**	**1.8**	**1.52**	**301**	**1650**	**3560**	**0.525**
		Apr-14			**270**	**162**	**0.892**	**0.928**	**185**	**1070**	**2600**	< 0.150
		Nov-14			**520**	**160**	**9.3**	**3.5**	**500**	**6200**	**8800**	**4.8**
	MW-91	Oct-13	FD		**319**	**35.7**	**1.24**	**0.687**	**39.6**	**536**	**2090**	< 0.500
		Oct-13			**331**	**37.6**	**1.37**	**0.727**	**40.4**	**529**	**1860**	< 0.500
		Apr-14			**251**	**29**	**0.933**	**0.435**	**38.8**	**240**	**1540**	< 0.150
		Nov-14			**460**	**36**	**1.3**	**1**	**37**	**830**	**2000**	< 0.02
	MW-93	Apr-12			**360**	**50.3**	**1.56**	**2.43**	**80.6**	**640**	**2030**	< 1.00
		Oct-12			**292**	**76.6**	**1.76**	**2.95**	**87.2**	**617**	**1830**	< 1.00
		Apr-13			**312**	**85**	**1.24**	**3.21**	**99.7**	**554**	**1810**	< 1.00
		Oct-13			**368**	**114**	**1.66**	**3.52**	**87.6**	**795**	**2140**	< 0.500
		Apr-14			**414**	**173**	**1.16**	**3.11**	**103**	**645**	**2130**	< 0.150
		Nov-14			**640**	**200**	**3.1**	**4.7**	**130**	**1700**	**3100**	< 0.02
	MW-94	Nov-14			**190**	**230**	**0.59**	**0.58 J**	**370**	**240**	**2600**	< 0.02
	MW-95	Apr-12			**164**	**230**	**0.822**	**0.423**	**110**	**272**	**1380**	< 1.00
		Apr-13			**177**	**207**	**0.569**	**0.541**	**136**	**169**	**1450**	< 1.00
		Apr-14			**177**	**226**	**0.56**	**0.494**	**143**	**160**	**1440**	< 0.150
	MW-96	Apr-12			**131**	**196**	**1.15**	**0.865**	**195**	**292**	**1690**	< 1.00
		Oct-12			**229**	**204**	**1.3**	**1.11**	**233**	**347**	**1880**	< 1.00
		Apr-13			**161**	**165**	**0.693**	**1.04**	**232**	**332**	**1720**	< 1.00
		Oct-13			**236**	**195**	**1.15**	**1.26**	**259**	**509**	**2160**	< 0.500
		Apr-14			**154**	**146**	**0.606**	**0.891**	**234**	**286**	**1750**	< 0.150
		Nov-14			**390**	**220**	**1.8**	**1.9**	**310**	**1200**	**3000**	< 0.02
	MW-98	Apr-12			**472**	**124**	**1.73**	< 0.200	**83.2**	**1590**	**3080**	< 1.00
		Oct-12			**439**	**108**	**1.55**	**0.258**	**87.5**	**1820**	**3780**	< 1.00
		Apr-13			**464**	**103**	**1.37**	< 0.200	**90.3**	**1750**	**3590**	< 1.00
		Oct-13			**480**	**79.9**	**2.05**	< 0.200	**93.9**	**1650**	**3220**	< 0.500
		Apr-14	FD		**475**	**38**	**1.02**	**0.229**	**92.8**	**1810**	**3390**	< 0.150
		Apr-14			**471**	**36.3**	**0.962**	**0.218**	**92.1**	**1800**	**3360**	< 0.150
		Nov-14			**460**	**32**	**1.9**	**0.2 J**	**81**	**1600**	**2800**	< 0.02

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
N Refinery	RW-9	Apr-12			**327**	**197**	**2.7**	**5.7**	**253**	**1510**	**2860**	< 1.00
		Apr-13			**262**	**292**	**1.46**	**1.95**	**314**	**775**	**2670**	< 1.00
		Apr-14			**291**	**318**	**1.1**	**1.57**	**306**	**1260**	**3380**	< 0.150
	RW-10	Apr-12			**227**	**296**	**1.57**	**2.14**	**323**	**544**	**1280**	< 1.00
		Apr-13			**343**	**190**	**2.38**	**6.78**	**236**	**1730**	**3190**	< 1.00
		Apr-14			**324**	**231**	**2.17**	**5.84**	**227**	**2060**	**3420**	< 0.150
	RW-16	Apr-12			**397**	**452**	**4.64**	**1.02**	**339**	**2150**	**4820**	< 1.00
		Apr-13			**580**	**451**	**4.54**	**1.14**	**522**	**2700**	**5350**	< 1.00
		Apr-14	FD		**556**	**429**	**3.89**	**0.767**	**455**	**2550**	**5150**	< 0.150
		Apr-14			**531**	**452**	**3.74**	**0.799**	**430**	**2680**	**5130**	< 0.150
	RW-17	Apr-12			**377**	**513**	**2.2**	**4.5**	**279**	**2610**	**5390**	< 1.00
		Apr-13			**598**	**505**	**2.19**	**4.13**	**383**	**2960**	**5470**	< 1.00
		Apr-14			**585**	**524**	**1.84**	**3.88**	**405**	**3280**	**6100**	< 0.150
N RO Reject Field	MW-117*	Feb-13		< 0.02		**67.5**	**3.32**			**1690**	**3150**	**3.22 H**
		Nov-13		< 0.02		**92.4**	**3.95**			**2190**	**4150**	< 1.00
		Apr-14			**646**	**97**	**3.03**	**9.29**	**167**	**2140**	**4980**	< 0.150
		Nov-14	FD		**640**	**96**	**2.4**	**5**	**98**	**2200**	**3300**	**0.64**
		Nov-14			**610**	**96**	**3**	**5.2**	**110**	**2000**	**3000**	**0.65**
	MW-118*	Feb-13		< 0.02		**296**	**5.16**			**2450**	**4610**	**2.39**
		Nov-13		< 0.02		**90.1**	**6.78**			**2470**	**4640**	< 1.00
		Apr-14			**732**	**92.3**	**5.58**	**6.15**	**134**	**2190**	**5200**	< 0.150
		Nov-14			**670**	**160**	**4.9 J6**	**6.2**	**140**	**2700**	**3700**	**0.98**
	MW-119*	Feb-13		< 0.02		**116**	**2.36**			**2090**	**3670**	**2.35**
		Nov-13		< 0.02		**185**	**3.17**			**2210**	**4130**	< 1.00
		Apr-14	FD		**655**	**216**	**2.62**	**1.08**	**136**	**1830**	**4140**	**0.174 J**
		Apr-14			**680**	**235**	**2.61**	**1.13**	**140**	**1980**	**4200**	**0.176 J**
		Nov-14			**670**	**49**	**2.6**	**1.8**	**77**	**2300**	**3200**	< 0.02
NCL	MW-18	Apr-12		< 0.0200	**319**	**213**	**1.14**	**1.21**	**80.9**	**1010**	**2490**	**15.3**
		Oct-12		< 0.0200	**498**	**96.7**	**2.06**	**10.1**	**72**	**1710**	**3410**	**32.6**
		Apr-13	FD	< 0.0200	**480**	**141**	**1.11**	**2.85**	**97.1**	**1640**	**3440**	**32.5**
		Apr-13		< 0.0200	**494**	**143**	**1.13**	**2.86**	**97.3**	**1590**	**3110**	**32.5**
		Oct-13		< 0.0200	**456**	**114**	**2.26**	**13.3**	**64.7**	**1450**	**3260**	**21.3**
		Apr-14		< 0.00500	**507**	**159**	**0.954**	**2.89**	**83.2**	**1830**	**3700**	**35.2**
	MW-45	Apr-12		< 0.0200	**480**	**378**	**1.91**	**3.84**	**271**	**2140**	**4180**	< 1.00
		Oct-12		< 0.0200	**495**	**373**	**1.97**	**5.16**	**286**	**2240**	**4290**	< 1.00
		Apr-13		< 0.0200	**460**	**380**	**1.4**	**4.31**	**317**	**1980**	**4330**	< 1.00
		Oct-13		< 0.0200	**535**	**344**	**1.77**	**4.3**	**391**	**1840**	**4060**	< 0.500
		Apr-14		< 0.00500	**524**	**441**	**0.877**	**4.12**	**348**	**2130**	**4640**	< 0.150
		Nov-14		< 0.0018	**590**	**470**	**1.5**	**4.6**	**360**	**2000**	**4300**	< 0.02
	MW-53	Apr-12			**292**	**108**	**1.05**	**0.998**	**92.4**	**1200**	**2360**	< 1.00
		Apr-13			**284**	**107**	**1.2**	**1.06**	**103**	**1080**	**2570**	< 1.00
		Apr-14			**290**	**95.4**	**0.827**	**0.935**	**87.6**	**1190**	**2060**	< 0.150

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2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
NCL	MW-54A	Apr-12			**354**	**195**	**1.07**	**0.247**	**70.6**	**545**	**1850**	< 1.00
		Oct-12			**397**	**262**	**1.58**	**0.53**	**84.3**	**857**	**2210**	**11**
		Apr-13			**347**	**212**	**0.947**	**0.302**	**66.5**	**621**	**1950**	< 1.00
		Oct-13			**355**	**224**	**1.27**	**0.393**	**74.9**	**657**	**2060**	**1.66**
		Apr-14			**354**	**211**	**0.6**	**0.275**	**69.2**	**666**	**1800**	< 0.150
		Nov-14			**370**	**190**	**1.2**	**0.38 J**	**74**	**680**	**1900**	**0.85 J**
	MW-54B	Apr-13			**345**	**176**	< 0.500	**1.16**	**48.8**	**747**	**2050**	< 1.00
	MW-55	Apr-12		< 0.0200	**441**	**359**	**1.72**	**1.03**	**237**	**2550**	**5000**	**9.31**
		Oct-12	FD	< 0.0200	**498**	**216**	**2.26**	**1.48**	**165**	**2560**	**4540**	**8.15**
		Oct-12		< 0.0200	**510**	**225**	**2.27**	**1.48**	**163**	**2470**	**4270**	**6.94**
		Apr-13		< 0.0200	**596**	**337**	**1.37**	**1.08**	**235**	**2460**	**4620**	**7.65**
		Oct-13		< 0.0200	**519**	**327**	1.6	**0.835**	**214**	**2280**	**4450**	**5.25**
		Apr-14	FD	< 0.00500	**573**	**445**	**1.1**	**0.882**	**231**	**2600**	**5360**	**9.43**
		Apr-14		< 0.00500	**560**	**357**	**1.14**	**0.926**	**233**	**2670**	**5100**	**9.61**
		Nov-14		< 0.0018	**610**	**190**	**2.4**	**0.9 J**	**130**	**2300**	**3600**	**6.5 J**
	MW-56	Apr-12	FD		**417**	**336**	**1.27**	**2.04**	**176**	**1850**	**3870**	< 1.00
		Apr-12			**485**	**331**	**1.27**	**2.16**	**207**	**1830**	**3980**	< 1.00
		Oct-12			**508**	**258**	**1.14**	**2.12**	**183**	**2070**	**3840**	< 1.00
		Apr-13			**546**	**328**	**0.961**	**2.14**	**223**	**1890**	**3780**	< 1.00
		Oct-13			**483**	**226**	**1.16**	**1.91**	**203**	**1860**	**3750**	**1.04**
		Apr-14			**559**	**365**	**0.639**	**1.88**	**237**	**1840**	**4320**	**2.32**
		Nov-14			**540**	**340**	**1.2**	**2.1**	**250**	**1900**	**3500**	< 0.02
	MW-108	Apr-12			**175**	**106**	**2.67**	**0.775**	**55.9**	**527**	**1870**	< 1.00
		Oct-12			**267**	**127**	**2.7**	**1.1**	**76**	**863**	**2260**	< 1.00
		Apr-13			**220**	**110**	**2.24**	**0.601**	**58.7**	**552**	**1870**	< 1.00
		Oct-13			**368**	**154**	**3.01**	**3.64**	**168**	**1280**	**3300**	< 0.500
		Apr-14			**316**	**101**	**1.58**	**1.07**	**89.3**	**1130**	**2820**	< 0.150
		Nov-14			**350**	**82**	**3.3**	**3.2**	**110**	**1200**	**2500**	**0.19**
	NCL-31	Apr-12			**210**	**138**	**1.3**	**0.419**	**139**	**853**	**2240**	< 1.00
		Oct-12			**285**	**98**	**1.34**	**0.622**	**129**	**1140**	**2450**	< 1.00
		Apr-13			**246**	**91.3**	**1**	**0.261**	**112**	**997**	**2320**	< 1.00
		Oct-13			**245**	**94.2**	**1.26**	**0.382**	**121**	**849**	**2110**	< 0.500
		Apr-14			**267**	**69.6**	**0.776**	**0.321**	**112**	**1030**	**2300**	< 0.150
		Nov-14			**380**	**160**	**1.4**	**0.43 J**	**150**	**1300**	**2600**	**0.11**
	NCL-32	Nov-14			**440**	**460**	**4.6**	**19**	**82**	**800**	**2000**	**0.57**
	NCL-33	Apr-12			**298**	**368**	**2.39**	**3.76**	**81.2**	**534**	**2070**	< 1.00
		Oct-12			**350**	**349**	**2.29**	**3.81**	**110**	**459**	**1920**	< 1.00
		Apr-13			**343**	**321**	**1.85**	**3.65**	**111**	**401**	**2010**	< 1.00
		Oct-13			**303**	**340**	**2.52**	**3.7**	**98.2**	**448**	**1820**	< 0.500
		Apr-14			**358**	**302**	**1.83**	**3.78**	**105**	**557**	**1920**	< 0.150
		Nov-14			**450**	**340**	**2.6**	**5**	**110**	**720**	**2100**	< 0.02
	NCL-34A	Oct-13			**207**	**246**	**1.42**	**1.16**	**108**	**125**	**1450**	< 0.500
		Nov-14			**250**	**180**	**1.4**	**0.86 J**	**120**	**100**	**1200**	< 0.02

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		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
NCL	NCL-44	Apr-12			**208**	**160**	**1.82**	**1.68**	**48.6**	**441**	**1560**	< 1.00
		Oct-12			**262**	**157**	**1.72**	**2.37**	**66**	**432**	**1620**	< 1.00
		Apr-13			**283**	**153**	**1.42**	**2.43**	**65.1**	**471**	**1780**	< 1.00
		Oct-13			**250**	**146**	**1.7**	**2.09**	**64.6**	**399**	**1810**	< 0.500
		Apr-14			**265**	**149**	**1.2**	**2.06**	**66**	**454**	**1720**	< 0.150
		Nov-14			**290**	**850**	**1.8**	**2.2**	**70**	**450**	**1500**	< 0.02
	NCL-49	Apr-12			**415**	**119**	**0.665**	**0.614**	**121**	**1420**	**2800**	**5.6**
		Oct-12	FD		**454**	**127**	**0.679**	**0.823**	**123**	**1790**	**3000**	**6.08**
		Oct-12			**450**	**118**	**0.683**	**0.834**	**121**	**1750**	**2970**	**5.59**
		Apr-13			**397**	**117**	**0.553**	**0.737**	**126**	**1580**	**3190**	**5.16**
		Oct-13			**450**	**106**	**0.622**	**0.699**	**130**	**1490**	**2940**	**4.65**
		Apr-14			**430**	**104**	**0.501**	**0.625**	**116**	**1680**	**3000**	**5.21**
		Nov-14			**440**	**98**	**0.65**	**0.72 J**	**120**	**1500**	**2600**	**4.3**
		Nov-14	FD		**430**	**98**	**0.59**	**0.75 J**	**120**	**1700**	**2600**	**4.5**
S Refinery	KWB-2R	Nov-14			**330**	**160**	**1.2**	**1.2**	**200**	**1200**	**2600**	< 0.02
	KWB-5	Oct-13			**221**	**620**	**0.948**	**1.19**	**212**	**4.15**	**1690**	< 0.500
		Nov-14			**270**	**570**	**0.77**	**1**	**210**	**12**	**1500**	**0.2**
	KWB-6	Nov-14			**260**	**240**	**0.8**	**0.2 J**	**150**	**330**	**1600**	**0.37**
	MW-28	Apr-12		< 0.0200	**315**	**149**	**1.29**	**0.8**	**111**	**814**	**2540**	< 1.00
		Oct-12		< 0.0200	**239**	**163**	**1.41**	**0.594**	**116**	**516**	**2030**	< 1.00
		Apr-13		< 0.0200	**190**	**168**	**0.975**	**0.497**	**108**	**378**	**1680**	< 1.00
		Oct-13		< 0.0200	**195**	**179**	**1.47**	**0.382**	**107**	**174**	**1420**	< 0.500
		Apr-14		**0.0500 J**	**164**	**157**	**1.02**	**0.382**	**102**	**166**	**1560**	< 0.150
		Nov-14		< 0.0018	**590**	**140**	**0.73**	**0.92 J**	**96**	**1300**	**3000**	< 0.02
	MW-48	Nov-14			**190**	**410**	**0.29**	**2.4**	**380**	**260**	**1800**	< 0.02
	MW-50	Apr-12			**327**	**146**	**1.04**	**1.66**	**96.9**	**1240**	**2320**	< 1.00
		Oct-12			**334**	**161**	**0.951**	**2.27**	**112**	**1240**	**2590**	< 1.00
		Apr-13			**382**	**181**	**0.785**	**2.17**	**130**	**1230**	**2880**	< 1.00
		Oct-13			**399**	**191**	**0.958**	**2.58**	**131**	**1310**	**2720**	< 0.500
		Apr-14			**410**	**172**	**0.671**	**2.36**	**130**	**1300**	**2910**	< 0.150
		Nov-14			**450**	**200**	**0.83**	**2.3**	**160**	**1600**	**2800**	< 0.02
	MW-52	Apr-12		< 0.0200	**150**	**215**	**1.74**	**0.29**	**298**	**927**	**2360**	**1.51**
		Oct-12		< 0.0200	**173**	**151**	**1.91**	< 0.400	**285**	**1150**	**2400**	< 1.00
		Apr-13		< 0.0200	**171**	**287**	**1.83**	**0.321**	**289**	**944**	**2570**	**2.06**
		Oct-13	FD	< 0.0200	**172**	**149**	**1.87**	**0.381**	**279**	**856**	**2250**	**2.09**
		Oct-13		< 0.0200	**181**	**149**	**1.84**	**0.379**	**288**	**856**	**2270**	**2.17**
		Apr-14	FD	< 0.00500 H	**161**	**225**	**1.51**	**0.186 J**	**218**	**821**	**2510**	**1.38**
		Apr-14		< 0.00500 H	**156**	**223**	**1.57**	**0.204**	**257**	**820**	**2580**	**1.19**
		Nov-14		< 0.0018	**190**	**150**	**1.5**	**0.3 J**	**320**	**990**	**2000**	**1.9**
	MW-65	Nov-14			**260**	**470**	**0.72**	**0.89 J**	**290**	**310**	**1900**	< 0.02

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
S Refinery	MW-66	Apr-12		< 0.0200	**143**	**224**	**1.07**	**0.915**	**177**	**3.56**	**1100**	< 1.00
		Oct-12		< 0.0200	**162**	**211**	**1.3**	**1.02**	**183**	**1.9**	**1180**	< 1.00
		Apr-13		< 0.0200	**152**	**229**	**1.12**	**0.984**	**188**	**1.66**	**1160**	< 1.00
		Oct-13	FD	< 0.0200	**146**	**237**	**1.3**	**0.936**	**184**	**0.841**	**1140**	< 0.500
		Oct-13		< 0.0200	**141**	**237**	**1.25**	**0.935**	**177**	**0.99**	**1100**	< 0.500
		Apr-14		< 0.00500 B	**151**	**209**	**1.12**	**0.785**	**180**	< 0.200 B	**1170**	< 0.150
		Nov-14		< 0.0018	**140**	**150**	**1.2**	**1**	**160**	**0.51 J**	**990**	< 0.02
	MW-99	Nov-14			**170**	**180**	**0.42**	**3.9**	**170**	**140**	**1100**	< 0.02
	MW-101	Apr-12			**193**	**231**	**0.97**	**0.518**	**153**	**167**	**1350**	< 1.00
		Oct-12			**174**	**245**	**0.993**	**0.656**	**150**	**198**	**1500**	< 1.00
		Apr-13			**175**	**242**	**1.24**	**0.565**	**145**	**191**	**1350**	< 1.00
		Oct-13			**201**	**238**	**0.985**	**0.5**	**158**	**171**	**1430**	< 0.500
		Apr-14			**209**	**217**	**0.779**	**0.504**	**153**	**161**	**1440**	< 0.150
		Nov-14			**280**	**230**	**1**	**0.81 J**	**150**	**340**	**1600**	< 0.02
	MW-102	Nov-14			**290**	**220**	**0.61**	**0.8 J**	**430**	**590**	**2200**	< 0.02
	MW-103	Apr-12			**13**	**501**	**8.85**	**0.558**	**952**	**47.9**	**2580**	< 1.00
		Apr-13			**19.2**	**661**	**6.88**	**0.759**	**1120**	**82.2**	**2800**	< 1.00
		Apr-14			**24.5**	**1040**	**7.45**	**0.831**	**1420**	< 10.0 B	**3820**	< 0.150
	MW-104	Apr-12			**252**	**106**	**2.01**	**6.14**	**57.3**	**818**	**1500**	< 1.00
		Oct-12			**288**	**178**	**2.38**	**9.41**	**118**	**914**	**1830**	< 1.00
		Apr-13			**264**	**104**	**1.64**	**6.85**	**89.8**	**863**	**1580**	< 1.00
		Oct-13			**247**	**124**	**2.22**	**8.35**	**108**	**798**	**1570**	< 0.500
		Apr-14	FD		**235**	**82.4**	**2.24**	**5.52**	**91.9**	**679**	**1440**	< 0.150
		Apr-14			**232**	**86**	**2.26**	**5.06**	**95.7**	**690**	**1390**	< 0.150
		Nov-14	FD		**230**	**54**	**1.8**	**6.3**	**67**	**800**	**1300**	< 0.02
		Nov-14			**230**	**54**	**2.1**	**6**	**69**	**710**	**1300**	< 0.02
	MW-105	Nov-14			**660**	**37**	**0.96**	**7**	**29**	**1300**	**2400**	< 0.02
	MW-106	Apr-12			**355**	**83.3**	**1.23**	**0.74**	**178**	**1280**	**3040**	< 1.00
		Oct-12			**269**	**44.1**	**1.39**	**1.92**	**78.8**	**999**	**1960**	< 1.00
		Apr-13			**330**	**151**	**0.901**	**1.08**	**129**	**1090**	**2550**	< 1.00
		Oct-13			**335**	**174**	**1.17**	**0.594**	**141**	**1010**	**2290**	< 0.500
		Apr-14			**400**	**160**	**1**	**1.9**	**195**	**1500**	**3350**	< 0.150
	MW-107	Apr-12	FD		**138**	**275**	**1.42**	**0.706**	**69.9**	< 2.50	**1100**	< 1.00
		Apr-12			**143**	**281**	**1.42**	**0.694**	**70.3**	< 2.50	**1130**	< 1.00
		Oct-12			**151**	**282**	**1.71**	**0.949**	**74.1**	**1.09**	**1280**	< 1.00
		Apr-13			**140**	**280**	**1.34**	**0.695**	**70.2**	< 0.500	**1190**	< 1.00
		Oct-13			**130**	**298**	**1.55**	**0.795**	**68.6**	**0.57**	**1240**	< 0.500
		Apr-14			**144**	**261**	**1.2**	**0.562**	**75.2**	< 0.200 B	**1250**	< 0.150
		Nov-14			**230**	**300**	**1.7**	**0.73 J**	**83**	**160**	**1200**	< 0.02
	MW-109	Apr-12			**90.5**	**540**	**1.5**	**0.817**	**542**	**191**	**2080**	< 0.500
		Oct-12			**144**	**90.4**	**1.41**	< 0.400	**327**	**828**	**1900**	< 1.00
		Apr-13			**87.4**	**464**	**1.51**	**0.69**	**515**	**228**	**2060**	< 1.00
		Oct-13			**77.9**	**349**	**1.53**	**0.577**	**516**	**270**	**1930**	< 0.500
		Apr-14			**92.9**	**393**	**1.26**	**0.634**	**465**	**237**	**1980**	< 0.150
		Nov-14			**280**	**270**	**2.4**	**1.3**	**490**	**920**	**2500**	< 0.02

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Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
S Refinery	MW-110	Apr-12			**140**	**128**	**1.32**	**0.226**	**320**	**621**	**1770**	< 0.500
		Oct-12			**81.8**	**492**	**1.51**	< 0.400	**496**	**222**	**2050**	< 1.00
		Apr-13			**129**	**85.9**	**1.38**	< 0.200	**306**	**626**	**1750**	< 1.00
		Oct-13			**115**	**88.5**	**1.49**	< 0.200	**294**	**474**	**1490**	< 0.500
		Apr-14			**79**	**92.4**	**1.25**	**0.129 J**	**249**	**364**	**1260**	< 0.150
		Nov-14			**100**	**86**	**1.5**	**0.14 J**	**270**	**1100**	**1200**	< 0.02
	RA-313	Apr-12			**163**	**16.5**	**0.89**	**1.01**	**15.6**	**402**	**918**	< 1.00
		Apr-13			**166**	**14.8**	**0.699**	**1.11**	**16.4**	**389**	**824**	< 1.00
		Apr-14			**171**	**17.2**	**1.01**	**0.935**		**450**	**868**	< 0.150
S RO Reject Field	MW-114*	Feb-13		< 0.02		**158**	**1.76**			**2200**	**3760**	**1.43 H**
		Nov-13		< 0.02		**422**	**1.37**			**3060**	**5390**	< 1.00
		Apr-14			**611**	**167**	**2.07**	**2.84**	**152**	**1920**	**3620**	< 0.150
		Nov-14			**620**	**200**	**2.2**	**2.7**	**130**	**2300**	**3400**	**0.36**
	MW-115*	Feb-13		< 0.02		**422**	**1.1**			**2790**	**4960**	**0.962 H**
		Nov-13		< 0.02		**428**	**1.36**			**3090**	**5370**	< 1.00
		Apr-14			**569**	**222**	**1.29**	**0.645**	**227**	**2470**	**4880**	< 0.150
		Nov-14			**690 V**	**500**	**1.5**	**0.72 J**	**340 V**	**3000**	**5700**	< 0.02
	MW-116*	Feb-13		< 0.02		**389**	**1.31**			**2250**	**3650**	**1.37 H**
		Nov-13		< 0.02		**331**	**1.61**			**2470**	**4570**	**0.457 J**
		Nov-13	FD	< 0.02		**331**	**1.51**			**2470**	**4210**	**0.487 J**
		Apr-14			**607**	**221**	**1.43**	**1.39**	**241**	**2160**	**4520**	**2.86**
		Nov-14			**580**	**240**	**1.7**	**1.6**	**230**	**2200**	**3700**	**0.74**
TEL	MW-49	Apr-12	FD	< 0.0200	**176**	**387**	**1.54**	**1.82**	**310**	**408**	**2000**	< 1.00
		Apr-12		< 0.0200	**173**	**382**	**1.39**	**1.83**	**302**	**405**	**1980**	< 1.00
		Oct-12		< 0.0200	**174**	**393**	**1.62**	**2**	**318**	**454**	**2240**	< 1.00
		Apr-13	FD	< 0.0200	**173**	**365**	**1.04**	**1.69**	**316**	**439**	**2180**	< 1.00
		Apr-13		< 0.0200	**177**	**376**	**1.05**	**1.76**	**322**	**450**	**2010**	< 1.00
		Oct-13		< 0.0200	**175**	**390**	**1.54**	**2.17**	**311**	**416**	**1940**	< 0.500
		Apr-14		< 0.00500 B	**189**	**366**	**0.896**	**1.6**	**338**	**472**	**2280**	< 0.150
		Nov-14		< 0.0018	**280**	**380**	1.6	**3.3**	**320**	**500**	**2100**	< 0.02
	TEL-1	Apr-11			**264**	**308**	**2.2**	**1.02**	**500**	**1060**	**2870**	< 0.5
		Sep-11			**251**	**232**	**1.9**	< 1.00	**391**	**1150**	**3030**	< 0.500
		Apr-12	FD		**262**	**285**	**2.17**	**0.929**	**470**	**992**	**2760**	< 1.00
		Apr-12			**278**	**288**	**2.17**	**0.948**	**477**	**970**	**2640**	< 1.00
		Oct-12	FD		**513**	**257**	**2.37**	**1.8**	**468**	**2040**	**4150**	< 1.00
		Oct-12			**504**	**253**	**2.37**	**1.76**	**465**	**2060**	**4240**	< 1.00
		Apr-13			**493**	**169**	**2.05**	**1.72**	**362**	**1770**	**3630**	< 1.00
		Oct-13			**383**	**257**	**2.62**	**1.37**	**413**	**1430**	**3260**	< 0.500
		Apr-14	FD		**359**	**224**	**1.9**	**1.3**	**427**	**1370**	**3140**	< 0.150
		Apr-14			**383**	**228**	**2**	**1.35**	**460**	**1380**	**3080**	< 0.150
		Nov-14			**600**	**150**	**3.1**	**1.9**	**340**	**1900**	**3600**	< 0.02
	TEL-2	Apr-12			**214**	**253**	**1.03**	**1.48**	**354**	**606**	**2560**	< 1.00
		Oct-12			**270**	**221**	**1.41**	**2.92**	**312**	**1040**	**3030**	< 1.00
		Apr-13			**222**	**224**	**0.902**	**2.04**	**343**	**696**	**2590**	< 1.00
		Oct-13			**202**	**242**	**1.07**	**2.03**	**350**	**623**	**2600**	< 0.500
		Apr-14			**158**	**312**	**1.22**	**1.42**	**378**	**554**	**2340**	< 0.150
		Nov-14			**250**	**300**	**1.4**	**1.3**	**390**	**580**	**2400**	< 0.02

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		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
TEL	TEL-3	Apr-12			**601**	**63.6**	**3.17**	**4.26**	**42.2**	**1520**	**3090**	< 1.00
		Oct-12			**611**	**30.1**	**3.3**	**7.6**	**35.2**	**1440**	**2800**	< 1.00
		Apr-13			**616**	**49.1**	**2.54**	**6.29**	**61.6**	**1410**	**2950**	< 1.00
		Oct-13			**592**	**39.6**	**3.39**	**7.79**	**36**	**1370**	**2720**	< 0.500
		Apr-14			**573**	**127**	**3.06**	**7.6**	**143**	**1320**	**2900**	< 0.150
		Nov-14			**710**	**50**	**3.7**	**6.6**	**49**	**1600**	**2900**	< 0.02
	TEL-4	Apr-12			**331**	**567**	**0.78**	**0.53**	**255**	**657**	**3180**	< 1.00
		Oct-12			**311**	**479**	**1.21**	**0.618**	**351**	**995**	**3420**	< 1.00
		Apr-13			**278**	**504**	**0.872**	**0.479**	**316**	**860**	**3360**	< 1.00
		Oct-13			**397**	**545**	**1.29**	**0.64**	**549**	**2040**	**4940**	< 0.500
		Apr-14			**332**	**588**	**0.429**	**0.575**	**565**	**1480**	**4480**	< 0.150
		Nov-14	FD		**360**	**480**	**1.3**	**0.62 J**	**520**	**2100**	**4100**	< 0.02
		Nov-14			**380**	**440**	**1.9**	**0.62 J**	**530**	**1800**	**4200**	< 0.02
TMD	MW-8	Apr-12			**412**	**572**	**2.03**	**1.94**	**381**	**2830**	**5610**	**21.6**
		Oct-12			**490**	**513**	**2.04**	**2.18**	**415**	**3120**	**5390**	**18.3**
		Apr-13			**469**	**424**	**1.99**	**2.12**	**408**	**2630**	**5220**	**9.43**
		Oct-13			**454**	**399**	**2.31**	**1.91**	**410**	**2590**	**4960**	**5.33**
		Apr-14			**486**	**383**	**1.78**	**2.05**	**388**	**2710**	**5060**	**5.2**
	MW-16	Apr-12			**459**	**358**	**2.44**	**8.3**	**381**	**2080**	**4110**	< 1.00
		Apr-13			**503**	**346**	**2.04**	**9.42**	**363**	**2000**	**4710**	< 1.00
		Apr-14			**531**	**422**	**2.79**	**8.99**	**388**	**2170**	**4020**	**0.269 J**
	MW-20	Apr-12			**450**	**327**	**2.7**	**0.419**	**254**	**2910**	**5260**	< 1.00
		Apr-13			**479**	**347**	**2.27**	< 0.400	**237**	**2730**	**5020**	**1.29**
		Apr-14	FD		**487**	**440**	**1.72**	**0.419**	**247**	**2700**	**4840**	**6.5**
		Apr-14			**505**	**457**	**2.11**	**0.416**	**249**	**2580**	**4900**	**6.74**
	MW-21	Apr-12			**501**	**690**	**2.05**	**2**	**434**	**2770**	**5830**	**31.1**
		Oct-12			**528**	**632**	**1.89**	**2.19**	**438**	**3100**	**5610**	**29.7**
		Apr-13			**514**	**577**	**1.74**	**2.2**	**430**	**2830**	**5500**	**27.9**
		Oct-13	FD		**562**	**524**	**2.08**	**1.74**	**475**	**2760**	**5550**	**17.5**
		Oct-13			**529**	**522**	**2.08**	**1.87**	**449**	**2760**	**5580**	**19.3**
		Apr-14			**510**	**537**	**1.7**	**0.491**	**97.1**	**2970**	**5560**	**22.6**
		Nov-14			**600**	**450**	**2.4**	**1.9**	**430**	**2900**	**5200**	**17**
	MW-25	Apr-12			**260**	**744**	**1.25**	**2.94**	**427**	**1160**	**3170**	< 1.00
		Apr-13			**325**	**776**	**1.36**	**3.7**	**469**	**1320**	**3120**	< 1.00
		Apr-14			**985**	**4440**	**0.635**	**6.8**	**1220**	**2060**	**11700**	< 0.150
	MW-26	Apr-12			**493**	**429**	**1.99**	**4.24**	**393**	**2900**	**5250**	< 1.00
		Apr-13			**497**	**378**	**1.83**	**4.86**	**352**	**2580**	**4720**	< 1.00
		Apr-14			**718**	**953**	**2.16**	**6.01**	**662**	**4330**	**8280**	**0.252 J**
	MW-27	Apr-12				**160**	**1.32**			**1270**		< 1.00
		Apr-12			**374**			**9.35**	**142**		**2430**	
		Apr-13			**350**	**139**	**1.44**	**9.67**	**139**	**1320**	**2420**	< 1.00
		Apr-14			**431**	**148**	**0.983**	**9.89**	**159**	**1600**	**2600**	**0.632 J**

Table 4 - Summary of Groundwater Analytical Data
2014 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

		Analyte Group:		Cyanide	Water Quality Parameters							
		Analyte:		Cyanide	Calcium	Chloride	Fluoride	Potassium	Sodium	Sulfate	TDS	Nitrate/Nitrite
		Units:		mg/l	mg/L	mg/L	mg/L	mg/l	mg/L	mg/L	mg/l	mg/l
		CGWSL:		0.2	---	250	1.6	---	---	600	1000	10
		CGWSL Source:		EPA MCL		WQCC Dom	WQCC HH			WQCC Dom	WQCC Dom	USEPA MCL
Area	**Location**	**Date**	**Dup**									
TMD	MW-46R	Apr-12			**453**	**238**	**1.88**	**1.03**	**171**	**2300**	**4120**	< 1.00
		Oct-12			**563**	**241**	**1.76**	**1.29**	**207**	**2380**	**4230**	< 1.00
		Apr-13			**503**	**231**	**1.56**	**1.6**	**194**	**2150**	**4180**	< 1.00
		Oct-13			**566**	**232**	**1.66**	**0.86**	**214**	**2060**	**3890**	< 0.500
		Apr-14			**592**	**191**	**1.61**	**1.56**	**165**	**2120**	**4540**	**0.394 J**
		Nov-14			**650**	**290**	**1.9**	**2.3**	**170**	**2300**	**3800**	< 0.02
	MW-68	Apr-12			**398**	**468**	**1.78**	**4.83**	**247**	**1440**	**3280**	**7.2**
		Apr-13			**376**	**426**	**1.68**	**5.57**	**238**	**1380**	**3240**	**7.58**
		Apr-14			**375**	**299**	**1.79**	**4.84**	**207**	**1330**	**2920**	**5.1**
	MW-71	Apr-12		< 0.0200	**655**	**986**	**1.47**	**3.51**	**477**	**2580**	**6270**	**53.3**
		Sep-12		< 0.0200	**783**	**995**	**1.65**	**4.04**	**569**	**2590**	**6230**	**61.7**
		Apr-13	FD	< 0.0200	**626**	**937**	**1.44**	**4.14**	**466**	**2610**	**6280**	**58.3**
		Apr-13		< 0.0200	**638**	**926**	**1.49**	**3.92**	**443**	**2590**	**6600**	**59.5**
		Oct-13		< 0.0200	**656**	**1080**	**1.49**	**3.76**	**472**	**2790**	**6250**	**52.3**
		Apr-14		< 0.00500	**558**	**887**	**1.39**	**4.15**	**399**	**2740**	**6280**	**53.6**
	MW-89	Apr-12			**536**	**230**	**2.96**	**10.7**	**191**	**1840**	**3420**	**1.4**
		Apr-13			**456**	**200**	**2.48**	**9.81**	**150**	**1530**	**2960**	< 1.00
		Apr-14			**542**	**248**	**2.4**	**10.5**	**188**	**2030**	**3360**	**1.34**
	NP-1	Apr-12			**502**	**516**	**1.92**	**5.02**	**397**	**2570**	**5350**	**13.1**
		Sep-12										
		Apr-13			**477**	**486**	**1.83**	**5.64**	**366**	**2600**	**5040**	**12.9**
		Oct-13										
		Apr-14			**439**	**434**	**1.82**	**4.95**	**352**	**2560**	**4820**	**11.6**
		Nov-14										
	NP-2	Apr-13			**517**	**379**	**1.7**	**1.63**	**258**	**2660**	**5160**	**1.74**
	NP-6	Apr-12										
		Apr-13										
Upgradient	UG-1	Apr-12		< 0.0200	**410**	**152**	**0.797**	**1.85**	**72.7**	**1610**	**3090**	**7.19**
		Apr-13		< 0.0200	**466**	**132**	**0.62**	**1.62**	**79.8**	**1580**	**3090**	**7.8**
		Apr-14		< 0.00500	**474**	**126**	**0.58**	**1.59**	**79.6**	**1720**	**2960**	**10.1**
	UG-2	Apr-12		< 0.0200	**322**	**157**	**1.43**	**3.11**	**93.7**	**797**	**2180**	**10.9**
		Apr-13	FD	< 0.0200	**338**	**136**	**1.13**	**2.52**	**117**	**1080**	**2400**	**4.59**
		Apr-13		< 0.0200	**331**	**137**	**1.16**	**2.52**	**123**	**1090**	**2410**	**4.44**
		Apr-14		< 0.00500	**403**	**97.1**	**1.14**	**1.75**	**104**	**1530**	**2660**	**3.77**
	UG-3R	Apr-12	FD	< 0.0200	**348**	**23.8**	**0.68**	**1.75**	**39.1**	**1050**	**1930**	< 1.00
		Apr-12		< 0.0200	**341**	**23.8**	**0.668**	**1.73**	**39.1**	**1050**	**1990**	< 1.00
		Apr-13		< 0.0200	**270**	**20.9**	**0.561**	**1.57**	**42**	**785**	**1590**	**1.11**
		Apr-14	FD	< 0.00500	**389**	**46.8**	**0.496**	**1.53**	**53.6**	**1500**	**2400**	**2.2**
		Apr-14		< 0.00500	**422**	**46.8**	**0.492**	**1.65**	**56.9**	**1480**	**2340**	**2.26**

Table 4 - Summary of Groundwater Analytical Data
2013 Annual Groundwater Report
Navajo Refinery, Artesia, New Mexico

Abbreviations	Definitions
X	Reported concentration equal to X was above the CGWSL.
X	Analyte was detected above the reporting limit at a concentration equal to X.
< x	Analyte was not detected at reporting limit equal to x. If the < x value is bolded, the reporting limit exceeded the CGWSL.
CGWSL	Critical Groundwater Screening Level (see Table 3)
CGWSL Source	Source for CGWSL value (see Table 3)
DRO	diesel range organics
Dup	duplicate sample indicator
FD	field duplicate sample
GRO	gasoline range organics
mg/L	milligrams per liter
MTBE	methyl tert-butyl ether
NMED TPH	New Mexico Environment Department Risk Assessment Guidance for Site Investigations and Remediation, February 2012, Table 6-2 TPH Screening Guidelines for Potable Groundwater
NMED TW	New Mexico Environment Department Risk Assessment Guidance for Site Investigations and Remediation, February 2012, Tap Water Screening Level
TDS	total dissolved solids
TPH	total petroleum hydrocarbons
µg/L	micrograms per liter
USEPA MCL	United States Environmental Protection Agency Maximum Contaminant Level from "Regional Screening Levels (RSL) for Chemical Contaminants at Superfund Sites"
USEPA TW	United States Environmental Protection Agency Tap Water screening level from "Regional Screening Levels (RSL) for Chemical Contaminants at Superfund Sites"
WQCC Dom	NMED Groundwater standard for domestic exposure taken from 20.6.2.3103.B
WQCC HH	NMED Groundwater standard for human health exposure taken from 20.6.2.3103.A
WQCC Irr	NMED Groundwater standard for irrigation exposure taken from 20.6.2.3103.C
*	Dissolved metals data is reported for the North and South RO Reject Fields wells during the 2013 semiannual events. The data reported for 2014 is total metals.

Lab Footnote	Definition
J	Indicates an estimated value.
U or "<"	The compound was analyzed for but not detected at the reporting limit shown.

Notes

Blank cell indicates analyte was not analyzed for during the indicated sampling event.

Table 5 - Summary of Production from Recovery Trenches and Wells

2014 Annual Groundwater Report

Navajo Refinery, Artesia, New Mexico

Recovery or Monitoring Well	Recovery Method	Volume of Water Recovered (gallons)					Volume of PSH Recovered (gallons)				
		1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total 2014	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total 2014
RW-1R	Automated Pump	14,447	52,294	86,723	130,420	283,884	-	-	-	-	-
RW-2R	Automated Pump	-	106,166	70,057	235,052	411,275	-	10,947	132	1	11,080
RW-4R	Automated Pump	4,019	22	-	-	4,041	-	-	-	-	-
RW-5R	Automated Pump	9,894	4,589	9,490	-	23,973	39	12	2,141	20	2,212
RW-6R	Automated Pump	9,502	60,383	157,013	242,723	469,621	-	1	25	4	30
RW-7R	Automated Pump	-	-	-	-	-	-	-	-	-	-
RW-8R	Automated Pump	8,785	24,309	30,530	35,325	98,949	-	7,296	18,343	7,129	32,768
RW-12R	Automated Pump	9	224	-	-	233	4	3,638	1,073	30	4,745
RW-13R	Automated Pump	34,413	144,959	43,662.00	-	223,034	5,748	611	7	-	6,366
RW-14R	Automated Pump	141,332	62,736	142,863	-	346,931	21,050	8,790	9,965	223	40,028
RW-15	Automated Pump	-	-	-	-	-	115	381	313	122	931
RW-19	Automated Pump	12,714	33,649	10,818	104	57,285	50	192	10	6	258
RW-20	Automated Pump	-	-	-	996,779	996,779	-	-	1	2	3
RW-22	Automated Pump	-	24,898	27,479	49	52,426	-	2,440	3,299	-	5,739
KWB-4	Manual Pumping	--	--	--	260	260	--	--	--	7	7
KWB-6	Manual Pumping	--	--	--	100	100	--	--	--	2	2
MW-65	Manual Pumping	--	--	--	45	45	--	--	--	3	3
MW-94	Manual Pumping	--	--	--	15	15	--	--	--	1	1
MW-112	Manual Pumping	--	--	--	30	30	--	--	--	35	35
MW-129	Manual Pumping	--	--	--	75	75	--	--	--	4	4
MW-132	Manual Pumping	--	--	--	100	100	--	--	--	50	50
MW-133	Manual Pumping	--	--	--	10	10	--	--	--	10	10
TOTAL (rounded to nearest gallon):		235,115	514,229	578,635	1,641,087	**2,969,066**	27,006	34,308	35,309	7,649	**104,272**

Recovery Method

Automated Pump indicates that the recovery well is connected to the upgraded recovery system.

Manual Pump indicates that the well was pumped with a pump operated manually.

Volumes not associated with the recovery system are based on field estimates.

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Figures

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
G:\ENVCAD\Lakewood-CO\ACT\TX000870\000001\site location map\TX000836B01.dwg LAYOUT: 1 SAVED: 1/20/2015 10:16 AM ACADVER: 18.1S (LMS TECH) PAGESETUP: --- PLOTSTYLETABLE: --- PLOTTED: 1/20/2015 10:24 AM BY: HOEFER, MATTHEW

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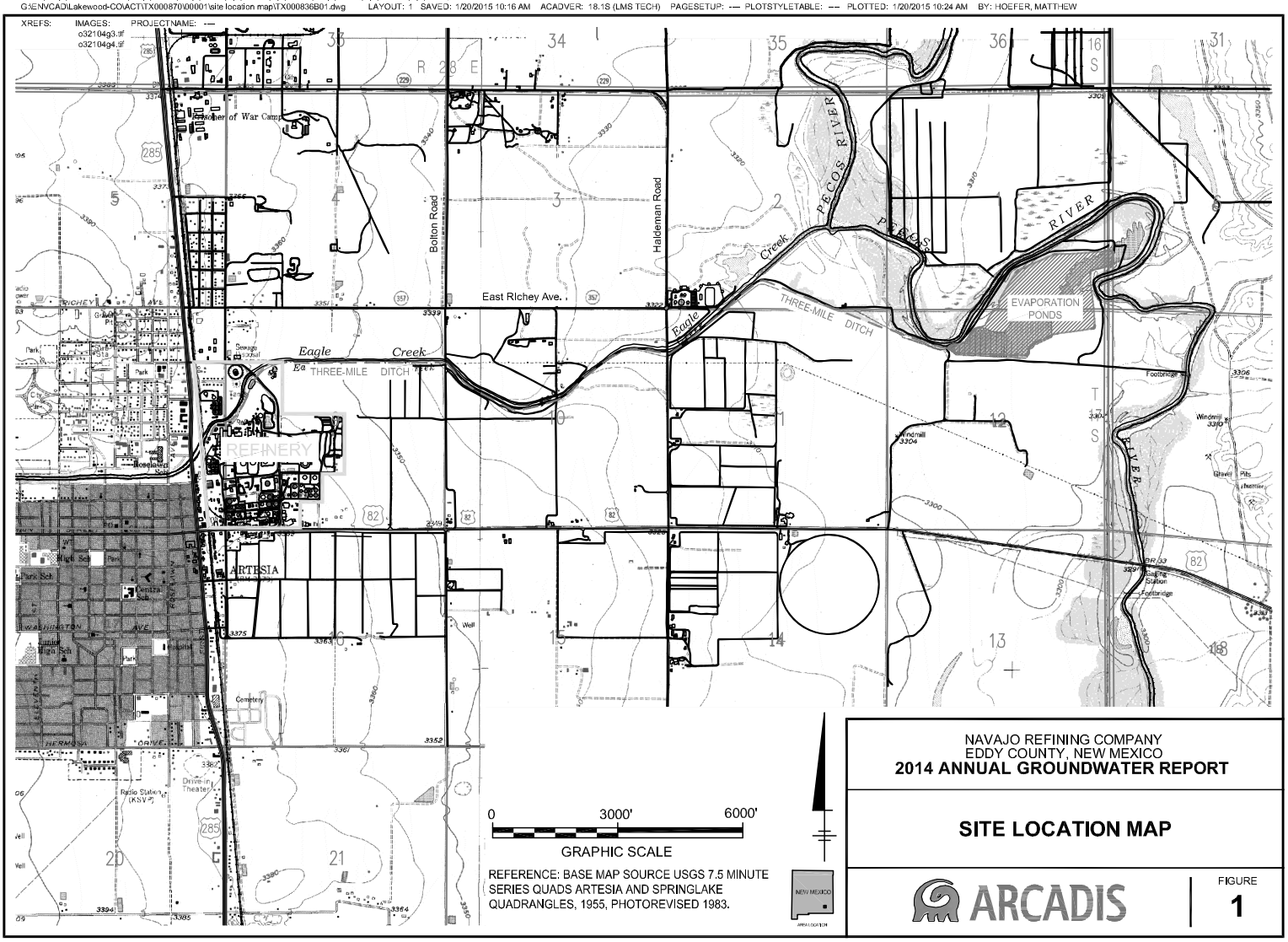

REFERENCE: BASE MAP SOURCE USGS 7.5 MINUTE SERIES QUADS ARTESIA AND SPRINGLAKE QUADRANGLES, 1955, PHOTOREVISED 1983.

NEW MEXICO

NAVAJO REFINING COMPANY
EDDY COUNTY, NEW MEXICO
2014 ANNUAL GROUNDWATER REPORT

SITE LOCATION MAP

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FIGURE
1

LEGEND:

- MONITORING WELL
- RECOVERY WELL
- IRRIGATION WELL
- ABANDONED WELL

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

WELL LOCATIONS

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FIGURE 2

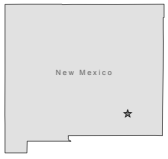
Tank Number	Location in Relation to AOCs & SWMUs	Diameter (feet)	Height / Length (feet)	Capacity (barrels)	Date Constructed	Contents (2013)
5	RW-5 within AOC 3					Out of Service
6	RW-6 between AOC 3 & AOC 4					Out of Service
11	AOC 3	89	29	31,500	B. 1981	Reformate
12	AOC 3	89	29	31,500	B. 1983	Reformate
13	AOC 8	10	20	250	1990	Slop
18	SWMU 17	29	24	2,250	B. 1979	Out of Service
40	Between AOC 3 & AOC 4	9	72	730		Spent Caustic
41	Between AOC 3 & AOC 4	9	72	730		Spent Caustic
42	Between AOC 3 & AOC 4	9	67	700		Wild Naphtha
45	Between AOC 3 & AOC 4	11	90	1,400		Isobutane
46	Between AOC 3 & AOC 4	12	47	920		Isobutane
47	West of AOC 3	11	36	700		Out of Service
48	Between AOC 3 & AOC 4	11	36	700		Field Butane
52	AOC 7					Out of Service
55	AOC 7	45	36	10,800	RBLT 1979	Raw Kerosene
56	AOC 7	48	36	10,800	B. 1976	Sweet Naphtha
57	AOC 7	90	49	55,000	1981	Benfree Unit Feed
58	SWMU 17	35	30	4,700	B. 1979	Out of Service
59	SWMU 17	35	30	4,700	B. 1979	Light Cycle Oil
61	SWMU 17	50	30	9,700	B. 1987	Light Cycle Oil
63	SWMU 17	51	30	10,000	B. 1987	Carbon Black Oil
65	SWMU 17	50	30	10,380	1999	Carbon Black Oil
71	West of AOC 3	10.5	44	714		Propane
72	West of AOC 3	10.5	44	714		Propane
73	West of AOC 3	10	103	1,525		Propane
74	West of AOC 3	10	103	1,525		Propane
75	SWMU 17	65	32	18,900	2003	Carbon Black Oil
76	West of AOC 3	11	79			Propane
77	West of AOC 3	11	79			Propane
79	AOC 3	125	40	70,000	2008	Reformate
81	AOC 6	168.5	40	60,000	2009	PG Asphalt
82	AOC 6	140	40	100,000	2009	PG Asphalt
106	AOC 3	67	40	22,500	B. 1971	Sour Water
107	AOC 3	67	40	22,500	B. 1971	Casing Head
108	AOC 3	67	40	22,500	1951	Alky
109	AOC 3	67	40	22,500	B. 1971	Alky
110	AOC 3	108	35	54,000	1929	Asphalt
111	AOC 4	49	30	9,100	B. 1981	Splitter Bottoms
112	AOC 4	49	30	9,100	B. 1981	Splitter Bottoms
113	AOC 4	48		10,300		Out of Service
114	AOC 3	38		5,100		N-Butane
115	AOC 3	51		12,300		N-Butane
116	AOC 3	48		12,300		Isobutane
117	AOC 3	48	48	15,470	1960	Splitter Bottoms
119	AOC 3	51		12,300		Isobutane
124	AOC 4	40	30	6,700	1955	Gasoline
400	AOC 5	120	48	96,786	1983	Gas Oil
401	AOC 3	90	50	55,000	1982	Benfree Product
402	AOC 3	90	50	55,000	1983	Light Cat Naphtha
403	AOC 8	45	36	8,250		Out of Service
404	AOC 8	45	36	8,250		Out of Service
405	AOC 8	37	28	4,575		Out of Service
406	AOC 8	38	28	5,400		Out of Service
409	AOC 8	67	40	21,450		Out of Service
410	AOC 8	79	40	30,850		Asphalt
411	AOC 3	100	40	52,000	1951	Casing Head
412	AOC 3	100	40	52,000	1951	Jeans
413	AOC 4	67	39	22,500	about 1960	Raw Kerosene
415	AOC 3	67	40	25,000	1953	Alky
417	AOC 4	50	30	9,300	B. 1981	Gasoline
418	AOC 4	67	33	25,000	B. 1987	Raw Kerosene
419	AOC 4	53	28	10,300	B. 1981	Diesel
420	AOC 8	50	30	8,200	B. 1989	Asphalt
422	AOC 8	50	30	8,200		Light Cycle Oil
423	AOC 8	50	30	8,200	B. 1970	Light Cycle Oil
431	AOC 3	109	32	45,800	B. 1984	Fuel Oil
432	AOC 3	109	32	45,800	B. 1973	Fuel Oil
433	AOC 3	117	42	72,500	B. 1984	Gas Oil
434	AOC 4	117	42	7,600		Raw Diesel
435	AOC 5	30	40	5,000	Reloc. 1997	Sour Water
437	AOC 6	120	45	80,000	1976/2009	Crude Oil
438	AOC 3	90	48	54,500	1978	Gas Oil
439	AOC 5	130	46	107,900	1978	Crude Oil
450	AOC 3	120	40	80,570	1997	Sour Naphtha
737	AOC 7	63	40	20,000	2009	Sour Water
801	AOC 9	110	32	54,000	1987	Wastewater
802	AOC 7	45	40	10,000	2002	Sour Water
806	AOC 11	30	7	800		Separator (OOS)
809	West of AOC 11	20	16	850	1954	Treated Wastewater
814	AOC 8	50	32	10,000	2005	Pitch
815	SWMU 6	116	43	90,000	2005	LR.SD
829	AOC 9					Wastewater (OOS)
830	AOC 9					Stormwater
834	AOC 8	85	40	40,000	1967	Diesel
835	Northeast of SWMU 6	111	40	68,000		Diesel
836	AOC 9	82.5	32	30,460	1998	Wastewater
838	AOC 1	74	40	29,900		Diesel
1223	AOC 7	25	24	2,000	2002	Caustic
1225	AOC 6	150	40	100,000	2009	Crude Oil
1227	AOC 5	77	40	30,000	2009	Pitch

LEGEND:

- MONITORING WELL
- RECOVERY WELL
- IRRIGATION WELL
- ABANDONED WELL

TANK TABLE NOTES:
AOC = AREA OF CONCERN
B. = BEFORE DATE SHOWN, ACTUAL DATE UNKNOWN
RBLT = REBUILT DATE SHOWN
SWMU = SOLID WASTE MANAGEMENT UNIT
BLANK CELLS INDICATE DATA IS UNKNOWN OR UNAVAILABLE AT THIS TIME.

0 250 500 1,000 Feet
GRAPHIC SCALE



Imagery: Google Earth Pro, Image date May 1, 2014

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO
2014 ANNUAL GROUNDWATER REPORT

WELL LOCATIONS AND TANK INFORMATION WITHIN REFINERY

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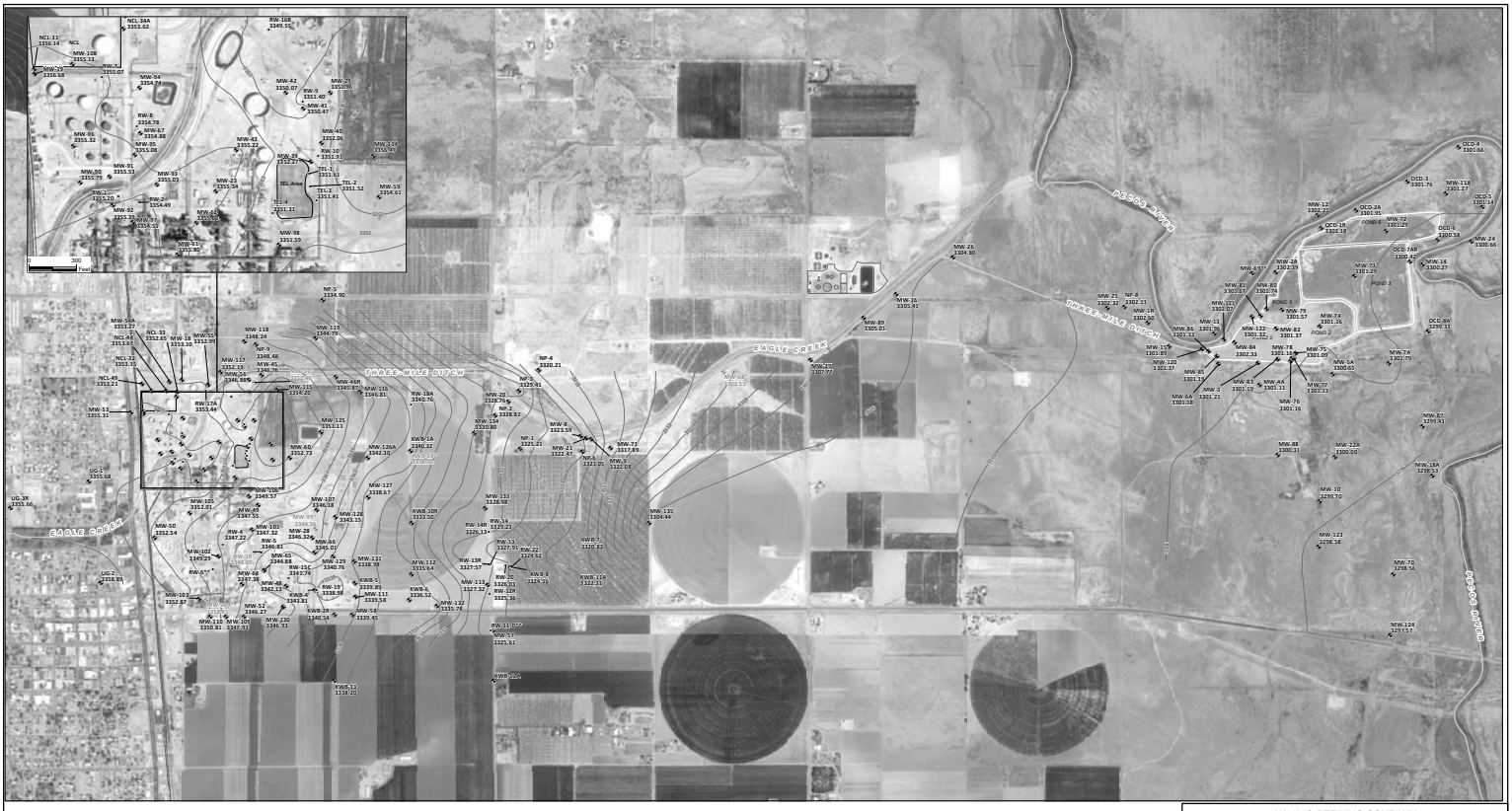
FIGURE 3



LEGEND:

- MONITORING WELL
- RECOVERY WELL
- SHALLOW SATURATED ZONE POTENTIOMETRIC SURFACE CONTOURS (HASHED WHERE DEPRESSED)

NOTES:

1. POTENTIOMETRIC SURFACE ELEVATION IN FEET ABOVE MEAN SEA LEVEL.
2. * = NOT USED TO CONSTRUCT CONTOURS.
3. ** = DRY OR INACCESSIBLE WELL.

0 800 1,600 2,400 3,200 Feet
GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO
2014 GROUNDWATER MONITORING REPORT

SHALLOW SATURATED ZONE POTENTIOMETRIC SURFACE MAP 2014 FIRST SEMIANNUAL EVENT (MARCH)

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FIGURE 4

CITY: DW/GROUP DB:webb LD: PIC: PM: TM: TR:
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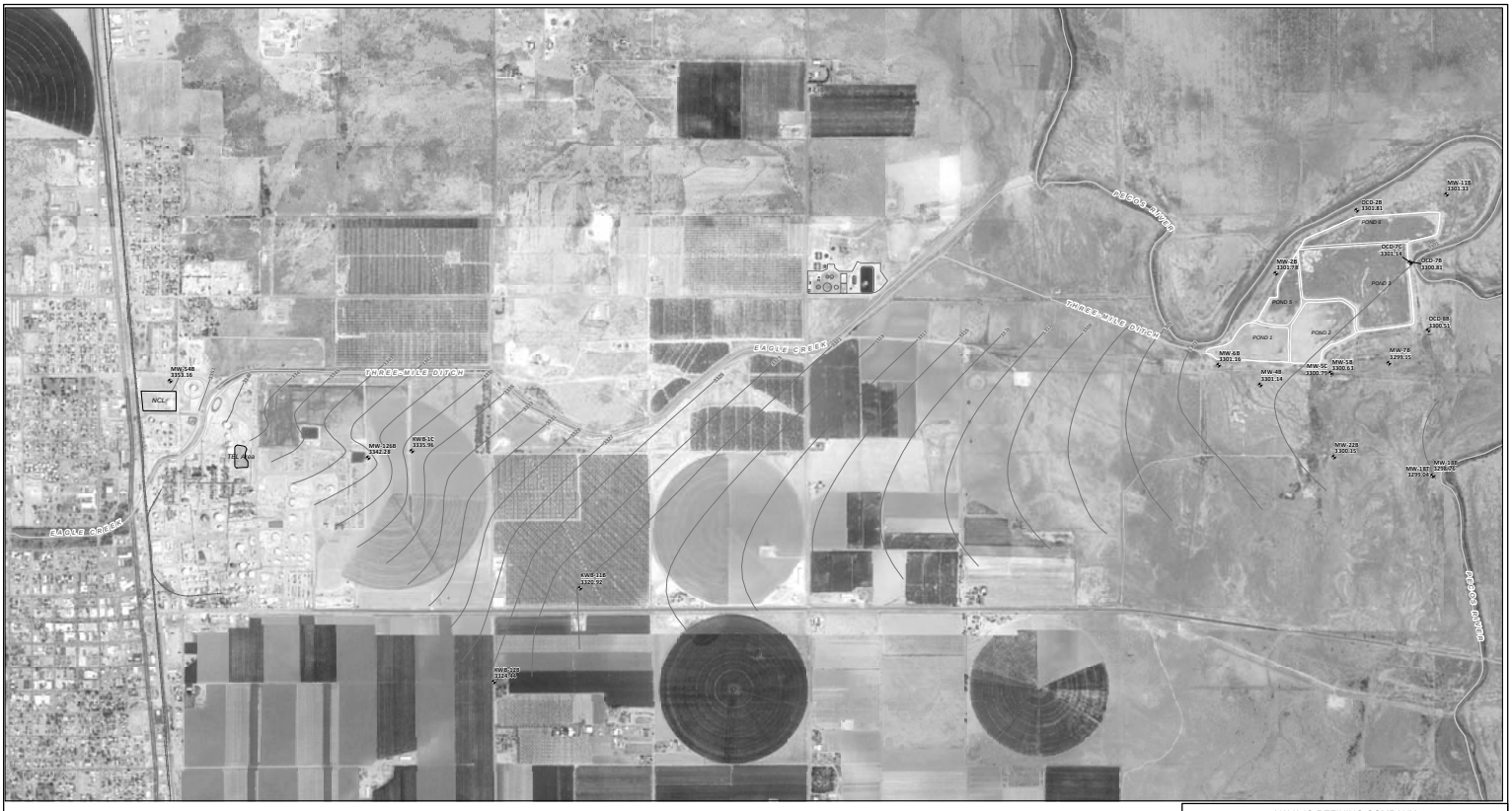

LEGEND:

- MONITORING WELL
- RECOVERY WELL
- VALLEY FILL ZONE POTENTIOMETRIC SURFACE CONTOURS

NOTE:

1. POTENTIOMETRIC SURFACE ELEVATION IN FEET ABOVE MEAN SEA LEVEL.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 GROUNDWATER MONITORING REPORT

VALLEY FILL ZONE POTENTIOMETRIC SURFACE MAP 2014 FIRST SEMIANNUAL EVENT (MARCH)

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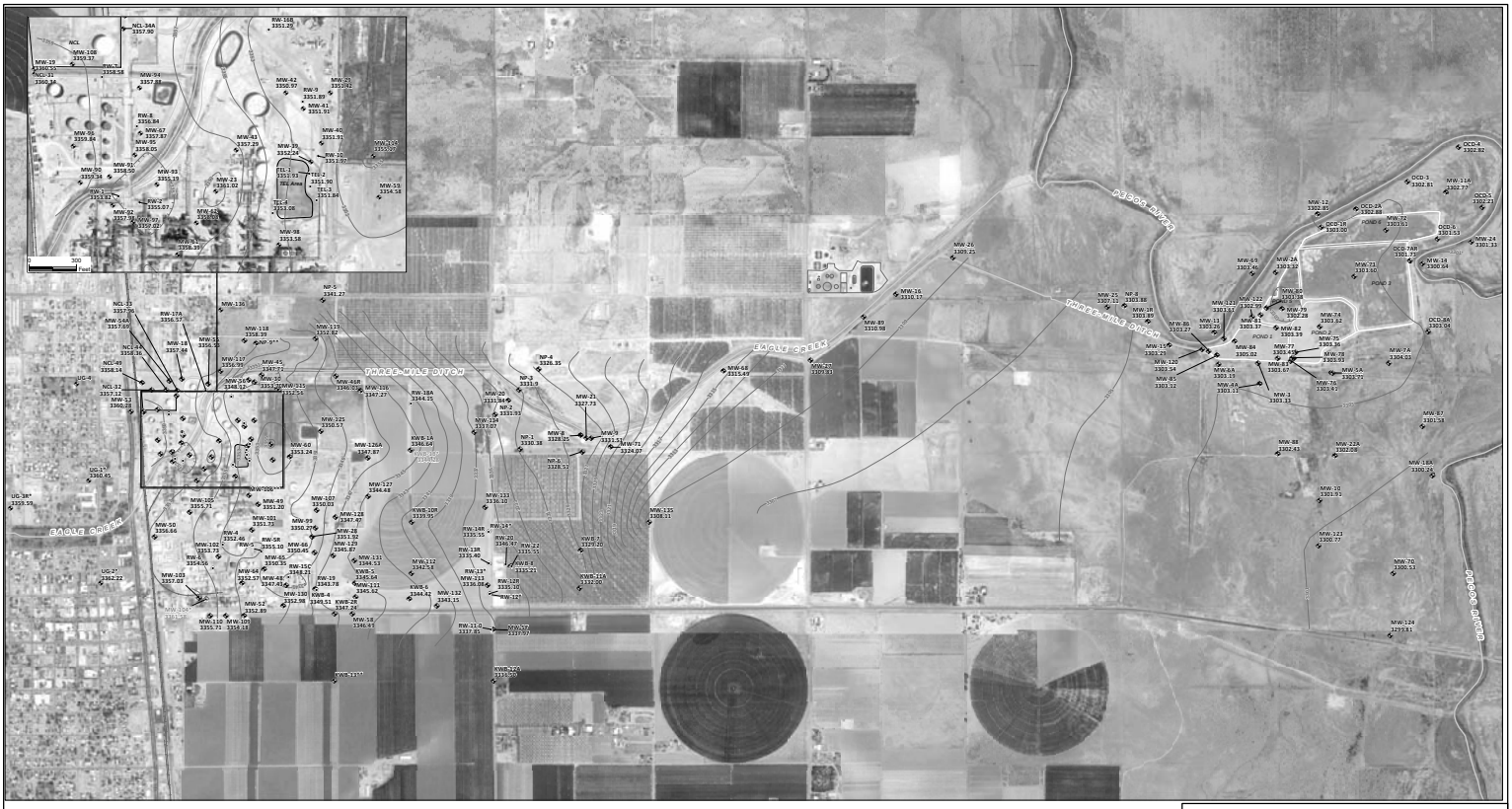
FIGURE 5



LEGEND:

- MONITORING WELL
- RECOVERY WELL
- SHALLOW SATURATED ZONE POTENTIOMETRIC SURFACE CONTOURS (HASHED WHERE DEPRESSED)

NOTES:

1. POTENTIOMETRIC SURFACE ELEVATION IN FEET ABOVE MEAN SEA LEVEL.
2. * = NOT USED TO CONSTRUCT CONTOURS.
3. ** = INACCESSIBLE WELL.

0 800 1,600 2,400 3,200 Feet
GRAPHIC SCALE

New Mexico

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO
2014 GROUNDWATER MONITORING REPORT

SHALLOW SATURATED ZONE POTENTIOMETRIC SURFACE MAP 2014 SECOND SEMIANNUAL EVENT (NOV)

ARCADIS

FIGURE 6

CITY: DW/GROUP DB:webb LD: PIC: PM: TM: TR:
FILENAME: K:\Projects\NAVAJO\Artesia Refinery\Annual_GW_Report_2014\MXD\Fig06_GWcntrs_AdjZ_SA2_2014.mxd
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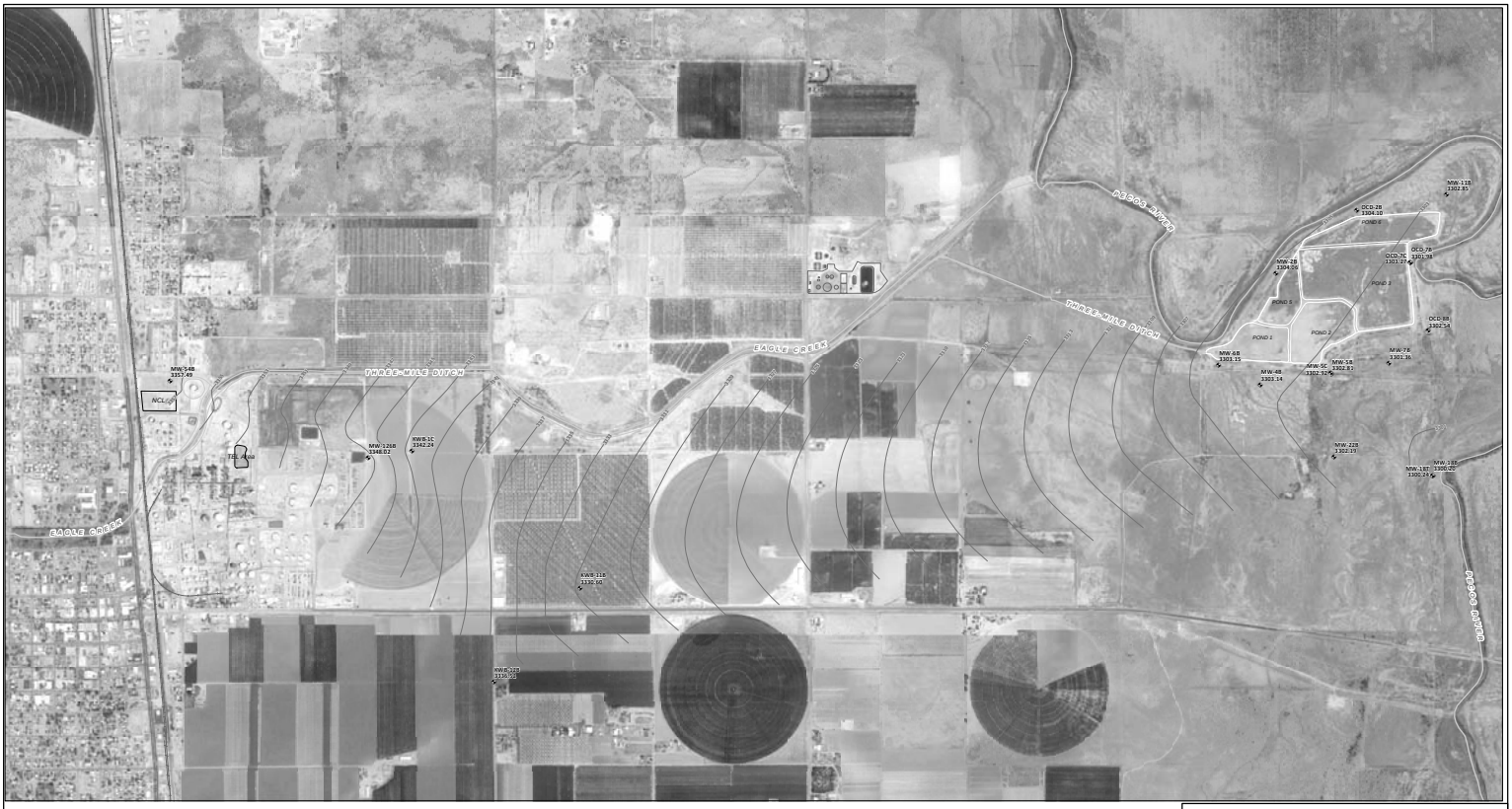


LEGEND:

- MONITORING WELL
- RECOVERY WELL
- VALLEY FILL ZONE POTENTIOMETRIC SURFACE CONTOURS

NOTE:

1. POTENTIOMETRIC SURFACE ELEVATION IN FEET ABOVE MEAN SEA LEVEL.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 GROUNDWATER MONITORING REPORT

VALLEY FILL ZONE POTENTIOMETRIC SURFACE MAP 2014 SECOND SEMIANNUAL EVENT (NOV)

ARCADIS

FIGURE 7

CITY: DW/GROUP DB:webb LD: PIC: PM: TM: TR:
FILENAME: K:\Navajo Refining\Artesia Refinery\Annual_GW_Report_2014\MXD\Fig07_GWcntrs_Bal2_SA2_2014.mxd
Z:\GIS\PROJECTS_ENV\Navajo\Refining\Artesia Refinery\Annual_GW_Report_2014\MXD\Fig07_GWcntrs_Bal2_SA2_2014.mxd

LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS WITH PSH

- MONITORING WELL
- RECOVERY WELL

PHASE SEPARATED HYDROCARBON PLUME (outline dashed where inferred)

NOTES:

1. WELLS NOT GAUGED DURING THIS EVENT ARE SHOWN IN GRAY.
2. ALL PSH THICKNESSES ARE PROVIDED IN FEET.
3. DATA FROM THE CONTAMINANT MIGRATION EVALUATION INVESTIGATION WERE USED WITH THE 2014 GAUGING DATA TO DETERMINE THE PSH PLUME.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

PHASE SEPARATED HYDROCARBON 2014 FIRST SEMIANNUAL EVENT

ARCADIS

FIGURE 8

LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS WITH PSH

- MONITORING WELL
- RECOVERY WELL

PHASE SEPARATED HYDROCARBON PLUME

NOTES:

1. WELLS NOT GAUGED DURING THIS EVENT ARE SHOWN IN GRAY.
2. ALL PSH THICKNESSES ARE PROVIDED IN FEET.
3. DATA FROM THE CONTAMINANT MIGRATION EVALUATION INVESTIGATION WERE USED WITH THE 2014 GAUGING DATA TO DETERMINE THE PSH PLUME.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

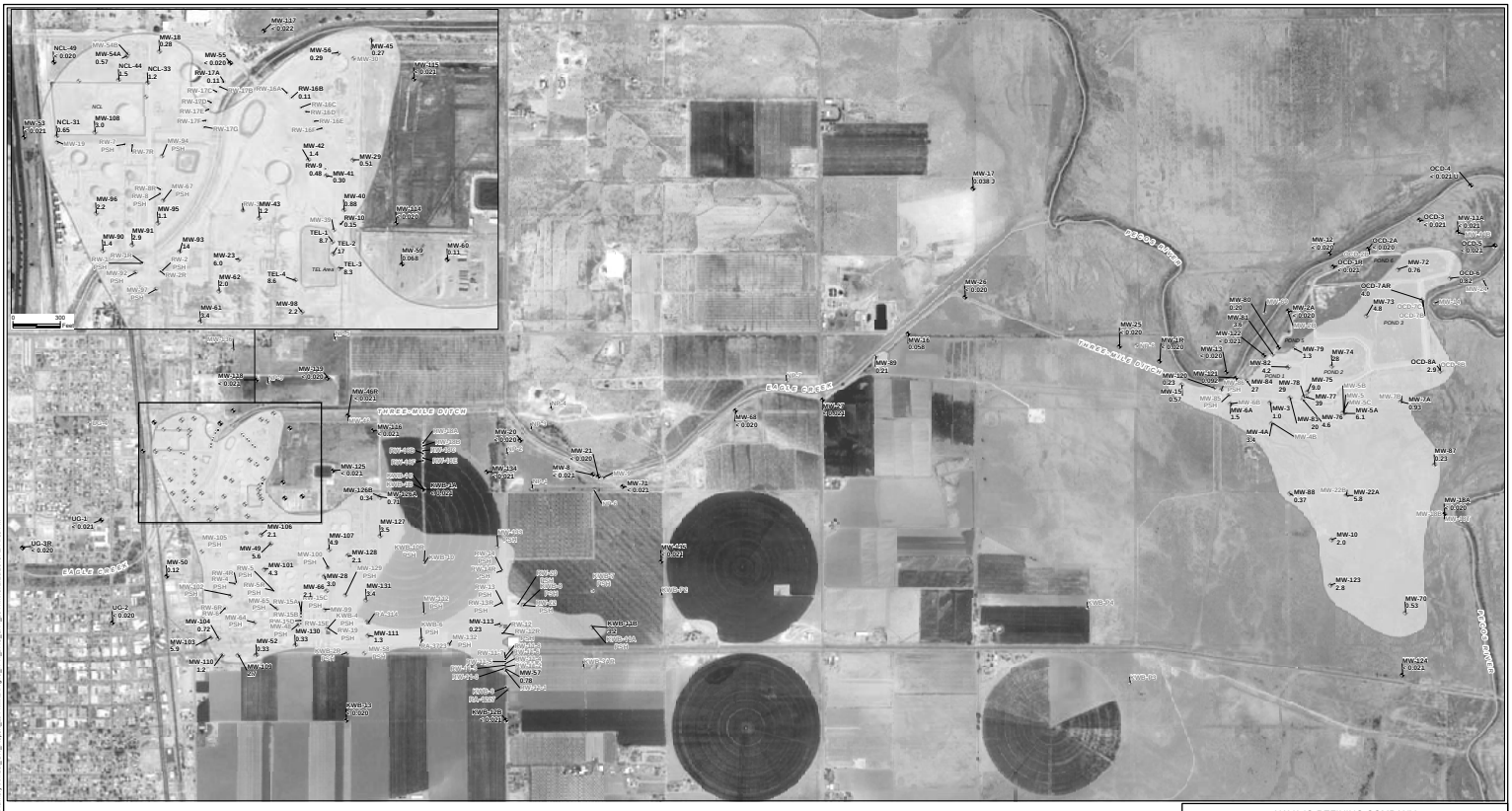
NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

PHASE SEPARATED HYDROCARBON 2014 SECOND SEMIANNUAL EVENT

ARCADIS

FIGURE 9



LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

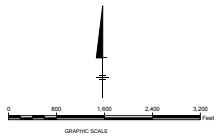
WELLS EXCEEDING SCREENING LEVEL

- MONITORING WELL
- RECOVERY WELL

DIESEL RANGE ORGANIC (DRO) GROUNDWATER EXCEEDANCE AREA

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. < X INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. J INDICATES AN ESTIMATED VALUE.
4. ALL CONCENTRATIONS ARE IN MILLIGRAMS PER LITER (mg/L).
5. CRITICAL GROUNDWATER SCREENING LEVEL FOR DRO IS 0.2 mg/L.
6. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.



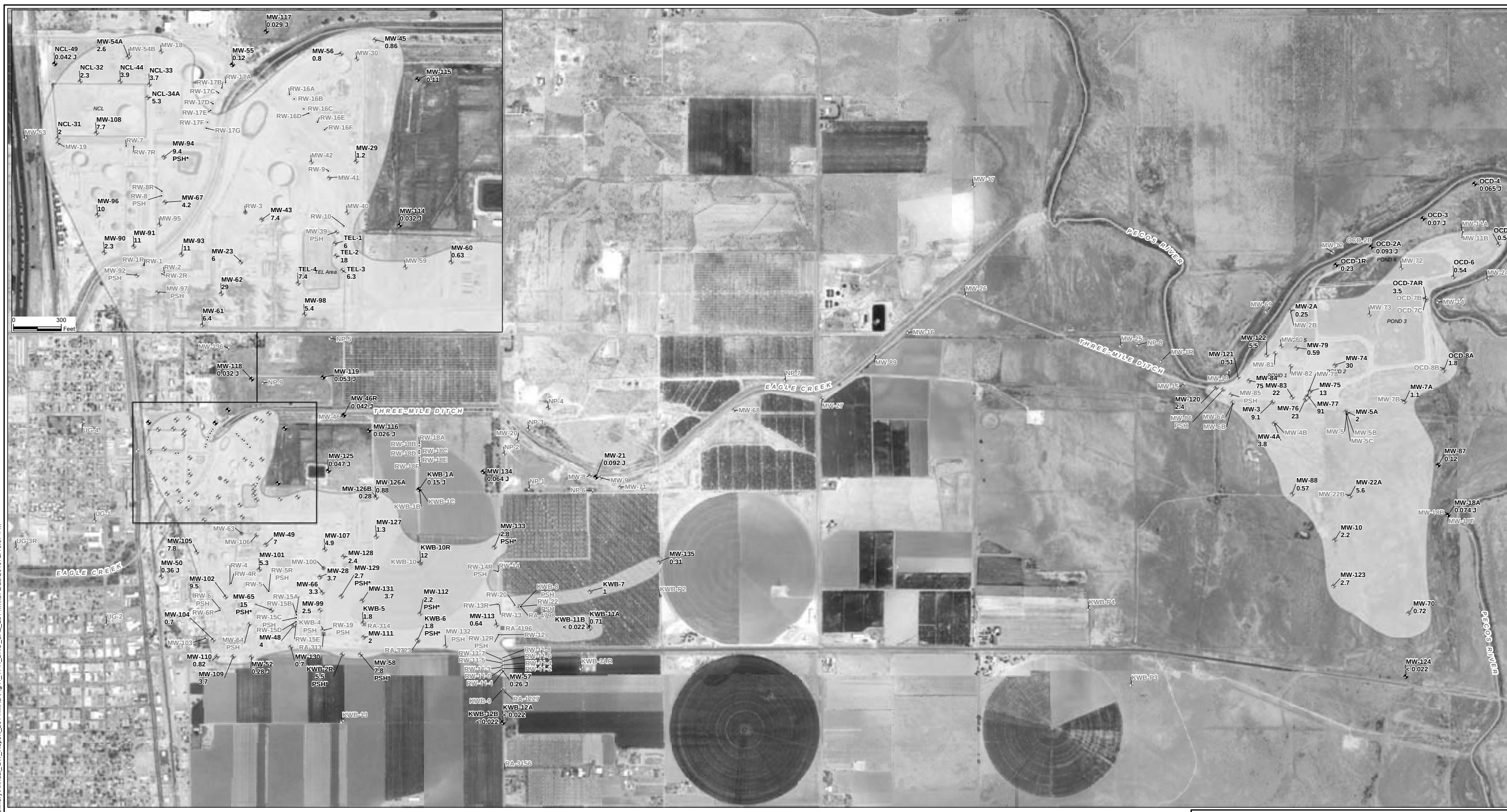
NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

DRO CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREAS 2014 FIRST SEMIANNUAL EVENT

ARCADIS

FIGURE
10



LEGEND:

- ● ABANDONED WELL
- ■ IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS EXCEEDING SCREENING LEVEL

- MONITORING WELL
- RECOVERY WELL

DIESEL RANGE ORGANIC (DRO) GROUNDWATER EXCEEDANCE AREA

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. < X INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. J INDICATES AN ESTIMATED VALUE.
4. ALL CONCENTRATIONS ARE IN MILLIGRAMS PER LITER (mg/L).
5. CRITICAL GROUNDWATER SCREENING LEVEL FOR DRO IS 0.2 mg/L.
6. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.
7. * INDICATES GROUNDWATER SAMPLE WAS COLLECTED AND ANALYZED BECAUSE PSH WAS MEASURED AS <0.03 FEET THICK.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

DRO CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREAS 2014 SECOND SEMIANNUAL EVENT

ARCADIS

FIGURE
11

CITY: SF DIV/GROUP: ENV/IM DB: K ERNST LD: K SCHNEBELE PIC: PM: P KRUEGER TM: TR:
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Path: Z:\GISPROJECTS_ENV\NavajoRefining\ArtesiaRefinery\Annual_GW_Report_2014\MXD\Fig11_TPH_DRO_SA2_2014.mxd 2/25/2015 2:15:37 PM

LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS EXCEEDING SCREENING LEVEL

- MONITORING WELL
- RECOVERY WELL

ARSENIC GROUNDWATER EXCEEDANCE AREA

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. < X INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. J INDICATES AN ESTIMATED VALUE.
4. ALL CONCENTRATIONS ARE IN MILLIGRAMS PER LITER (mg/L).
5. CRITICAL GROUNDWATER SCREENING LEVEL FOR ARSENIC IS 0.01 mg/L.
6. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

ARSENIC CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREAS 2014 FIRST SEMIANNUAL EVENT

ARCADIS

FIGURE 12

CITY: SF DIVGROUP: ENVIM DB: K ERNST LD: K SCHNEBELE PIC: PM: P KRUEGER TM: TR:
Path: P:\Projects\NAVAJO\Artesia\Reporting\Annual_GW_Report_2014\MXD\Fig12_Total_AS_SA1_2014.mxd 2/25/2015 2:17:10 PM
User: KSCHNEBELE

LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS EXCEEDING SCREENING LEVEL

- MONITORING WELL
- RECOVERY WELL

ARSENIC GROUNDWATER EXCEEDANCE AREA

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. < X INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. J INDICATES AN ESTIMATED VALUE.
4. ALL CONCENTRATIONS ARE IN MILLIGRAMS PER LITER (mg/L).
5. CRITICAL GROUNDWATER SCREENING LEVEL FOR ARSENIC IS 0.01 mg/L.
6. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.
7. * INDICATES GROUNDWATER SAMPLE WAS COLLECTED AND ANALYZED BECAUSE PSH WAS MEASURED AS <0.43 FEET THICK

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

ARSENIC CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREAS 2014 SECOND SEMIANNUAL EVENT

ARCADIS

FIGURE
13

CITY: SF DIVGROUP: ENVIM DB: K ERNST LD: KSCHNEBELE PIC: PM: P KRUEGER TM: TR:
Plotted: 25 Feb 2015 - 1:18:31 PM
K:\Navajo\ARTESIA\Drawings\Annual_GW_Report_2014\MXD\Fig13_Total_AS_SA'S_2014_mxd 2/25/2015 2:18:31 PM

LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS EXCEEDING SCREENING LEVEL

- MONITORING WELL
- RECOVERY WELL

BENZENE GROUNDWATER EXCEEDANCE AREA

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. "<" INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. J INDICATES AN ESTIMATED VALUE.
4. ALL CONCENTRATIONS ARE IN MILLIGRAMS PER LITER (mg/L).
5. CRITICAL GROUNDWATER SCREENING LEVEL FOR BENZENE IS 0.005 mg/L.
6. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.

0 800 1,600 2,400 3,200 Feet
GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

BENZENE CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREA 2014 FIRST SEMIANNUAL EVENT

ARCADIS

FIGURE 14

CITY: SF DIVGROUP: ENVIM DSN: K ERNST LD: K SCHNEBELE P/C: PM: P KRUEGER TM: TR:
FILE: C:\Projects\NAVAJO\Artesia Refinery\Annual_GW_Report_2014\MXD\Fig14_Benzene_BA1_2014.mxd: 2/25/2015 2:19:31 PM
Path: Z:\GIS\PROJECTS_ENV\Navajo\Refining\Artesia Refinery\Annual_GW_Report_2014\MXD\Fig14_Benzene_BA1_2014.mxd

LEGEND:

- ABANDONED WELL
- IRRIGATION WELL
- MONITORING WELL
- RECOVERY WELL

WELLS EXCEED SCREENING CRITERIA

- MONITORING WELL
- RECOVERY WELL

BENZENE GROUNDWATER EXCEEDANCE AREAS

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. < X INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. J INDICATES AN ESTIMATED VALUE.
4. ALL CONCENTRATIONS ARE IN MILLIGRAMS PER LITER (mg/L).
5. CRITICAL GROUNDWATER SCREENING LEVEL FOR BENZENE IS 0.005 mg/L.
6. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.
7. * INDICATES GROUNDWATER SAMPLE WAS COLLECTED AND ANALYZED BECAUSE PSH WAS MEASURED AS <0.03 FEET THICK.

0 800 1,600 2,400 3,200 Feet

GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

BENZENE CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREAS 2014 SECOND SEMIANNUAL EVENT

ARCADIS

FIGURE
15

CITY: SF DIV/GROUP: ENV/IM DB: K ERNST LD: K SCHNEBELE PIC: PM: P KRUEGER TM: TR:
Project (Project #) TX000836.0004.0004
Path: Z:\GISPROJECTS_ENV\NavajoRefining\ArtesiaRefinery\Annual_GW_Report_2014\MXD\Fig15_Benzene_SA2_2014.mxd 2/25/2015 2:20:23 PM

LEGEND:

- MONITORING WELL
- RECOVERY WELL
- IRRIGATION WELL
- ABANDONED WELL

WELLS EXCEEDING SCREENING LEVEL

- MONITORING WELL
- RECOVERY WELL

NAPHTHALENE GROUNDWATER EXCEEDANCE AREA

NOTES:

1. WELLS NOT SAMPLED DURING THIS EVENT ARE SHOWN IN GRAY.
2. < X INDICATES THAT THE ANALYTE WAS NOT DETECTED AT A REPORTING LIMIT EQUAL TO X.
3. ALL CONCENTRATIONS IN MILLIGRAMS PER LITER (mg/L).
4. CRITICAL GROUNDWATER SCREENING LEVEL FOR NAPHTHALENE IS 0.03 mg/L.
5. PSH INDICATES PHASE SEPARATED HYDROCARBONS (PSH) WERE OBSERVED IN THE IDENTIFIED WELL.
6. J - ESTIMATED VALUE BELOW THE LOWEST CALIBRATION POINT. CONFIDENCE CORRELATES WITH CONCENTRATION.
7. J3 THE ASSOCIATED BATCH QC WAS OUTSIDE THE ESTABLISHED QUALITY CONTROL RANGE FOR PRECISION.
8. J4 THE ASSOCIATED BATCH QC WAS OUTSIDE THE ESTABLISHED QUALITY CONTROL RANGE FOR ACCURACY.
9. J5 THE SAMPLE MATRIX INTERFERED WITH THE ABILITY TO MAKE ANY ACCURATE DETERMINATION; SPIKE VALUE IS HIGH.

0 800 1,600 2,400 3,200 Feet
GRAPHIC SCALE

NAVAJO REFINING COMPANY
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

2014 ANNUAL GROUNDWATER REPORT

NAPHTHALENE CRITICAL GROUNDWATER SCREENING LEVEL EXCEEDANCE AREAS 2014 FIRST SEMIANNUAL EVENT

ARCADIS

FIGURE 16