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2014 ANNUAL GROUNDWATER REPORT

PRITCHARD #2A

ADMINISTRATIVE/ENVIRONMENTAL ORDER NUMBER 3RP-339-0

APRIL 2015

Prepared for:

WILLIAMS FIELD SERVICES, LLC Tulsa, Oklahoma



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PRITCHARD #2A ADMINISTRATIVE/ENVIRONMENTAL ORDER NUMBER 3RP-339-0

APRIL 2015

Prepared for:

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EXECUTIVE SUMMARY

Groundwater at the Pritchard #2A (Administrative/Environmental Order Number 3RP-339-0) (Site) is impacted by petroleum hydrocarbons in excess of the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards for benzene, toluene, ethylbenzene, and total xylenes (BTEX) due to a release from two former pits: the former dehydrator pit and the former abandoned pit formerly operated by Gas Company of New Mexico (GCNM).

Impacted soil was excavated in 1997 and one monitoring well (MW-2) was installed in 1999 to assess groundwater quality. Additional groundwater monitoring wells were installed upgradient (MW-1) and downgradient (MW-3, MW-4, MW-5, and MW-6) of the former pits. Williams Field Services, LLC (Williams) purchased the GCNM facility from Public Service Company of New Mexico (PNM) in 2000 and assumed environmental liability for the Site. Since that time, Williams has monitored groundwater quality and conducted free product removal. During 2014, Williams retained LT Environmental Inc. (LTE) to complete annual sampling requirements. Between January 2014 and December 2014, LTE conducted four groundwater monitoring events (March 2014, June 2014, September 2014, and December 2014).

LTE sampled groundwater from monitoring wells MW-1, MW-3, MW-5, and MW-6 during 2014 and laboratory analytical results indicated all samples contained BTEX concentrations exceeding NMWQCC standards. Monitoring well MW-2 was dry and monitoring well MW-4 contained phase-separated hydrocarbons (PSH). Approximately 57 ounces of PSH were recovered from MW-4 during 2014 with oil adsorbent socks and manual recovery.

Williams will continue to monitor groundwater elevations and presence of PSH in the existing monitoring wells quarterly during 2015. Williams will collect groundwater samples annually for analysis of BTEX to monitor natural attenuation in monitoring wells MW-1, MW-2, MW-3, MW-5, and MW-6. Williams will manually recover PSH from monitoring well MW-4 when present and install oil absorbent socks for passive PSH recovery between site visits. If PSH is not present, the monitoring well MW-4 will be sampled annually for BTEX analysis.

Williams intends to install two additional monitoring wells to delineate the downgradient extent of impacted groundwater once a surface agreement can be negotiated with the Bureau of Land Management (BLM). The new wells will be developed and sampled to reassess the Site for plume delineation and PSH recovery options.



1.0 INTRODUCTION

LT Environmental, Inc. (LTE) on behalf of Williams Field Services, LLC (Williams) has prepared this report detailing groundwater monitoring activities completed from January 2014 through December 2014 at the Pritchard #2A (Site) (Administrative/Environmental Order Number 3RP-339-0) (Site). The scope of work for this project was continued monitoring of petroleum hydrocarbon impacts to groundwater as a result of a release from two former pits: the former dehydrator pit and the former abandoned pit.

1.1 LOCATION

The Site is located at latitude 36.837444 and longitude -107.713236 in Unit J, Section 6, Township 30 North, Range 8 West (Figure 1). The Site is at the confluence of an unnamed tributary to La Manga Canyon, which drains into Pump Canyon, in the San Juan Basin in San Juan County, New Mexico.

1.2 HISTORY

The source is two former pits: the former dehydrator pit and the former abandoned pit, which are considered a single source due to their proximity to each other. In December 1997, approximately 800 cubic yards of impacted soil were excavated from the Site. Soil samples from the floors of the two excavations revealed total petroleum hydrocarbons-diesel range organics and benzene, toluene, ethylbenzene, and total xylenes (BTEX) in excess of the New Mexico Water Quality Control Commission (NMWQCC) standards. A groundwater sample collected from a monitoring well drilled in the east pit at approximately 76.5 feet below ground surface (bgs) contained 8,600 micrograms per liter (µg/L) benzene. Sometime prior to April 2000, groundwater monitoring wells MW-2, MW-3. and MW-4 were installed, and in April 2000, MW-5 and MW-6 were installed at the Site. Between April 2000 (or earlier) and December 2012, Williams monitored groundwater at the Site. Records regarding these activities can be found in previous groundwater reports submitted to the New Mexico Oil Conservation Division (NMOCD).

On November 5, 2013, LTE performed a product bail down test at groundwater monitoring well MW-4 to assess potential product recovery options. Phase-separated hydrocarbons (PSH) recovery was minimal and only 12 percent of the original PSH thickness was recovered within 6 days. On September 12, 2013, LTE collected a sample of PSH from groundwater monitoring wells MW-2 and MW-4 for analysis of paraffins, isoparaffins, aromatics, naphthenes, and olefins (PIANO) to attempt to differentiate the chemical composition of the PSH and identify potential additional sources at the Site. The PSH samples collected indicated a natural gas condensate source, however results were inconclusive for differentiating two sources based on age or chemical composition.



2.0 METHODOLOGY

Groundwater monitoring activities were conducted at the Site in March 2014, June 2014, September 2014, and December 2014. Groundwater monitoring consisted of measuring groundwater elevations and sampling groundwater in monitoring wells MW-1, MW-3, MW-5, and MW-6. LTE recovered PSH from monitoring well MW-4.

2.1 WATER AND PRODUCT LEVEL MEASUREMENTS

LTE measured depth to groundwater in the monitoring wells with a Keck oil/water interface probe. The presence of PSH was investigated using the interface probe. The interface probe was decontaminated with AlconoxTM soap and rinsed with de-ionized water prior to each measurement. These data are summarized in Table 1.

2.2 GROUNDWATER SAMPLING

Prior to sampling groundwater, LTE measured depth to groundwater and total depth of monitoring wells with a Keck oil/water interface probe. Groundwater monitoring wells containing measurable PSH were not sampled. The volume of water in each monitoring well was calculated, and a minimum of three well casing volumes of water was purged from each well using a dedicated polyvinyl chloride (PVC) bailer. As water was removed from the monitoring well, pH, electric conductivity, and temperature were monitored. Wells were purged until these properties stabilized, indicating the purge water was representative of aquifer conditions, or until the well was purged dry. Stabilization was defined as three consecutive stable readings for each water property (plus or minus (\pm) 0.4 units for pH, \pm 10 percent for electric conductivity, and \pm 2 degrees (°) Celsius for temperature). Purge water was containerized and disposed of at a facility designated by Williams. A copy of the 2014 field notes are presented in Appendix A.

Once each groundwater monitoring well was properly purged, groundwater samples were collected by filling three 40-milliliter (ml) glass vials. The laboratory-supplied vials were filled and capped with no air inside to prevent degradation of the sample. Samples were labeled with the date and time of collection, monitoring well designation, project name, collector's name, and parameters to be analyzed. They were immediately sealed, packed on ice, and transferred to Hall Environmental Analysis Laboratory (HEAL) under chain-of-custody (COC) procedures for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) using United States Environmental Protection Agency Method 8021. COC forms were completed documenting the date and time sampled, sample number, type of sample, sampler's name, preservative used (if any), analyses required, and sampler's signature. The COC forms are included in the laboratory analytical reports in Appendix B.

2.3 GROUNDWATER CONTOUR MAPS

LTE used existing top-of-casing well elevations and measured groundwater elevations to draft groundwater contours and determine groundwater flow direction for the March, June, September, and December 2014 quarterly monitoring events (Figures 2 through 5). Contours were inferred based on groundwater elevations obtained and observations of physical characteristics at the Site (topography, proximity to irrigation ditches, etc.).



2.4 PSH RECOVERY

Oil absorbent socks and manual bailing were used to passively recover PSH in monitoring well MW-4. Oil absorbent socks were removed from the well at least seven days prior to sampling to allow groundwater to equilibrate. LTE estimated the volume of recovered PSH in the socks based on percent saturation observed in the socks. Once the oil absorbent socks were removed, LTE manually bailed as much PSH from the monitoring well as possible. After sampling, new oil absorbent socks were installed.

3.0 RESULTS

Depth to groundwater and depth to PSH data collected during the 2014 quarterly monitoring events are summarized in Table 1. Groundwater flow direction is to the southeast as depicted on Figures 3 through 5.

Laboratory analytical results indicated concentrations of benzene in groundwater sampled from monitoring well MW-1, which is upgradient of the original source, exceeded NMWQCC groundwater standards in September and December 2014. Benzene concentrations in groundwater sampled from monitoring well MW-3 exceeded the NMWQCC groundwater standard every quarter except March 2014. Benzene concentrations in groundwater sampled from downgradient monitoring wells MW-5 and MW-6 exceeded the NMWQCC groundwater standard during all 2014 quarterly monitoring events. Additionally, groundwater from monitoring well MW-6 contained concentrations of total xylenes exceeding the NMWQCC standard during three of four 2014 monitoring events. Monitoring well MW-2 was not sampled due to insufficient water volume in the monitoring well. Table 2 summarizes the groundwater analytical results and copies of the laboratory reports can be found in Appendix B.

Groundwater monitoring well MW-4 was not sampled during the 2014 quarterly monitoring events due to measurable PSH in the monitoring well. Measurable PSH ranged in thickness from 0.03 feet on December 8, 2014 to 0.32 feet on March 19, 2014, in monitoring well MW-4. A total of approximately 57 ounces of PSH was recovered from MW-4 during 2014 through passive oil adsorbent socks and manual recovery.

4.0 CONCLUSIONS

Impacts to groundwater in the source area at groundwater monitoring well MW-2 are currently unknown due to insufficient water in the monitoring well. The presence of PSH persists in groundwater monitoring well MW-4, downgradient of the source area. Surrounding monitoring wells MW-1, MW-3, MW-5, and MW-6 contained one or more BTEX constituents exceeding the NMWQCC groundwater standards in 2014.



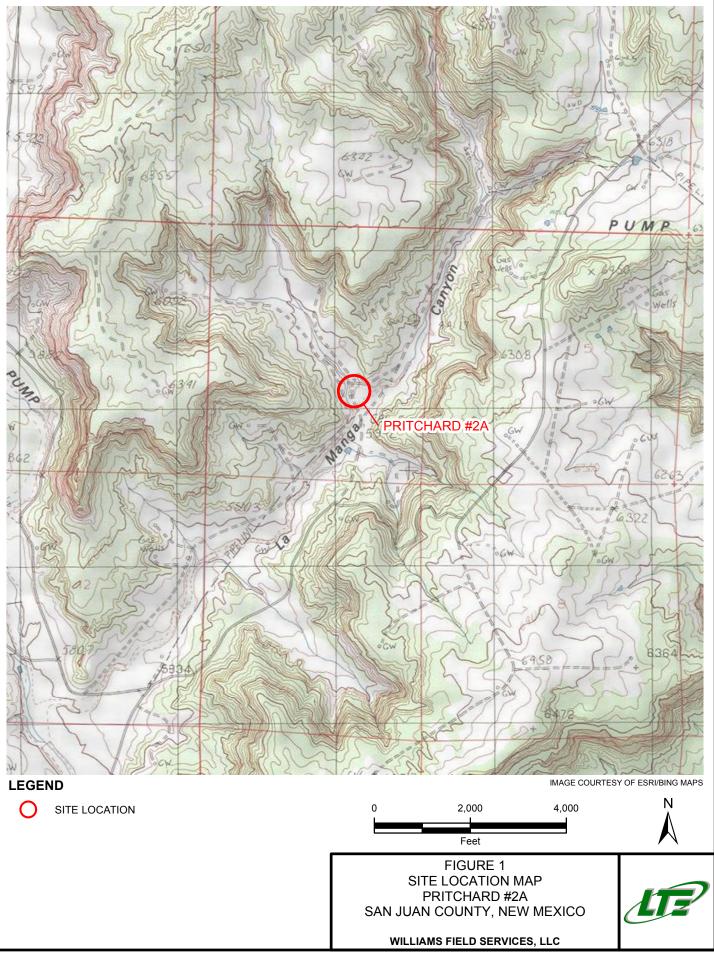
5.0 RECOMMENDATIONS

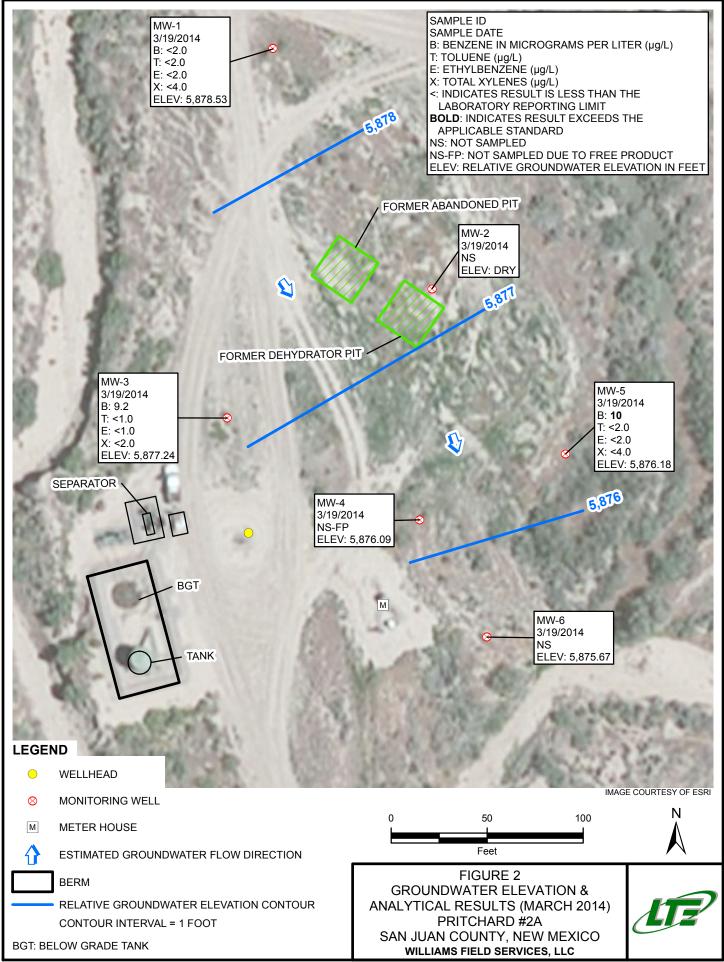
Williams will continue quarterly monitoring groundwater elevations and presence of PSH in designated monitoring wells. Williams will collect groundwater samples from MW-1, MW-2, MW-3, MW-5, and MW-6 annually. Williams will use oil absorbent socks and manual bailing to recover PSH from groundwater monitoring well MW-4 as necessary. If PSH is not present, monitoring well MW-4 will be sampled for BTEX analysis annually. Williams intends to install two additional monitoring wells (MW-7 and MW-8) to delineate impacted groundwater once a surface agreement can be negotiated with the Bureau of Land Management (BLM). The new monitoring wells will be developed and sampled to reassess the Site for plume delineation and PSH recovery options.

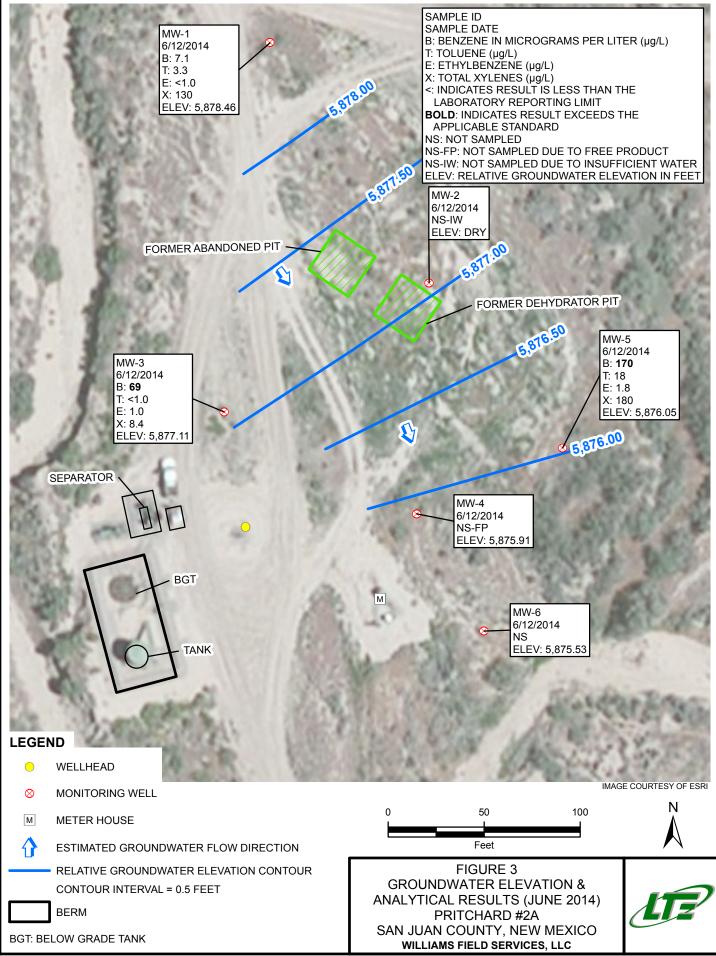


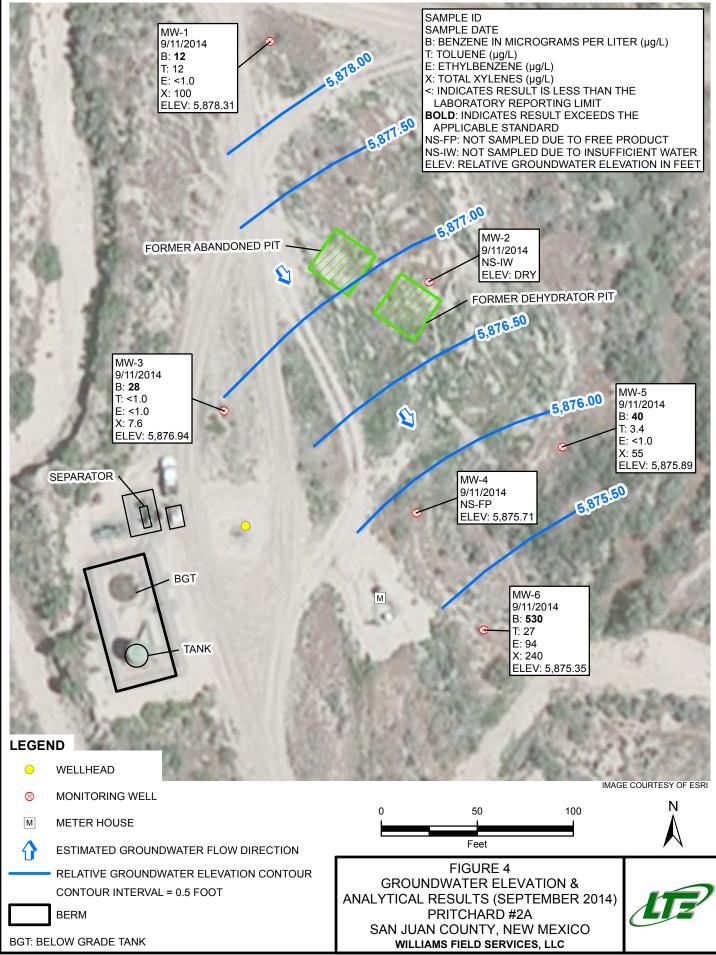
FIGURES

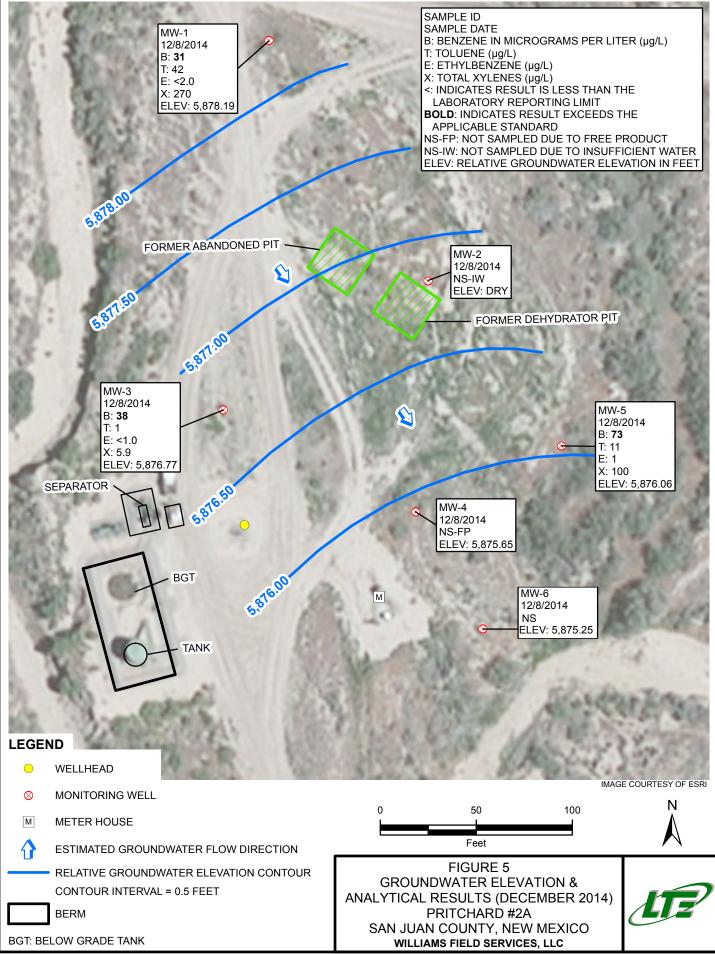














GROUNDWATER ELEVATION SUMMARY PRITCHARD #2A WILLIAMS FIELD SERVICES, LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-1	2/28/2013	5,966.76	82.06	NP	NP	5,884.70
MW-1*	6/24/2013	5,961.21	82.24	NP	NP	5,878.97
MW-1	9/12/2013	5,961.21	82.35	NP	NP	5,878.86
MW-1	12/6/2013	5,961.21	82.51	NP	NP	5,878.70
MW-1	3/19/2014	5,961.21	82.68	NP	NP	5,878.53
MW-1	6/12/2014	5,961.21	82.75	NP	NP	5,878.46
MW-1	9/11/2014	5,961.21	82.90	NP	NP	5,878.31
MW-1	12/8/2014	5,961.21	83.02	NP	NP	5,878.19
		•				
MW-2 **	2/28/2013	5,963.03	79.97	79.63	0.34	5,883.33
MW-2 *	6/24/2013	5,957.53	79.90	79.62	0.28	5,877.85
MW-2	9/12/2013	5,957.53	80.06	79.78	0.28	5,877.69
MW-2	12/6/2013	5,957.53	DRY	DRY	DRY	DRY
MW-2	3/19/2014	5,957.53	DRY	DRY	DRY	DRY
MW-2	6/12/2014	5,957.53	DRY	DRY	DRY	DRY
MW-2	9/11/2014	5,957.53	DRY	DRY	DRY	DRY
MW-2	12/8/2014	5,957.53	DRY	DRY	DRY	DRY
		•				
MW-3	2/28/2013	5,961.27	78.02	NP	NP	5,883.25
MW-3*	6/24/2013	5,955.95	78.22	NP	NP	5,877.73
MW-3	9/12/2013	5,955.95	78.37	NP	NP	5,877.58
MW-3	12/6/2013	5,955.95	78.51	NP	NP	5,877.44
MW-3	3/19/2014	5,955.95	78.71	NP	NP	5,877.24
MW-3	6/12/2014	5,955.95	78.84	NP	NP	5,877.11
MW-3	9/11/2014	5,955.95	79.01	NP	NP	5,876.94
MW-3	12/8/2014	5,955.95	79.18	NP	NP	5,876.77
		•	L			· · · · · · · · · · · · · · · · · · ·
MW-4	2/28/2013	5,960.42	79.55	77.97	1.58	5,882.13
MW-4*	6/24/2013	5,955.12	79.72	78.18	1.54	5,876.63
MW-4	9/12/2013	5,955.12	79.73	78.43	1.30	5,876.43
MW-4	12/6/2013	5,955.12	79.03	78.82	0.21	5,876.26
MW-4	3/19/2014	5,955.12	79.29	78.97	0.32	5,876.09
MW-4	6/12/2014	5,955.12	79.25	79.20	0.05	5,875.91
MW-4	9/11/2014	5,955.12	79.45	79.40	0.05	5,875.71
MW-4	12/8/2014	5,955.12	79.49	79.46	0.03	5,875.65
		· · · ·	11			,
MW-5	2/28/2013	5,960.41	78.20	NP	NP	5,882.21
MW-5	6/24/2013	5,955.09	78.39	NP	NP	5,876.70
MW-5	9/12/2013	5,955.09	78.55	NP	NP	5,876.54
MW-5	12/6/2013	5,955.09	78.72	NP	NP	5,876.37
MW-5	3/19/2014	5,955.09	78.91	NP	NP	5,876.18
MW-5	6/12/2014	5,955.09	79.04	NP	NP	5,876.05
MW-5	9/11/2014	5,955.09	79.20	NP	NP	5,875.89
MW-5	12/8/2014	5,955.09	79.03	NP	NP	5,876.06

GROUNDWATER ELEVATION SUMMARY PRITCHARD #2A WILLIAMS FIELD SERVICES, LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
		1	r		ſ	
MW-6	2/28/2013	5,958.24	67.56	NP	NP	5,890.68
MW-6*	6/24/2013	5,952.97	76.74	NP	NP	5,876.23
MW-6	9/12/2013	5,952.97	76.93	NP	NP	5,876.04
MW-6	12/6/2013	5,952.97	77.09	NP	NP	5,875.88
MW-6	3/19/2014	5,952.97	77.30	NP	NP	5,875.67
MW-6	6/12/2014	5,952.97	77.44	NP	NP	5,875.53
MW-6	9/11/2014	5,952.97	77.62	NP	NP	5,875.35
MW-6	12/8/2014	5,952.97	77.72	NP	NP	5,875.25

Notes:

* Top of casing elevation was resurveyed on 6/19/2013

** Product recovery sock was present in well, elevation does not represent static water level

Groundwater elevation calculation in wells with product: (Top of Casing Elevation - Depth to Water) + (Product Thickness * 0.8) AMSL - Above Mean Sea Level

BTOC - Below Top of Casing

NP - No Product

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	andard (µg/L)	10	750	750	620
MW-1	5/26/1999	260	880	86	890
MW-1	8/17/1999	180	270	25	370
MW-1	10/20/1999	260	720	36	420
MW-1	1/26/2000	260	620	26	460
MW-1	4/17/2000	250	580	23	340
MW-1	11/16/2000	89.1	69.5	11.1	39.7
MW-1	1/17/2001	316	418	15.1	178
MW-1	4/27/2001	363	316	5.75	283
MW-1	10/16/2001	140	7.3	<2.0	110
MW-1	3/30/2002	120	150	ND	270
MW-1	6/16/2002	79	20	ND	110
MW-1	9/20/2004	<2.0	<2.0	<2.0	12
MW-1	12/6/2004	2.6	8.6	<2.0	53
MW-1	3/7/2005	13	2.3	ND	53
MW-1	6/18/2005	ND	ND	ND	7.9
MW-1	9/16/2005	<2.0	<2.0	<2.0	15
MW-1	11/28/2005	ND	4.5	ND	65.7
MW-1	7/13/2006	17.5	6	>1.0	57.2
MW-1	3/29/2010	18.3	2.7	<1.0	71.1
MW-1	6/18/2010	26.5	19	<1.0	36.3
MW-1	9/10/2010	20	<1.0	<1.0	30.2
MW-1	12/4/2010	17.9	8.7	<1.0	91.6
MW-1	3/11/2011	5.5	2.8	<1.0	65.1
MW-1	6/14/2011	2.2	<1.0	<1.0	16.9
MW-1	9/12/2011	1.9	<1.0	<1.0	23.3
MW-1	1/3/2012	6.2	8	<1.0	78.1
MW-1	4/2/2012	23.5	<1.0	7.7	45.9
MW-1	6/13/2012	19.0	<1.0	4.4	33.6
MW-1	10/2/2012	8.0	<1.0	5.6	40.7
MW-1	12/6/2012	22.0	<1.0	6.4	52.2
MW-1	2/28/2013	2.3	<1.0	<1.0	93
MW-1	6/24/2013	65	53	<2.0	370
MW-1*	9/12/2013	19	25	1.5	210
MW-1	12/11/2013	5.6	3.3	<2.0	51
MW-1	3/19/2014	<2.0	<2.0	<2.0	<4.0
MW-1	6/12/2014	7.1	3.3	<1.0	130
MW-1	9/11/2014	12	12	<1.0	100



Well Name Sample Date		Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		10	750	750	620
MW-1	12/8/2014	31	42	<2.0	270
				•	
MW-2	5/26/1999	98	85	18	120
MW-2	3/7/2005	6,100	8,200	650	8,100
MW-2	11/29/2005	115	144	41	139
MW-2	7/13/2006	6,300	28,500	2,740	49,500
MW-2	9/10/2010	4,490	10,600	277	7,700
MW-2	3/11/2011	3,690	6,380	243	5,440
MW-2	1/3/2012	721	1,280	73.6	1,060
MW-2	4/2/2012	NS	NS	NS	NS
MW-2	6/13/2012	NS	NS	NS	NS
MW-2	10/2/2012	NS	NS	NS	NS
MW-2	12/6/2012	NS	NS	NS	NS
MW-2	2/28/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-2	6/24/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-2	9/12/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-2	12/6/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	3/19/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/12/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	9/11/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	12/8/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-3	8/17/1999	170	100	23	150
MW-3	10/20/1999	320	250	50	360
MW-3	1/26/2000	460	380	180	1,300
MW-3	4/17/2000	310	150	180	1,100
MW-3	11/16/2000	100	43.6	21.3	99
MW-3	1/17/2001	64.8	81.4	8.7	54.9
MW-3	4/27/2001	1.98	<1	<1	<1
MW-3	10/16/2001	<1.0	<2.0	<2.0	<2.0
MW-3	3/30/2002	3.6	ND	ND	9
MW-3	6/16/2002	15	2.6	ND	10
MW-3	12/6/2004	4.3	5.2	>2.0	5.6
MW-3	9/20/2004	>2.0	>2.0	>2.0	>5.0
MW-3	3/7/2005	5.8	6	ND	8.2
MW-3	6/18/2005	ND	ND	ND	ND
MW-3	9/16/2005	2.5	<2.0	<2.0	<5.0
MW-3	11/29/2005	4.8	4.9	ND	ND
MW-3	7/18/2006	56.7	6.3	>1.0	7.8



Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		10	750	750	620
MW-3	3/29/2010	6.0	<1.0	<1.0	4.32
MW-3	6/18/2010	4.4	<1.0	<1.0	5.8
MW-3	9/10/2010	17.6	4.3	1.9	20.2
MW-3	12/4/2010	26.5	<1.0	1.9	16.4
MW-3	3/11/2011	10.6	<1.0	<1.0	4.4
MW-3	6/14/2011	10.1	<1.0	1.3	12.0
MW-3	9/12/2011	21.2	<1.0	3.0	22.8
MW-3	1/3/2012	8.3	<1.0	<1.0	7.6
MW-3	4/2/2012	18.2	1.8	<1.0	7.5
MW-3	6/13/2012	35.5	4.5	<1.0	20.7
MW-3	10/2/2012	NS	NS	NS	NS
MW-3	12/6/2012	NS	NS	NS	NS
MW-3	2/28/2013	18	<1.0	<1.0	3.5
MW-3	6/24/2013	130	<1.0	2.1	18
MW-3	9/12/2013	21	3.4	<1.0	6.9
MW-3	12/11/2013	18	<1.0	<1.0	2.7
MW-3	3/19/2014	9.2	<1.0	<1.0	<2.0
MW-3	6/12/2014	69	<1.0	1.0	8.4
MW-3	9/11/2014	28	<1.0	<1.0	7.6
MW-3	12/8/2014	38	1.0	<1.0	5.9
MW-4	12/6/2004	750	2,100	250	2,400
MW-4	4/2/2012	NS	NS	NS	NS
MW-4	6/13/2012	NS	NS	NS	NS
MW-4	10/2/2012	NS	NS	NS	NS
MW-4	12/6/2012	NS	NS	NS	NS
MW-4	2/28/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	6/24/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	9/12/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	12/6/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	3/19/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	6/12/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	9/11/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	12/8/2014	NS-FP	NS-FP	NS-FP	NS-FP
		0-	6.5	4.2	
MW-5	5/26/1999	97	82	18	110
MW-5	1/26/2000	370	290	160	940
MW-5	4/17/2000	220	1,200	220	1,900
MW-5	11/16/2000	90.9	146	23.9	153



Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	andard (µg/L)	10	750	750	620
MW-5	1/17/2001	199	260	46.7	326
MW-5	4/27/2001	3.1	8.34	<1	9.27
MW-5	10/16/2001	1.8	2.3	<2.0	<2.0
MW-5	3/30/2002	15	19	ND	71
MW-5	6/16/2002	23	30	4.4	56
MW-5	9/20/2004	>2.0	>2.0	2.2	>5.0
MW-5	12/6/2004	2.4	2.2	2.2	8.5
MW-5	3/7/2005	ND	ND	2.2	ND
MW-5	6/18/2005	ND	ND	ND	6.3
MW-5	9/16/2005	<2.0	<2.0	<2.0	5.5
MW-5	11/29/2005	2.9	ND	ND	8.8
MW-5	7/18/2006	21.7	7.6	>1.0	44.7
MW-5	3/29/2010	98.7	1.4	1.3	48.4
MW-5	6/18/2010	58.2	1.0	<1.0	28.5
MW-5	9/10/2010	108	3.9	<1.0	90.1
MW-5	12/4/2010	4.6	<1.0	<1.0	8.2
MW-5	6/14/2011	22.1	1.4	1.0	24.0
MW-5	9/12/2011	12.4	<1.0	<1.0	12.6
MW-5	1/3/2012	36.3	5.5	<1.0	31.6
MW-5	6/13/2012	3.3	<1.0	<1.0	<3.0
MW-5	10/2/2012	18.2	<1.0	3.7	21.2
MW-5	12/6/2012	35.4	<1.0	2.7	30.6
MW-5	2/28/2013	17	2.4	<1.0	14
MW-5	6/24/2013	110	30	4.3	220
MW-5	9/12/2013	32	6.9	1.7	78
MW-5	12/6/2013	49	4.7	<1.0	140
MW-5	3/19/2014	10	<2.0	<2.0	<4.0
MW-5	6/12/2014	170	18	1.8	180
MW-5	9/11/2014	40	3.4	<1.0	55
MW-5	12/8/2014	73	11	1.0	100
MW-6	9/20/2004	11	40	20	110
MW-6	3/7/2005	110	330	48	460
MW-6	6/18/2005	1,100	2,100	280	2,200
MW-6	9/16/2005	100	140	68	420
MW-6	11/29/2005	49.1	100	62.6	261
MW-6	7/18/2006	795	1,480	285	2,450
MW-6	3/29/2010	777	12.2	187	1,010
MW-6	6/18/2010	2,300	<10.0	510	2,650



GROUNDWATER LABORATORY ANALYTICAL RESULTS PRITCHARD #2A WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Sta	andard (µg/L)	10	750	750	620
MW-6	9/10/2010	829	<10.0	166	804
MW-6	12/4/2010	1,700	6.6	481	1,530
MW-6	3/11/2011	1,650	<5.0	268	926
MW-6	6/14/2011	1,940	<10.0	450	1,340
MW-6	9/12/2011	811	2.0	185	452
MW-6	1/3/2012	1,280	<20.0	357	695
MW-6	4/2/2012	1,210	259	36.2	423
MW-6	6/13/2012	1,360	501	103	981
MW-6	10/2/2012	882	375	40.8	767
MW-6	12/6/2012	768	299	8.4	427
MW-6	2/28/2013	430	590	210	870
MW-6	6/24/2013	280	34	110	280
MW-6	9/12/2013	970	67	460	1,000
MW-6	12/6/2013	540	76	520	1,100
MW-6	9/11/2014	530	27	94	240

Notes:

Bold - indicates sample exceeds NMWQCC standard

< - indicates result is less than laboratory reporting detection limit

* Please note when comparing to laboratory report MW-1 was mislabled as MW-7

µg/L - micrograms per liter

ND - not detected above laboratory reporting limits

NMWQCC - New Mexico Water Quality Control Commission

NS - not sampled

NS-FP - not sampled due to the presence of free phase hydrocarbons in the well

NS-IW - not sampled due to insufficent water volume in the well



APPENDIX A 2014 QUARTERLY FIELD NOTES



	Water Sample Collection Form							
Sample Lo	cation	Pritcha	ra+2A	_		Williams		
Sample Da	te	3/19/		_	Project Name Scur. Jun Basin Remediat			
Sample Tin	ne	1245	•	-	-	034013010		
Sample ID		MW-1		_	Sampler	Daniel Newman		
Analyses		BTEX	8021					
Matrix		GW				et Hall		
Turn Arour	nd Time	Standay	d	Shij		Christine (Hand		
Trip Blank		Ves		•		Steveburd		
Depth to W	/ater	\$2.68	<u>}</u>	-		<u>88</u> 26		
Time		1225		Dep	oth to Product			
Vol. of H2C) to purge	88.26	-82.68	-5.5 <u>8x</u> 1	0 <u>,163)=(</u>).91 X3=2.73		
,	· -	(height	of water col	lumn * 0.16.	31 for 2" well	or 0.6524 for 4" well) * 3 well vols		
Method of	Purging	<u>Isa, le</u>	<u> </u>					
Method of	Sampling	Baile	<u>k</u>			<u>ر *</u>		
	1	Total Vol		1				
	Vol.	H2O						
	Removed	removed	рН	Temp.	Conductivity	Comments		
Time	(gal.)	(gal.)	(std. units)	(C)	(us of ms))			
1225	D.g.S	025	100	62.1	1200	LiteBrown, clarty, sediment		
	$\frac{1}{6}$			601	201	Brown, cloudy sed mento		
	10, ds	0.50	1.04		26	NO change		
	1025	$\left(\frac{1}{2}, \frac{1}{2}\right)$	1.00		26	NO Change		
	10 do	LOC	1.0		265	1 Marmalle		
	$\left \bigcup_{i \in \mathcal{I}} $	1.20	1.04	Rid	050	NO GIOGRAPHIC		
	10.50	$1 \frac{1}{2}$	1.04		1 <u>2.50</u>	NO change		
	0.20	da)	100	100.7 	a.20	NO CITANGE		
1002	10 as	250	1.00	200	RZG	A D OVDINAP		
1ay3	lalids_	<u>a. 15</u>	0911	bay.	di Jo	NO CILLER		
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]	<u> </u>	<u>-</u>					
Comments: NASW								
Sampe (2) 1245 SVOA								
 	•							
	<i>n</i>							
Describe Deviations from SOP:								
		The William Street and a contract	<u></u>	and the second s				
المحصور	a are announced and and and and	and the second s	- Anterna Carl			2/11/1		
Signatúre	<u> </u>	-7/			Date:	5/19/14		

			Water Sa	mple Coll	ection Form			
Sample Loc	ation	Pritchard #2	2A		Client	Williams Field Services		
Sample Dat		3/19/14	~		Project Name	San Juan Basin Remediation		
Sample Tim	ne	N/R			Project #	034013010		
Sample ID		MW-2			Sampler	Daniel Neuman		
Analyses		BTEX 8021				·		
Matrix		Groundwat	er		· -	Hall Environmental		
Turn Aroun	d Time	Standard		Shij	oping Method	Hand delivery		
Depth to W	/ater	DRY			-	80.03		
Time		1300		Dep	oth to Product	NA		
Vol. of H2C) to purge	NA						
Method of		(height) •₽∀C Baller	of water colu NONE	ımn * 0.16	31 for 2" well o	or 0.6524 for 4" well) * 3 well vols		
Method of Sampling PVC Bailer NONO								
	Vol.	Total Vol H2O						
	Removed	removed	рН	Temp.	Conductivity			
Time	(gal.)	(gal.)	(std. units)	<u>(C)</u>	(us or ms)	Comments		
1								
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Comments	I TYK		Dar	03				
	NO	Samp	R					
Describe D	veviations fr	om SOP:	· <u> </u>	I/A				
Signature					Date:	3114/10		
		JNOV						

Water Sample Collection Form										
Sample Location Pritchard #2A Client Williams Field Services										
Sample Date		Black	-		Project Name	San Juan Basin Remediation				
Sample Tim	e	1157			Project #	034013010				
Sample ID		MW-3			Sampler	Daviel Neuman				
Analyses		BTEX 8021								
Matrix		Groundwat	er			Hall Environmental				
Turn Aroune	d Time	Standard		. Ship		Hand delivery				
Depth to W	ater	<u>7871</u>			TD of Well					
Time		1130			th to Product					
Vol. of H2O	to purge	<u>83.30 -</u>	18,71=4.	<u>49 x0.16</u>	<u>31:0,730</u>	1 x3 = 2.19				
			of water col	umn * 0.16	31 for 2" well	or 0.6524 for 4" well) * 3 well vols				
Method of I		PVC Bailer								
Method of 9	Sampling	PVC Bailer		. <u> </u>						
		Total Vol								
	Vol. Removed	H2O								
Time	(gal.)	removed - (gal.) ో	(std. units)	(¢)F	(us or ms)	Comments				
1138	6,502	6.5 ot	6.92	54.7	1922	(lear, No odof, No sediment				
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L						<u> </u>				
Comments:	GRAB	Samp	le @1	157	n zvoa	·				
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Barle	ek kei	nt (Osir	19 nate	ep as	it can	e up the well				
• <u> </u>			<u> </u>							
			<u></u>	<i>t</i>	11					
Describe De		6	Did " h		ible to c	ompletly Purpe well				
do to	obstru	etion /Ber	<u>ud</u> in	<u>nell</u>						
Signature	Δ	$\sqrt{1}$, m		_Date:	3/19/14				
	/					///				

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	·		Water Sa	mple Colle	ection Form					
Sample Loca	ation	Pritchard #2	2A		Client	Williams Field Services				
Sample Date		31914		P	roject Name San Juan Basin Remediation					
Sample Time		NIA FREE PRODUCT Project # 034013010								
Sample ID		MW-4 Sampler Daniel Neuman								
Analyses		BTEX 8021								
Matrix		Groundwat	er			Hall Environmental				
Turn Around	d Time	Standard		Ship	ping Method	Hand delivery				
Depth to Wa	ater	7929				-8DN 79.98				
Time		13.45 Depth to Product 78.97								
_ ∀ol. of H2O	to-purge	79,29-79,00 -79,980 79,29-78,97 =0.32 inch								
Acduct Heg	Vol. of H20 to purger 79,29 - 79,29 - 79,29 - 79,29 - 78,97 - 0.32 inch toduct Height in well (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols									
Method of Purging PVC Bailer										
Method of S	Sampling 👻	PVC Baller	<u>Dr n</u>	o sam	pling t	REE PRODUCT				
	Vol.	Total Vol H2O	Product in Bailer	Temp.	Conductivity					
Time	Removed (gal.)	removed (gal.)	⊸ pH ⊸ -{ std. units)-	(C)	(us or ms)	Comments				
1945	(8ai)	0,20	1"							
	0.00	0,40	11							
1350	015	0,55	1 4							
1353		0.65	0.5"			leave Barler in Well & get				
1410	0,10	0.75	0.21			DTWO MW6 & Sample				
			3.7"			MU-5				
┃ ├─────										
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	<u> </u>		<u> </u>	t	100					
Comments	: <u>D'D'Y</u>		<u>F Produce</u>		varter					
	Put	NEW	2 PR		in well					
<u> </u>	inch 2	<u>5 02 P</u>	roduct k	zenered						
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Describe D	eviations fr	om SOP:	NIA							
		7	7—		Date:	3/19/14				
Signature	" <u>}</u>	<u>~//</u>								

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Imple Location Intende with Imple Date S[19[14] Imple Date Project Name Imple Time 1467 Imple ID MW-5 Imple ID MW-5 Imple ID MW-5 Imple ID BTEX 8021 Imple ID Groundwater Laboratory Hall Environmental Imple ID Standard Shipping Method Hand delivery TD of Well Siglical Imple ID MW-5 Imple ID MW-5 BTEX 8021 Laboratory Hall Environmental Shipping Method Hand delivery TD of Well Siglical Imple ID Not be preduct	Comple Loss	tion	Pritchard #2	Δ		Client	Williams Field Services			
Imple Time1400Project # 034013010Imple IDMW-5Sampler $QV1Q NeuMouthhalysesBTEX 8021Imple IDSamplerQV1Q NeuMouthatrixGroundwaterLaboratoryHall EnvironmentalatrixGroundwaterLaboratoryHall EnvironmentalatrixGroundwaterLaboratoryHall EnvironmentalatrixGroundwaterTo of WellB3.0QatrixTo of WellB3.0QTo of Wellepth to Water78.91Depth to ProductN/AmeISIUDepth to ProductN/Aol. of H2O to purgeB.0Q - 78.91 - 41.11 \times 0.1631 = 0.67 \times 3 = 0.67(Amouther)(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well volslethod of PurgingPVC BailerPVC BailerPVC BailerVol.H2OpHTime(gal.)(std. units)(gal.)(std. units)Conductivity(gal.)(std. units)(c) F(us ofms)ConductivityGas0.750.98(GAS0.750.980.790.cen, (load, sed)(GAS0.071.010.190.79(GAS0.021.010.190.79(GAS0.021.010.190.79(GAS0.021.010.190.79(GAS0.021.010.190.79(GAS0.021.010.190.79(GAS0.021.020.$	-				Р	-				
Imple IDMW-5SamplerDayleNeuMonnalysesBTEX 8021LaboratoryHall EnvironmentalatrixGroundwaterLaboratoryHall Environmentalurn Around TimeStandardShipping MethodHand deliveryepth to Water 78.91 TD of Well 83.02 me 13.14 Depth to Product N/A ol. of H20 to purge $93.02 - 78.91 - 24.11 \times 0.1631$ for 2" well or 0.6524 for 4" well) * 3 well volslethod of PurgingPVC Bailervol.RemovedremovedPVC BailerPVC BailerVol.Total Vol(gal.)(gal.)(std. units)(eFF(gal.) 0.25 0.99 0.25 0.99 0.62 0.25 0.99 0.62 0.25 0.99 0.62 0.25 0.94 0.279 0.25 0.95 0.94 0.25 0.95 0.94 0.25 0.95 0.94 0.25 0.95 0.94 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 0.25 0.95 0.95 </td <td>-</td> <td></td> <td><u></u></td> <td></td> <td>. •</td> <td></td> <td></td>	-		<u></u>		. •					
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atrixGroundwaterLaboratoryHall Environmentalurn Around TimeStandardShipping MethodHand deliveryapth to Water 78.91 TD of Well 83.02 me 13.14 Depth to Product N/A ol. of H2O to purge $83.02 - 78.91 - 41.11 \times October (GS) = 0.67 \times 3 = 2.01$ (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well volsPVC BailerPVC BailerPVC BailerPVC BailerVol.H2O (gal.)Removed (gal.)(gal.)(std. units)(gal.)(std. units)(Gal.)(c.98)(C.98)(C.98)(C.98)(C.98)(C.98)(C.98)(C.98)(c.98) <t< td=""><td>•</td><td></td><td></td><td></td><td>1</td><td></td><td></td></t<>	•				1					
applied to Water 78.91 TD of Well 83.02 me 1314 Depth to Product N/A bl. of H2O to purge $83.02 - 78.91 - 4.11 \times 0.1631 = 0.67 \times 3 = 2.61$ (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well volslethod of PurgingPVC BailerPVC BailerPVC BailerVol.H2ORemovedpH(gal.)(std. units)(gal.)(std. units)(gal.)<	•					Laboratory	Hall Environmental			
epth to Water 78.91 TD of Well 83.02 me 1314 Depth to Product N/A Dol. of H20 to purge $8.02^{-78.912} \cdot 1.11 \times 0.1631 \text{ for } 2^{"} \text{ well or } 0.6524 \text{ for } 4^{"} \text{ well}) * 3 \text{ well vols}$ ol. of H20 to purge $902^{-78.912} \cdot 1.11 \times 0.1631 \text{ for } 2^{"} \text{ well or } 0.6524 \text{ for } 4^{"} \text{ well}) * 3 \text{ well vols}$ Dethod of PurgingPVC BailerPVC BailerPVC BailerTime(gal.)Total VolH20pHTemp.Conductivity(us ofms)CommentsI3 [4] $0.35^{-5.92} \cdot 0.99$ $0.26^{-5.92} \cdot 0.99$ $0.35^{-5.92} \cdot 0.95^{-5.92} \cdot 0.99$ $0.16^{-7.92} \cdot 0.99$ $0.92^{-7.92} \cdot 0.99$ $0.35^{-7.5} \cdot 0.98 \cdot 0.12^{-9.92} \cdot 0.92^{-9.92} \cdot 0.$					Shin					
me $\boxed{344}$ Depth to Product N/A $\boxed{3.02-78.44-4.11 \times O_1[63] = 0.67 \times 3 = 2.01}$ (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols PVC Bailer $\boxed{VOl. H20}$ PVC Bailer $\boxed{VOl. H20}$ Removed (gal.) (gal.) (std. units) (e) F (us of ms)) Comments $\boxed{3(4-O_{R})} O_{R} $										
b). of H2O to purge $\begin{array}{c} B.OQ^{-78.9124.11 \times O(163)} = O(67 \times 3 = 2.0) \\ \hline (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols \\ \hline (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols \\ \hline (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols \\ \hline PVC Bailer \\ \hline PVC Bailer \\ \hline PVC Bailer \\ \hline Vol. \\ H2O \\ removed \\ (gal.) \\ \hline (ga$	-	iter		. <u></u>						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Time		$\frac{100}{100}$		$ _{VA} _{B} _{=0} _{C} _{VB}=0$					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Vol. of H2O	to purge	(height d	of water col	<u>Umn * 0.163</u>	1 for 2" well (or 0.6524 for 4" well) * 3 well vols			
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Method of P	urging	PVC Bailer							
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Method of S	ampling	PVC Bailer							
RemovedremovedpHTemp. (us of ms)Conductivity (us of ms)Comments $13[4]$ $(gal.)$ $(gal.)$ $(std. units)$ $(ef F)$ $(us of ms)$ $Comments$ $13[4]$ Oas Oas Gag Gag 2.73 $(ray Brack cloudy)$ Oas Oas Gag Glg Glg 2.73 $(ray Brack cloudy)$ Oas Oas Gag Glg Glg 2.73 $(ray Brack cloudy)$ Oas Oas Gag Glg Glg 2.73 $(ray Brack cloudy)$ Oas Oas Gag Glg Glg 2.73 $(ray Brack cloudy)$ Oas Oas Gag Glg Qag Qag Qag Oas Oas Ggg Glg Qag Qag Qag Oas Iag Gag Glg Qag Qag Oas Iag Gag Gag Qag Aag Oas Iag Gag Gag Aag Aag <tr< td=""><td><u> </u></td><td></td><td>Total Vol</td><td></td><td><u> </u></td><td></td><td></td></tr<>	<u> </u>		Total Vol		<u> </u>					
Time (gal.) (std. units) (e , F (us or (ms)) Comments 13 [4 OQS OQS OQQ OQG QQG $QQGG$ $QQGG$ $QQGG$ $QQGG$ $QQGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG$			H2O			Construction in the second				
11me (gal.) (gal.) (std. units) (2) (ward and a cloudy 13(4 CQS OQS G.99 GQ.6 2.73 (ray Bran, cloudy, sedimente 0,25 0,75 G.98 GQ.1 2.79 D.GRAY, cloudy, sedimente 0,25 1,00 7.01 G1.9 2.79 No change 0,25 1,25 G.94 GQ.0 2.81 No change 0,20 1,45 G.95 G1.7 2.81 No change							Comments			
0,25 0,35 6,98 61,9 2,77 Gray, cloudy, sediment 0,25 0,75 0,98 62,1 2,79 D.GRAY, cloudy, sed 0,25 1,00 7.01 61,9 2,79 No change 0,25 1,25 6,94 62,0 2,81 No change 0,20 1,45 6,95 61.7 2,81 No change		(gal.)		0.00	66	$\bigcirc \neg 2$				
0,25 0,75 0,98 02,1 2,79 Digeny, clardy, sed 0,25 1,00 7.01 01.9 2,79 No change 0,25 1,25 0,94 02,0 2,81 No change 0,20 1,45 0,95 01.7 2,81 No change	13[4-	Ud hor	Kas	COG	G	$\overline{(1)}$				
025 100 7.01 61.9 2.79 No change 025 125 6.94 62.0 2.81 No change 020 1.45 6.95 61.7 2.81 No change		$\frac{\sqrt{2}}{\sqrt{2}}$	Das	$\overline{0}$		0-0				
0.25 1.25 6.94 62.0 2.81 No change 0.20 1.45 6.95 61.7 2.81 No change		$\overline{O}\overline{P}\overline{P}$	$\left(\frac{2}{3}, \frac{1}{3}\right)$			070				
020 1.45 6.95 61.7 2.81 No change		$\underline{\mathcal{O}}$	\prod_{α}							
		$\underline{0}$	$ \frac{125}{125}$	0.94						
	2000	<u>Qial</u>		0.43			the allega Barling Drew			
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omments: <u>Beviled DRV @ 1321</u>	<u>_</u> Ce	ame (Dack ?	<u>Jun</u>	Vieu I					
Came Back & Sampled @1407 3/UOF										
omments: DOURCE DAY C DOUR 2/00A										
omments: DOURCE DAY C DOUR 2/00A	V		,			. <u> </u>				
Came Back & Sampled @ 1407 3/UOP	Describe De	eviations fr	om SOP:	Only J	Bailed	1.60 90	llons Before Balled DRY			
Came Back & Sampled @ 1407 3/UOP	-						· · · · · · · · · · · · · · · · · · ·			
Came Back & Sampled @ 1407 3/007		<u>~~~~</u>		$\overline{}$			- IDN alaly			
Came Back & Sampled (1407 3/007 Describe Deviations from SOP: Only Bailed 1.60 gallons Before Bailed Dry										

	<u></u>		Water Sa	imple Coll	ection Form	<u>]</u>
Sample Loo	cation	Pritch	narol#2	阵	Client	Williams Field Services
Sample Da	te		2/14		Project Name	San Juan Basin Remediation
Sample Tin	ne	133	30		Project #	034013010
Sample ID		MW	-1	•	Sampler	BHERD
Analyses		BTEX 8021				
Matrix		Groundwat	ter		Laboratory	Hall Environmental
Turn Aroun	nd Time	Standard		Ship	ping Method	Hand delivery
Depth to W	/ater	82.7	5	•	TD of Well	88.26
Time		130	X	Dep	th to Product	NA
Vol. of H2O) to purge	purge $551 \times 1031 = 0.89 \times 3$				2.696
V01. 01 1120	Vol. of H2O to purge $\frac{5.51 \times .163}{\text{(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well v}}{(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well v}$					
Method of	Purging	PVC Bailer				
Method of	Sampling	PVC Bailer				
	····	Total Vol				
	Vol.	H2O				
	Removed	removed	рН	Temp.	Conductivity	
Time	(gal.)	(gal.)	(std. units)	(e)F	(us or/ms))	Comments
1300	0:25	0.25	6.90	680	171	Clear no odor minorsed
·	0.25	0.50	6.85	67.5	D.65	no change
,	0.25	6.75	6.87	66.2	80.6	More sediment
	0-25	1.00	10-96	67.3	2.69	no change
	1.00	200	6.89	69.3	2.69	Gray Brown Very Silty
•	0.25	2.95	6.88	127.3	2. Fl	no change
	0.25	4.50	687	67.0	2.65	1/
	0.25	Q. 75	10.87	06.9	2.70	
	0.25	3,00	6.87	67.0	2.69	<u>lı</u>
				· 		
				······································		
Comments:						
			×		· · · · · · · · · · · · · · · · · · ·	
<u> </u>						
Describe De	viations fro	m SOP:	N/A_			· · · · · · · · · · · · · · · · · · ·
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		V >			··	taliplui
Signature	: TH	10			Date:	<u>~112114</u>

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		· · · · · · · · · · · · · · · · · · ·	Water So	imple Col	lection Form	n			
Sample Loo	ation	Pritch	erd #21	Ą	Client	Williams Field Services			
Sample Dat		0/12/	4	-1	Project Name	San Juan Basin Remediation			
Sample Tin	ne	14:0	U U	-	•	034013010			
Sample ID		MW	-3	-	Sampler	Brooke Herb			
Analyses		BTEX 8021							
Matrix		Groundwat	er	<b>_</b>	Laboratory	Hall Environmental			
Turn Aroun	id Time	Standard		Shi	pping Method	Hand delivery			
Depth to W	/ater	78.84	1			83.30			
Time					oth to Product				
Vol. of H2O	to purge	NA - Grab Sample (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols							
Method of Purging Phyc Bailers Grab Sam Ple									
Method of		PVC Bailer	Unup	maripe	<u> </u>	······································			
		·····				1			
	Vol.	Total Vol H2O							
	Removed	removed	pН	Temp.	Conductivity				
Time	(gal.)	(gal.)	(std. units)	( C)	(us or ms)	Comments			
				6		Clear, no odor, no sedinon			
		A	$2 \sqrt{2}$						
	f f	ht	$\gamma\gamma\gamma\gamma\gamma$	<u> </u>					
			1 1	·····					
			· · · · · ·						
						[ ]			
					. <u> </u>				
Comments:	Damo	ged U	Dell_						
	<u>`</u>	0							
						10 Stuled C 15 St. 00			
Describe De	viations fro	m SOP: N	O Para	meters	where in	reasured. Grab Sumply			
Collecter	t in 3	Helv	JOASWI	thout p	lurging ?	Brasing volumes.			
-		le		1	Date:	6/12/14			
Signature	L L P	10-			-				

	Water Sample Collection Form									
Sample Location Philebaud #24 Client Williams Field Services										
Sample Da	te	6/12/	14	-	Project Name	San Juan Basin Remediation				
Sample Tin	ne	1530	>	_	Project # 034013010					
Sample ID		MW.	-5		Sampler	Brocketterb				
Analyses		BTEX 8021								
Matrix		Groundwa	ter		Laboratory	Hall Environmental				
Turn Arour	nd Time	Standard		Ship	ping Method	Hand delivery				
Depth to W	/ater Ht (	7 15,00	)	-	TD of Well	83.07				
Time	6.6	79.0			th to Product					
Vol. of H2C	120 to purge $3.98 \times 1631 = 0.05 \times 3 = 1.95$									
(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols										
Method of Purging PVC Bailer										
Method of	Sampling	PVC Bailer				······································				
	1	Total Vol								
	Vol.	H2O		<b>-</b>	Conductivity					
Time	Removed	removed (gal.)	pH (std. units)	Temp. (C)F-	(us or ms)	Comments				
1500	(gal.) ().25	0.25	6.87	68.7	2.80	Clair no oder no sodiment				
1,000	0.25	0.50	6.83	67.8	2.88	Minor Silt Slight 14 Claudy				
	0.25	0.75	6.83	67.8	282	Silty It. Brown				
	6.25	1.00	6.84	66,7	2.83					
	0.25	1.25	6.81	67.7	2.85	No change				
	0.25	1.50		67.0	2,87					
1511	1.03	1.50 6.84 67.0 2,87 (1) Bailed dry								
10 11		Earlier arg								
	<u> </u>		·							
	·									
						· · · · · · · · · · · · · · · · · · ·				
					·····					
<u> </u>	R. i		OL GLOC	<u>ouroi a</u>	a 150	actions Dotumento				
Comments:	Daile	a arg	atter	<u>nurgin</u>		gallons. Return to				
Samp	R (2	15:30	<u>Filed</u>	<u>30</u> H	Y VUITS	<u>×                                    </u>				
	<u></u>			·						
					. <u></u>					
····			2 I	1 1 1 - 0	hon 2					
Describe De		1 ·	sailed c	<u>eny pe</u>	tore z	2 casing volumes				
<u> </u>	<u>pur</u>	<u>ged</u>	•••	<u> </u>		11.4				
Signature:	RY	<u>P</u>			Date: 0	12/13				
•		$\square \bigcirc$								

			Water Sa	mple Colle	ection Form	<u>l</u>				
Sample Location Pritchard #2A Client Williams Field Services										
Sample Dat		9/11/	14	f	Project Name	San Juan Basin Remediation				
Sample Tim	ne	1300		•	Project #	034013010				
Sample ID		MW-1		•	Sampler	Alex Crooks				
Analyses		BTEX 8021		•		· · · · · · · · · · · · · · · · · · ·				
Matrix		Groundwat	er		Laboratory	Hall Environmental				
Turn Aroun	d Time	Standard		Ship	ping Method	Hand delivery				
Depth to W	'ater	82.90		•	TD of Well	88.26				
Time		1228		Dep [.]	th to Product	NIA				
Vol. of H2O	to purge		- 82.90							
	P 8-	(height	of water col	umn * 0.163	1 for 2" well o	$97 \times 3 = 2.92$ or 0.6524 for 4" well) * 3 well vols				
Method of	Purging	PVC Bailer	-		-					
Method of Sampling PVC Bailer										
	Total Vol									
	Vol.									
	Removed	removed								
Time	(gal.)	(gal.)	(std. units)	LEFF	(us or ms)	Comments				
1236	* 25	.25	6.89	68.2	1.21	Clear, Slight odor				
1240	v 75	1.00	6.87	65:3	1. TBR	Nochange				
1243	175	1.15	6.96	lesis	1.10	light brown, o dor_				
1248	* 75	2.50	6.92	65.8	1:15	NChange				
1255	¥ 50	3.00	6.95	65.4	1.17	wochange				
1300		Took Sample								
-										
Comments:	Toole	Sample	(a) B	00						
		$\overline{\bigcup}$	<u> </u>							
Deserite De			1/In							
Describe De	eviations tro		NH							
	<del>-/-//</del>	1								
Signature/	! LU	L T	TAS		Date:	59/11/14				
(	9	<u> </u>			· · · · · ·					

			Water Sc	mple Coll	ection Form	<u>l</u>			
Sample Loc	ocation Pritchard #2A Client Williams Field Services								
Sample Dat	te	9/11/1	14	-	Project Name San Juan Basin Remediation				
Sample Tim	ne	1320	1	•	Project #	034013010			
Sample ID		MW-3		_	Sampler	Alex Crooks			
Analyses		BTEX 8021		-	· · · ·				
Matrix		Groundwat	er	_	Laboratory	Hall Environmental			
Turn Aroun	d Time	Standard	A7	Ship	ping Method	Hand delivery			
Depth to W	/ater	82.90	79.01		TD of Well				
Time		1228Ac	· .	Dep	th to Product	NA			
Vol. of H2O	) to purge	83.30	- 82.90	=.4X.	1631=.0	16+3=.20 AC			
		(height	of water col	umn * 0.163	31 for 2" well	or 0.6524 for 4" well) * 3 well vols7			
Method of Purging PVC Bailer $83.3 - 79.61 = 4.29 \times .1631 = .69 \times 3 = 12.12$									
Method of	Sampling	<b>PVC Bailer</b>			,				
		Total Vol							
	Vol.	H2O	рH		Conductivity				
	Removed	removed							
Time	(gal.)	(gal.)	(std. units)	10E	(us or mas)	Comments			
1320			7.02	65.5	1.08	Took Sampe'			
-									
		<u>↓                                    </u>							
				<b>S</b> ar					
					·				
						-			
						4			
				<u> </u>					
Comments:	Took	Grab	Sample	· at -	Used e	empty Voa For			
Das	rameter	5				10			
		<b>.</b>							
		<u>, , , , , , , , , , , , , , , , , </u>							
Describe De	viations fro	om SOP:	Abstan	Am in	mell-	had to take grats			
Ann		1 0	<u></u>		VVUI -	piner prate			
$\underline{\bigcirc}$	FY ()	h / '			······································				
Signature	: DD	$\mathcal{N}$	Jul 2		Date:	9/1,//4			
			/						

		<u>Water Sa</u>	mple Col	lection Form	<u> </u>					
Sample Location Pritchard #2A Client Williams Field Services										
Sample Date	9/11/	14				asin Remediation				
Sample Time	NIT	9		-	034013010					
Sample ID	MW-4	,,		•	Alex Crooks					
Analyses	BTEX 8021			bumpler						
Matrix	Groundwat	er		Laboratory Hall Environmental						
Turn Around Time	Standard		Shii	pping Method						
Depth to Water	79,45	P	. 511	TD of Well						
Time	1050		Der	oth to Product	1	<u></u>				
		79 110								
Vol. of H2O to purge- Product	//·93	of water colu	$\frac{2}{100} \times 0.16$	31 for 2" well	pr () 6524 fo	r 4" well) * 3 well vols				
/ Method of Purging	PVC Bailer	of water con			0.002130					
Method of Sampling	PVC Bailer									
Vol.	Total Vol H2O									
Removed	removed	рН	Temp.	Conductivity						
Time (gal.)	(gal.)	(std. units)	( C)	(us or ms)		Comments				
1050 .25	• 25				About	102 of product				
	$\backslash$									
			<u> </u>	Ne						
					1 1					
					11/116					
				$\nearrow$	///					
				i						
Comments: <u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	end so	r1,								
						<u></u>				
		······································								
					1	0 2				
Describe Deviations fro	m SOP:	Produc	ton n	Vakn Ci	hd not	Sample				
	11 /	7'								
Signature:	ex e	oops		Date:	9/11/	14 -				
	Signature: Alther tooks Date: 9/11/14									

	Water Sample Collection Form									
Sample Loc	Sample Location Pritchard #2A Client Williams Field Services									
Sample Dat		9/11/	13	- ^{*.}	Project Name San Juan Basin Remediation					
Sample Tim		1215	<i>e</i>	•	Project #	034013010				
Sample ID		MW-5		-	Sampler	Alex Crooks				
Analyses		BTEX 8021		•						
Matrix		Groundwat	er	_	Laboratory	Hall Environmental				
Turn Aroun	d Time	Standard		Ship	ping Method	Hand delivery				
Depth to W	/ater	79.20		-	TD of Well					
Time		1132			th to Product					
Vol. of H2O	) to purge	83.02-	= .62×3=(1.87]							
(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols										
Method of Purging PVC Bailer										
Method of	Sampling	<b>PVC Bailer</b>								
	Total Vol									
	Vol.	H2O		<b>T</b>	Conductivity					
Time	Removed	removed (gal.)	pH (std. units)	Temp.	Conductivity (us or ms)	Comments				
1138	(gal.) , <i>25</i>	(gai:)	(sta. ants) (e.92	68.4	1.28	Clear, Slight, Cloud, odor				
	,5D	175	10.91	67.1	1.20	light gray/ Slight clove, bods				
1145	.25	1.00	6.93	65.4	1.24	going dry Mp Chandy				
1215			Toble Sample							
1010			pour gampe							
Comments	: 1146	MARGA	mastol	01-						
commento	17.8	Cond Va	Vacu 1	200 10	Sample					
	1010	gme o	un I	10000	Jumpy					
						······································				
	f		Barro		Here to	The Cauch A				
Describe De	eviations fro	m SOP:		<u>o quy -</u>	<u>1 Un 10</u>	ble Sample				
		H	$\gamma = l$	<u> </u>	. <u></u>	9/11/11				
Signature	$: \mathcal{A}$	<u>ky</u>	3.0012		Date:	<u>9/11/14</u>				
			- •	······		/L]z′ =				

Water Sample Collection Form								
Sample Loc	ation	Pritchard #	2A		Client Williams Field Services			
Sample Date		9/11/	Υ.	•	Project Name San Juan Basin Remediation			
Sample Tim	ne	1120	/	•	Project #	034013010		
Sample ID		MW-Z 6		•	Sampler	Alex Crooks		
Analyses		BTEX 8021				~		
Matrix		Groundwat	er		Laboratory	Hall Environmental		
Turn Aroun	d Time	Standard		Ship	ping Method	Hand delivery		
Depth to W	/ater	77.62			TD of Well	80.03 82.59		
Time		1100		Dep	th to Product			
Vol. of H2O	to purge	82.59	-77.62	= 4.97	× 1631=	81×3 = 2.43		
	, 0	(height	of water col	umn * 0.163	B1 for 2" well of	or 0.6524 for 4" well) * 3 well vols		
Method of I	Purging	<b>PVC Bailer</b>						
Method of S	Sampling	PVC Bailer						
<u></u>		Total Vol						
	Vol.	H2O		Toma				
Time	Removed (gal.)	removed (gal.)	pH (std. units)	Temp. ( C)	Conductivity (us or ms)	Comments		
1104	- ZS	, 25	6.70	64.0	1,30	Clear, Odor 1 Cloudy		
1108	-50	. 75	7.01	45.5	1.46	No Change		
1111	,50	1.25	6.90	64.8	1.22	hrs Change		
1113	,50	1.75	6.98	64.5	1.25	No Change		
1115	~ 5 D	2.25	7.02	64.3	1.27	no Chakar		
1118	• 25	2.50	7.05	64.3	1.31	N/N Change		
NTR	E			<u>u</u> ( )		Took Sample		
				· · · ·		· · · · · · · · · · · · · · · · · · ·		
				k				
Comments:								
-								
				·····				
					<u> </u>			
Describe Deviations from SOP: N/A								
		In	$\lambda$	2	· · · · · · · · · · · · · · · · · · ·	1 1		
Signature:	V	Unl	Tonk	/	Date:	9/4/15		
	- A		<i>w</i>					

			Water So	ample Coll	ection Form	2		
Sample Lo	ocation	Pritchard #	2A		Client	Williams Field Services		
Sample Da	ate	12/8/14		I	Project Name	San Juan Basin Remediation		
Sample Time		1145		_	Project # 034013010			
Sample ID		MW-1	MW-1		Sampler	Daniel Newman		
Analyses		BTEX 8021	· · · ·					
Matrix		Groundwat	ter	-	Laboratory	Hall Environmental		
Turn Arou	nd Time	Standard	·	_ Ship	ping Method	Christine		
Depth to V	Nater	83.02		-	TD of Well	88.26		
Time		1105	·.	_ Dep	th to Product	<u> </u>		
Vol. of H2	O to purge	<u>8826-83</u> (height	<u>62 = SQ4 x</u> of water col	<u>0.(छ। ≈०.</u> umn * 0.163	85464483 81 for 2" well	<u>= 2.56</u> or 0.6524 for 4" well) * 3 well vols		
Method of	f Purging	PVC Bailer						
Method of	f Sampling	PVC Bailer						
	Vol. Removed	Total Vol H2O removed	рН	Temp.	MS			
Time Nos	<u>(gal.)</u>	(gal.)	(std. units)	(0)-	(ms)	Comments		
	1025	$\left  0, \alpha \right\rangle$	6.60	63.5 633	1.15	clear, Nosed, slight oddr. Nosheen		
	1223-	0.50 0.75	6.61			Hebrun, sed, slight odor, Nosheen		
	Ka-	$\frac{10,13}{100}$	6.75	61.5 63.0	1.16	No change lifebrur, cloudy sed. No speen		
	033		0.76	633	1.15	· · · · ·		
	0,50	$\left  \frac{1}{2} \right  = \frac{1}{2}$		63,5	1.18	Nochange		
	$\frac{0.50}{0.50}$	1075	6.11	63.5	1.15	NO Change		
~	<u> </u>							
		<u> </u>						
	+							
				<b>`</b>				
						V		
Comments	Comments: Ringed 2.75 gallons Fill 3 HCL VON'S							
	Decon	Equipment	7		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Describe D	Describe Deviations from SOP: <u>NA</u>							
Signature	er_{{	int			Date:	12/8/14		
	//////							

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Γ		وارتهاوار برجبار مواريان او	والوالية بالرغي فيترجي ورعية	Water Sa	mple Coll	ection Form	1 1/1
	Comple Lea	tion	Dritche	ard#21		Client	Williams Field Service
	Sample Local Sample Data		12/0/14	MU OII	•		Jan Juan Besin Renedicitio
	Sample Tim		AIN			-	034013016
	Sample ID		MW-Z			Sampler	Daniel NewMay
	Analyses			9021			
	Matrix			nater		Laboratory	Alexic Fig. 0
	Turn Aroun	d Time	Stand	urd	Shi	oping Method	<u>Standard</u>
	Trip Blank	- <b>h</b>	Ves DN D	p.0.0(	~	TD of Well	
	Depth to W Time	ater	-1200			oth to Product	
		to purso	Dal	@ 80.	nh i		
	Vol. of H2O	to purge	(height	of water coli	umn * 0.16	31 for 2" well o	or 0.6524 for 4" well) * 3 well vols
	Method of I	Purging					
	Method of 9	Sampling		, 			
	[		Total Vol			Ň	
		Vol. Removed	H2O removed	pН	Temp.	Conductivity	
	Time	(gai.)	(gal.)	(std. units)	( C)	(us or ms)	Comments
							1) (a) 20.06
					<u> </u>		
	<u> </u>		·				
							. /
			<u> </u>		······		
							/
					$\geq$	L	
			+			+	A ALT
			+				
			1				1210
			1				1
	Comments:	Dri	(a)	20.0	6	A	
		Tool	ONB	avin	mer	LA	······································
					<u> </u>		/
					<b>.</b>		
	Describe De	eviations fro	om SOP:	NA	<u>U'</u>		n` > 1
							12/0/12
	Signature	:		2	/	_Date:	1218114
				4			

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Water Sample Collection Form							
Sample Loca	ation	Pritchard #2	2A		Client	Williams Field Services	
Sample Date		12 8 14		F	Project Name San Juan Basin Remediation		
Sample Tim		1:240		•	Project #	034013010	
Sample ID		MW-3		_	Sampler	Daniel Newman	
Analyses		BTEX 8021	·				
Matrix		Groundwat	er	_	Laboratory	Hall Environmental	
Turn Aroun	d Time	Standard		Ship	ping Method		
Depth to W	ater	79.10	· · · · · · · · · · · · · · · · · · ·	-	TD of Well	83.30	
Time		1210		-	th to Product		
Vol. of H2O	to purge	8330-79	18=4.12 X	2.1631 =0	671903=	205m 2.01	
		(height	of water col	umn * 0.163	1 for 2" well	or 0.6524 for 4" well) * 3 well vols	
Method of	Purging	PVC Bailer					
Method of S	Sampling	PVC Bailer					
,	<u> </u>	Total Vol	<u>`</u>	[			
	Vol.	H2O	рH	Temp.	Conductivity		
Time	Removed (gal.)ంగ్	removed (gal.) 27	(std. units)	(p)F	(us or ms)	Comments	
1210	3.2	3.2	6.62	61.2	1.04	Clear. No sed, NO odor. No sheen	
	32	GH	6,63	GI.3	1.04	clear, woodr, wo sed, wo sheen	
				<u> </u>			
		·					
	1					1	
						¥/V.	
						1. 1.010	
						, cito	
	L		L			·	
			L	L			
Comments	: Fill 3 H	CL VOAS	Sam	pk = GR	AB		
						red 64 or then sampled	
<u></u>		Equipme					
Describe De	eviations fro	om SOP:	Did ant D	1194 3 C	asina value	nes Bouling down,	
	He new	ient.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
Signature		11	······································		Date:	12/8/14	
	y all	<u></u>			-		
	<b>U</b> *						

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			Water Sa	mple Colle	ection Form	-
Sample Loca	ation	Pritchard #2	2A		Client	Williams Field Services
Sample Date		12/8/14		I	Project Name	San Juan Basin Remediation
Sample Tim		N/A		Project #		034013010
Sample ID		MW-4			Sampler	Daniel Newman
Analyses		BTEX 8021	,			
Matrix		Groundwat	er		Laboratory	Hall Environmental
Turn Aroun	d Time	Standard		Ship	ping Method	
Depth to W	ater	79,49			TD of Well	
Time		1255			th to Product	
Vol. of H2O	to purge	Production	water tab	le = 7	4,49-74,46	<u>2 0.0 ろ</u> or 0.6524 for 4" well) * 3 well vols
Mathadafi	Duraina	PVC Bailer	of water con	umn * 0.103	JJUIZ WEIN	
Method of I Method of S		PVC Bailer		· · ·		· · · · · · · · · · · · · · · · · · ·
Method of :			,			
	Vol.	Total Vol H2O				
	Removed	removed	рН	Temp.	Conductivity	
Time	(gal.)	(gal.)	(std. units)	( <u>C</u> )	(us or ms)	Comments
1235						
	<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
		ļ				
		<b></b>				
		ļ	<u> </u>		<u> </u>	/
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		+				
	+					
	·					lal.4
	+				$+$ $ \vee$	nlat
L	L		I	<u> </u>		
Comments					Sample	
		0.2502 pr				
	Rul clean sock back in well					
	Decon Gauipmeint					
Describe D	eviations fr	om SOP:	N/A			
		<u> </u>				
Signature	7/	1/			Date:	12/8/14
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						

À.

Mater Canals Collection Forms								
	Water Sample Collection Form							
Sample Location	Sample Location Pritchard #2A			Client	Williams Field Services			
Sample Date	121814	12/8/14		Project Name	San Juan Basin Remediation			
Sample Time	1355		-	Project #	034013010			
Sample ID	MW-5		-	Sampler	Daniel Newman			
Analyses	BTEX 8021		-					
Matrix	Groundwa	ter		Laboratory	Hall Environmental			
Turn Around Time	Standard		- Ship	ping Method	Christine			
Depth to Water	79.03		-	TD of Well	83.02			
Time	1320		- Dep	th to Product	NA			
Vol. of H2O to purge	8303 -	79,032	399.00	D.1631=0.	$G_{507} = 1.95$			
	(height	of water col	umn * 0.16	31 for 2" well	or 0.6524 for 4" well) * 3 well vols			
Method of Purging	PVC Bailer	,		2	· ·			
Method of Sampling								
		· · · · · · · · · · · · · · · · · · ·						
Vol.	Total Vol H2O							
Remov		рH	Temp.	Conductivity				
Time (gal.)	(gal.)	(std. units)	(e)F	(us or ms)	Comments			
1320 020	5 020	6.58	633	122	dear, NO sed No odar Nosheen			
O.S.S	5 OUS	663	633	124	Clear slight sed No odde No sheen			
Das	0,70	6.64	63,5	1.24	life gray. Slight sed NO Sheen			
0,20	0.90	6.64	63.3	1.23	No change 2 Bailing			
0.15	1.05	6.68	635	1.27	No change > Down			
0,05		6.67	63.5	1.27	NO Change Bailing Dawn			
					5			
				1				
				$\overline{\mathcal{N}}$				
				$\Gamma \setminus I$				
		1000		1355				
Comments: Sar	nDie (2) (logalk	ons @	<u>, 1995</u>				
<u> </u>	SHILL	VOH	<u></u>					
	ion E	zigner	T					
Br	iling dow	<u>N'</u>			·			
Describe Deviations	from SOP:	Dd not	Puroje	Scasing	volumes, Bauling down			
	Δ	1		L.	· · · · · · · · · · · · · · · · · · ·			
	1,71			Deter	17 lal 4			
Signature:	- H-le	/		Date:	1 (18114			
			<u></u>	. C.				

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APPENDIX B LABORATORY ANALTYICAL REPORTS





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

March 27, 2014

Ashley Ager LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

RE: San Juan Basin Remediation Pritchard #2A

OrderNo.: 1403910

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 4 sample(s) on 3/21/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis	s Laboratory, Inc.
finite fillen and the second s	

CLIENT: LTE

Date Reported: 3/27/2014 **Client Sample ID:** MW-3

Project: Lab ID:	San Juan Basin Remediation 1403910-001		AQUEOUS	Collection Date: 3/19/2014 11:57:00 AM Received Date: 3/21/2014 10:00:00 AM			
Analyses		Result	RL Qual	Units	DF	Date Analyzed	Batch
EPA MET	THOD 8021B: VOLATILES					Analyst	: NSB
Benzene	9	9.2	1.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Toluene		ND	1.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Ethylben	izene	ND	1.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Xylenes,	, Total	ND	2.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Surr: 4	4-Bromofluorobenzene	98.9	82.9-139	%REC	1	3/24/2014 4:19:22 PM	R17539

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho

- E Value above quantitation range
- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- RPD outside accepted recovery limits R
- S Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank в
- H Holding times for preparation or analysis exceeded

Page 1 of 5

- ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1403910 Date Reported: 3/27/2014

2 3/24/2014 6:19:59 PM R17539

CLIENT:	LTE			Client Samp	le ID: M	W-5	
Project:	San Juan Basin Remediat	ion Pritchard #2		Collection	Date: 3/1	19/2014 2:07:00 PM	
Lab ID:	1403910-002	Matrix: A	AQUEOUS Received Date: 3/21/2014 10:00:00 AM				
Analyses		Result	RL Qu	al Units	DF	Date Analyzed	Batch
	THOD 8021B: VOLATILES	i				Analys	t: NSB
Benzene	9	10	2.0	µg/L	2	3/24/2014 6:19:59 PM	R17539
Toluene		ND	2.0	µg/L	2	3/24/2014 6:19:59 PM	R17539
Ethylber	izene	ND	2.0	µg/L	2	3/24/2014 6:19:59 PM	R17539
Xylenes,	, Total	ND	4.0	µg/L	2	3/24/2014 6:19:59 PM	R17539

82.9-139

%REC

99.8

Hall Environmental Analysis Laboratory, Inc.

Surr: 4-Bromofluorobenzene

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected
	Е	Value above quantitation range	Н	Holding times
	J	Analyte detected below quantitation limits	ND	Not Detected a

- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
 - ted at the Reporting Limit Page 2 of 5
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1403910 Date Reported: 3/27/2014

3/24/2014 6:50:10 PM

3/24/2014 6:50:10 PM

R17539

R17539

CLIENT	: LTE		(Client Sam	ple ID: MW-1
Project:	San Juan Basin Remediation	Pritchard #2		Collectio	n Date: 3/19/2014 12:45:00 PM
Lab ID:	1403910-003	Matrix:	AQUEOUS	Receive	d Date: 3/21/2014 10:00:00 AM
Analyses		Result	RL Qual	Units	DF Date Analyzed Batch
EPA ME	THOD 8021B: VOLATILES				Analyst: NSB
Benzene	e	ND	2.0	µg/L	2 3/24/2014 6:50:10 PM R17539
Toluene	•	ND	2.0	µg/L	2 3/24/2014 6:50:10 PM R17539
Ethylber	nzene	ND	2.0	µg/L	2 3/24/2014 6:50:10 PM R17539

4.0

82.9-139

µg/L

%REC

2

2

ND

99.3

Hall Environmental Analysis Laboratory, Inc.

Xylenes, Total

Surr: 4-Bromofluorobenzene

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analy
	Е	Value above quantitation range	Н	Holdi
	J	Analyte detected below quantitation limits	ND	Not D
	0	RSD is greater than RSDlimit	Р	Samp
	R	RPD outside accepted recovery limits	RL	Repor

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
 - t Detected at the Reporting Limit Page 3 of 5
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1403910 Date Reported: 3/27/2014

CLIENT: Project:	: LTE San Juan Basin Remediati	on Pritchard #2		(Client Samp Collection		o Blank	
Lab ID:	1403910-004	Matrix:	Matrix: AQUEOUS Received Date: 3/21/2014 10:00:00 A					
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA ME	THOD 8021B: VOLATILES						Analyst	: NSB
Benzene	e	ND	1.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
Toluene		ND	1.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
Ethylber	izene	ND	1.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
Xylenes,	, Total	ND	2.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
C	4-Bromofluorobenzene	98.5	82.9-139	Р	%REC	1	3/24/2014 7:20:05 PM	R17539

Hall Environmental Analysis Laboratory, Inc.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	1
	Е	Value above quantitation range	Н]
	J	Analyte detected below quantitation limits	ND	I
	0	RSD is greater than RSDlimit	Р	5
	R	RPD outside accepted recovery limits	RL	l

- S Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
 - Not Detected at the Reporting Limit Page 4 of 5
- Sample pH greater than 2.

 - Reporting Detection Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#: 1403910

Client: Project:	LTE San Juan	Basin Rer	nediatio	n Pritchard	#2A						
Sample ID	5ML RB	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	PBW		n ID: R1		F	RunNo: 17	7539				
Prep Date:		Analysis D	Date: 3/	24/2014	S	SeqNo: 50	05125	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	1.0					0			
Toluene		ND	1.0								
Ethylbenzene		ND	1.0								
(ylenes, Total		ND	2.0								
Surr: 4-Brom	ofluorobenzene	19		20.00		94.9	82.9	139			
Sample ID	100NG BTEX LCS	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	LCSW	Batcl	n ID: R1	7539	F	RunNo: 17	7539				
Prep Date:		Analysis D	0ate: 3/	24/2014	5	SeqNo: 50	05126	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		20	1.0	20.00	0	102	80	120			
oluene		20	1.0	20.00	0	102	80	120			
thylbenzene		20	1.0	20.00	0	100	80	120			
(ylenes, Total		61	2.0	60.00	0	102	80	120			
Surr: 4-Brom	ofluorobenzene	20		20.00		101	82.9	139			
Sample ID	1403910-001AMS	SampT	туре: М	6	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	MW-3	Batcl	n ID: R1	7539	F	RunNo: 17	7539				
Dress Dett											
Prep Date:		Analysis D	Date: 3/	24/2014	S	SeqNo: 50	05129	Units: µg/L			
·		Analysis E Result	0ate: 3/ PQL		SPK Ref Val	eqNo: 50 %REC	05129 LowLimit	Units: µg/L HighLimit	%RPD	RPDLimit	Qual
Analyte									%RPD	RPDLimit	Qual
Analyte Benzene		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Benzene Toluene		Result 30	PQL 1.0	SPK value 20.00	SPK Ref Val 9.192	%REC 103	LowLimit 71	HighLimit 129	%RPD	RPDLimit	Qual
Analyte Benzene oluene thylbenzene		Result 30 20	PQL 1.0 1.0	SPK value 20.00 20.00	SPK Ref Val 9.192 0	%REC 103 102	LowLimit 71 68.4	HighLimit 129 135	%RPD	RPDLimit	Qual
Analyte Benzene Toluene Thylbenzene Kylenes, Total	ofluorobenzene	Result 30 20 21	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 20.00	SPK Ref Val 9.192 0 0.3780	%REC 103 102 101	LowLimit 71 68.4 69.4	HighLimit 129 135 135	%RPD	RPDLimit	Qual
Analyte Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Brom	nofluorobenzene 1403910-001AMSE	Result 30 20 21 63 20	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 9.192 0 0.3780 0	%REC 103 102 101 106 101	LowLimit 71 68.4 69.4 72.4 82.9	HighLimit 129 135 135 135		RPDLimit	Qual
Sample ID		Result 30 20 21 63 20 Samp1	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 9.192 0 0.3780 0 Tes	%REC 103 102 101 106 101	LowLimit 71 68.4 69.4 72.4 82.9 PA Method	HighLimit 129 135 135 135 135 139		RPDLimit	Qual
Analyte Benzene Toluene Ethylbenzene (ylenes, Total Surr: 4-Brom Sample ID Client ID:	1403910-001AMSE	Result 30 20 21 63 20 Samp1	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 20.00 5D 7539	SPK Ref Val 9.192 0 0.3780 0 Tes F	%REC 103 102 101 106 101 tCode: EF	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539	HighLimit 129 135 135 135 135 139		RPDLimit	Qual
Analyte Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Brom Sample ID	1403910-001AMSE	Result 30 20 21 63 20 O Samp ¹ Batcl	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 5D 7539 24/2014	SPK Ref Val 9.192 0 0.3780 0 Tes F	%REC 103 102 101 106 101 tCode: EF	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539	HighLimit 129 135 135 135 139 8021B: Volati		RPDLimit	Qual
Analyte Benzene Toluene Ethylbenzene (ylenes, Total Surr: 4-Brom Sample ID Client ID: Prep Date:	1403910-001AMSE	Result 30 20 21 63 20 D SampT Batcl Analysis D	PQL 1.0 1.0 2.0 Type: MS n ID: R1 Date: 3/	SPK value 20.00 20.00 60.00 20.00 5D 7539 24/2014	SPK Ref Val 9.192 0 0.3780 0 Tes F	%REC 103 102 101 106 101 tCode: EF RunNo: 17 SeqNo: 50	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L	les		
Analyte Benzene Foluene Sthylbenzene Sylenes, Total Surr: 4-Brom Sample ID Client ID: Prep Date: Analyte	1403910-001AMSE	Result 30 20 21 63 20 D Samp ^T Batcl Analysis I Result	PQL 1.0 1.0 2.0 Type: MS n ID: R1 Date: 3/ PQL	SPK value 20.00 20.00 60.00 20.00 5D 7539 24/2014 SPK value	SPK Ref Val 9.192 0 0.3780 0 Tes F SPK Ref Val	%REC 103 102 101 106 101 tCode: EF RunNo: 17 SeqNo: 56 %REC	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130 LowLimit	HighLimit 129 135 135 135 139 8021Β: Volati Units: μg/L HighLimit	iles %RPD	RPDLimit	
Analyte Benzene oluene thylbenzene (ylenes, Total Surr: 4-Brorr Sample ID Client ID: Prep Date: Analyte Benzene oluene	1403910-001AMSE	Result 30 20 21 63 20 D SampT Batch Analysis D Result 30	PQL 1.0 1.0 2.0 Type: MS DID: R1 Date: 3/ PQL 1.0	SPK value 20.00 20.00 60.00 20.00 20.00 5D 7539 24/2014 SPK value 20.00	SPK Ref Val 9.192 0 0.3780 0 Tes F SPK Ref Val 9.192	%REC 103 102 101 106 101 tCode: EF RunNo: 17 SeqNo: 56 %REC 103	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130 LowLimit 71	HighLimit 129 135 135 135 139 8021Β: Volati Units: μg/L HighLimit 129	iles %RPD 0.0468	RPDLimit 20	
Analyte Benzene foluene thylbenzene (ylenes, Total Surr: 4-Brom Sample ID Client ID: Prep Date: Analyte Benzene	1403910-001AMSE	Result 30 20 21 63 20 D Samp1 Batcl Analysis I Result 30 21	PQL 1.0 1.0 2.0 Type: MS DID: R1 Date: 3/ PQL 1.0 1.0	SPK value 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val 9.192 0 0.3780 0 Tes F SPK Ref Val 9.192 0	%REC 103 102 101 106 101 tCode: EF SunNo: 17 SeqNo: 56 %REC 103 103	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130 LowLimit 71 68.4	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L HighLimit 129 135	i les %RPD 0.0468 0.458	RPDLimit 20 20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - P Sample pH greater than 2.
 - RL Reporting Detection Limit



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE	Work Order Numb	er: 1403910		RcptNo:	1
Received by/date: MA O	3/21/14				
Logged By: Micheile Garcia	3/21/2014 10:00:00	AM	Minul Con		
Completed By: Michelle Garcia	3/21/2014 10:36:26		Minul Gan Microll Gan		
	03/21/14		- purine ga	ue /	
Chain of Custody					
1. Custody seals intact on sample bottles?		Yes	No 🗌	Not Present	
2. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?		Courier			
Log In					
4. Was an attempt made to cool the sample	s?	Yes 🗹	No 🗌		
5. Were all samples received at a temperatu	re of >0° C to 6.0°C	Yes 🗹	No 🗌		
6. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated tes	t(s)?	Yes 🔽	No 🗌		
8. Are samples (except VOA and ONG) prop	erly preserved?	Yes 🗸	No 🗌		
9. Was preservative added to bottles?		Yes 🗀	No 🗹	NA 🗔	
10.VOA vials have zero headspace?		Yes 🗹	No 🗌	No VOA Vials	
11. Were any sample containers received bro	ken?	Yes 🗌	No 🗹 🛛	# of preserved	· · ·
12. Does paperwork match bottle labels?		Yes 🗹	No 🗆	botties checked for pH:	>12 unless noted)
(Note discrepancies on chain of custody) 13. Are matrices correctly identified on Chain	of Custody?	Yes 🗹	No 🗆	Adjusted?	12 unless noteu)
14. Is it clear what analyses were requested?		Yes 🗹			
15. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No 🗆	Checked by:	
Special Handling (if applicable)					
<u>Special Handling (if applicable)</u>	h this order?	Yes	No 🗌	NA 🔽	
16. Was client notified of all discrepancies wit	······				
Person Notified: By Whom:	Date: Via:	۴	hone 🗌 Fax	In Person	
Regarding:	via.				
Client Instructions:	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>	
17. Additional remarks: <i>TriP Blank Was h</i> 18. <u>Cooler Information</u> <u>Cooler No</u> Temp ⁰C Condition	Madu And P Seal Intact Seal No es		Signed By	124. AZ 02	3/21/2014

Chain-of-Custody Record	ו מנוו-ערחומ דווופי	
Client: LT ENVIRONMENTAL	Kstandard	ı 🖢
	Project Name: RAIN REINED IN JUV	
Mailing Address: 2045 MAIN AVE	PRITCHARD HOR	4901 Hawkins NE - Albuquerque, NM 87109
<u>(, 9</u> <u></u>	Project #:	Tel. 505-345-3975 Fax 505-345-4107
Phone # 970-395 -1096	\neg $O3403010$	Analysis
email or Fax#: acager@ltenv.com	Project Manager:	0 [†]) ΒΟ)
ige:	Ahlen Hase	S'*C (SV W / (
Standard 🛛 🗆 Level 4 (Full Validation)		SIN SIN
Accreditation	- Vaniel NC) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
		+ = 3R6 415 806 810 810 810 810 810 810 810 810 810 810
	Sample lemperature	18 bo bo bo 1,12 bic V-i
Date Time Matrix Sample Request ID	Container Preservative HEAL No. Type and # Type /U/n 2015	Air Bubbles Air Bubbles Aris Rubbles Aris Rubbles Aris Rubbles Aris Rubbles Aris Rubbles Aris Rubbles
Stud to 15 MW-3	100- 114 NOA/S HUL -001	
Slighted Hor RW -S-	VOAYS HLL - 002	
Sliphiaustan Mu-1	VOA75 HUL -CO3	
1. al (6	VOA/Z-Cero L -004	
Date: Time: Relinquished by: 120/N 1260	the hard w ^{3/20/} Y 12	Remarks:
	Received by:	
legit 1744 Muthy Hallew		0
If necessary, samples submitted to Hall Environmental may be subcontracted to other accre		jed laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 20, 2014

Brook Herb LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

OrderNo.: 1406676

RE: Pritchard #2A

Dear Brook Herb:

Hall Environmental Analysis Laboratory received 4 sample(s) on 6/14/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.	
--	--

Date Reported: 6/20/2014

CLIENT: LTE	Client Sample ID: MW-5						
Project: Pritchard #2A			Collection I	Date: 6/1	2/2014 3:30:00 PM		
Lab ID: 1406676-001	Matrix:	AQUEOUS	Received I	Date: 6/1	4/2014 10:00:00 AM		
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch	
EPA METHOD 8021B: VOLATILES					Analyst	: NSB	
Benzene	170	5.0	µg/L	5	6/18/2014 4:08:06 PM	R19363	
Toluene	18	1.0	µg/L	1	6/16/2014 2:11:51 PM	R19307	
Ethylbenzene	1.8	1.0	µg/L	1	6/16/2014 2:11:51 PM	R19307	
Xylenes, Total	180	2.0	µg/L	1	6/16/2014 2:11:51 PM	R19307	

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in t
	Е	Value above quantitation range	Н	Holding times for pro

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 6
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Environmental A	nalysis Laboratory.	Inc.
	marysis Laboratory,	Inc.

Date Reported: 6/20/2014

CLIENT: LTE			Client Sampl	e ID: M	W-3	
Project: Pritchard #2A			Collection I	Date: 6/1	2/2014 2:00:00 PM	
Lab ID: 1406676-002	Matrix:	AQUEOUS	Received I	Date: 6/1	4/2014 10:00:00 AM	
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	69	1.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Toluene	ND	1.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Ethylbenzene	1.0	1.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Xylenes, Total	8.4	2.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Surr: 4-Bromofluorobenzene						

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Ana
	Е	Value above quantitation range	Н	Holo
	J	Analyte detected below quantitation limits	ND	Not
	0	RSD is greater than RSDlimit	Р	Sam

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 2 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Date Reported: 6/20/2014

CLIENT: LTE		(Client Sampl	le ID: MW-1
Project: Pritchard #2A			Collection I	Date: 6/12/2014 1:30:00 PM
Lab ID: 1406676-003	Matrix:	AQUEOUS	Received l	Date: 6/14/2014 10:00:00 AM
Analyses	Result	RL Qual	Units	DF Date Analyzed Batch
EPA METHOD 8021B: VOLATILES				Analyst: NSB
Benzene	7.1	1.0	µg/L	1 6/16/2014 3:12:19 PM R19307
Toluene	3.3	1.0	µg/L	1 6/16/2014 3:12:19 PM R19307
Ethylbenzene	ND	1.0	µg/L	1 6/16/2014 3:12:19 PM R19307
Xylenes, Total	130	2.0	µg/L	1 6/16/2014 3:12:19 PM R19307
Surr: 4-Bromofluorobenzene	125	82.9-139	%REC	1 6/16/2014 3:12:19 PM R19307

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analy
	Е	Value above quantitation range	Н	Holdi
	J	Analyte detected below quantitation limits	ND	Not D

- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 3 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1406676 Date Reported: 6/20/2014

CLIENT: LTE Project: Pritchard #2A		(Client Samp Collection		RIP BLANK 2/2014	
Lab ID: 1406676-004	Matrix:	TRIP BLANK	Received	Date: 6/1	4/2014 10:00:00 AM	
Analyses	Result	RL Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	1.0	µg/L	1	6/16/2014 3:42:28 PM	R19307
Toluene	ND	1.0	µg/L	1	6/16/2014 3:42:28 PM	R19307
Ethylbenzene	ND	1.0	µg/L	1	6/16/2014 3:42:28 PM	R19307
Xylenes, Total	ND	2.0	µg/L	1	6/16/2014 3:42:28 PM	R19307
Surr: 4-Bromofluorobenzene	114	82.9-139	%REC	1	6/16/2014 3:42:28 PM	R19307

Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В
	Е	Value above quantitation range	Н
	J	Analyte detected below quantitation limits	ND
	0	RSD is greater than RSDlimit	Р
	D		BI

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 4 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Er	vironmenta	al Anal	ysis I	aborat	ory, Inc.						20-Jun-1
Client: Project:	LTE Pritchard	#2A									
Sample ID	5ML RB	SampT	ype: ME	BLK	Test	tCode: El	PA Method	8021B: Volati	iles		
Client ID:	PBW	Batch	n ID: R1	9307	R	unNo: 1	9307				
Prep Date:		Analysis D	ate: 6/	16/2014	S	eqNo: 5	58173	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	1.0								
oluene		ND	1.0								
thylbenzene		ND	1.0								
(ylenes, Total		ND	2.0								
Surr: 4-Bron	nofluorobenzene	23		20.00		113	82.9	139			
Sample ID	100NG BTEX LCS	SampT	ype: LC	S	Test	tCode: El	PA Method	8021B: Volati	iles		
Client ID:	LCSW	Batch	n ID: R1	9307	R	unNo: 1	9307				
Prep Date:		Analysis D	ate: 6/	16/2014	S	eqNo: 5	58174	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		20	1.0	20.00	0	102	80	120			
oluene		20	1.0	20.00	0	102	80	120			
thylbenzene		20	1.0	20.00	0	100	80	120			
(ylenes, Total		63	2.0	60.00	0	105	80	120			
Surr: 4-Bron	nofluorobenzene	24		20.00		120	82.9	139			
Sample ID	1406676-001AMS	SampT	ype: MS	5	Test	tCode: El	PA Method	8021B: Volati	iles		
Client ID:	MW-5	Batch	n ID: R1	9307	R	unNo: 1	9307				
Prep Date:		An altrada D		4010044	c		58170	Units: µg/L			
		Analysis D	oate: 6/	16/2014	3	eqNo: 5	50175				
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
						•			%RPD	RPDLimit	Qual ES
Benzene		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	
Benzene oluene		Result 180	PQL 1.0	SPK value 20.00	SPK Ref Val 117.4	%REC 321	LowLimit 71	HighLimit 129	%RPD	RPDLimit	ES
enzene oluene thylbenzene		Result 180 49	PQL 1.0 1.0	SPK value 20.00 20.00	SPK Ref Val 117.4 18.19	%REC 321 154	LowLimit 71 68.4	HighLimit 129 135	%RPD	RPDLimit	ES
enzene oluene thylbenzene (ylenes, Total	nofluorobenzene	Result 180 49 23	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 20.00	SPK Ref Val 117.4 18.19 1.832	%REC 321 154 107	LowLimit 71 68.4 69.4	HighLimit 129 135 135	%RPD	RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron	nofluorobenzene	Result 180 49 23 310 25	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 117.4 18.19 1.832 184.9	%REC 321 154 107 202 124	LowLimit 71 68.4 69.4 72.4 82.9	HighLimit 129 135 135 135		RPDLimit	ES S
		Result 180 49 23 310 25	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 117.4 18.19 1.832 184.9 Test	%REC 321 154 107 202 124	LowLimit 71 68.4 69.4 72.4 82.9 PA Method	HighLimit 129 135 135 135 139		RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID:	1406676-001AMSI	Result 180 49 23 310 25	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 20.00 5D 9307	SPK Ref Val 117.4 18.19 1.832 184.9 Test	%REC 321 154 107 202 124	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307	HighLimit 129 135 135 135 139		RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date:	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014	SPK Ref Val 117.4 18.19 1.832 184.9 Test	%REC 321 154 107 202 124 Code: EF cunNo: 19 SeqNo: 59	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307	HighLimit 129 135 135 135 139 8021B: Volati		RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D	PQL 1.0 1.0 2.0 Type: MS n ID: R1 Pate: 6/	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014	SPK Ref Val 117.4 18.19 1.832 184.9 Test R S	%REC 321 154 107 202 124 Code: EF cunNo: 19 SeqNo: 59	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L	iles		ES S ES
Benzene Foluene Ethylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte Benzene	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D Result	PQL 1.0 1.0 2.0 Type: MS DID: R1 Date: 6/ PQL	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014 SPK value	SPK Ref Val 117.4 18.19 1.832 184.9 Test R SPK Ref Val	%REC 321 154 107 202 124 Code: EF cunNo: 19 SeqNo: 59 %REC	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180 LowLimit	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L HighLimit	iles %RPD	RPDLimit	ES ES Qual
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte Benzene oluene	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D Result 180	PQL 1.0 1.0 2.0 Type: MS DID: R1 PQL 1.0	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014 SPK value 20.00	SPK Ref Val 117.4 18.19 1.832 184.9 Test R SPK Ref Val 117.4	%REC 321 154 107 202 124 Code: EF 300No: 19 300 %REC 330	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180 LowLimit 71	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L HighLimit 129	iles %RPD 0.988	RPDLimit 20	ES S ES Qual ES
Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Bron Sample ID	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D Result 180 49	PQL 1.0 1.0 2.0 Type: MS DID: R1 PQL 1.0 1.0 1.0	SPK value 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val 117.4 18.19 1.832 184.9 Test R S SPK Ref Val 117.4 18.19	%REC 321 154 107 202 124 Code: Ef 300 SeqNo: 55 %REC 330 154	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180 LowLimit 71 68.4	HighLimit 129 135 135 135 139 8021B: Volati Units: μg/L HighLimit 129 135	iles %RPD 0.988 0.220	RPDLimit 20 20	ES S ES Qual ES

Qualifiers:

* Value exceeds Maximum Contaminant Level.

QC SUMMARY REPORT

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
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 - P Sample pH greater than 2.
 - RL Reporting Detection Limit

Page 5 of 6

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

20-Jun-14

Client:	LTE	112 A									
Project:	Pritchard	#2A									
Sample ID	5ML RB	SampT	ype: M	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	PBW	Batch	n ID: R1	9316	R	RunNo: 1	9316				
Prep Date:		Analysis D	ate: 6/	17/2014	S	SeqNo: 5	59069	Units: %RE	С		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bron	nofluorobenzene	20		20.00		102	82.9	139			
Sample ID	100NG BTEX LCS	SampT	ype: LC	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	LCSW	Batch	n ID: R1	9316	R	RunNo: 1	9316				
Prep Date:		Analysis D	ate: 6/	17/2014	S	SeqNo: 5	59070	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bron	nofluorobenzene	22		20.00		109	82.9	139			
Sample ID	5ML RB	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Sample ID Client ID:	-	•	ype: Mi 1D: R1			tCode: El		8021B: Volat	iles		
•	-	•	1D: R1	9363	R		9363	8021B: Volat Units: μg/L	iles		
Client ID:	-	Batch	1D: R1	9363 (18/2014	R	RunNo: 19 SeqNo: 50	9363		iles %RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene	PBW	Batch Analysis D Result ND	n ID: R1 ate: 6/	9363 18/2014 SPK value	R	RunNo: 19 SeqNo: 50 %REC	9363 60010 LowLimit	Units: µg/L HighLimit		RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene	-	Batch Analysis D Result	n ID: R1 ate: 6/ PQL	9363 (18/2014	R	RunNo: 19 SeqNo: 50	9363 60010	Units: µg/L		RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron	PBW	Batch Analysis D Result ND 21	n ID: R1 ate: 6/ PQL	9363 18/2014 SPK value 20.00	R S SPK Ref Val	RunNo: 19 SeqNo: 50 %REC 106	9363 60010 LowLimit 82.9	Units: µg/L HighLimit	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT	D ID: R1 Pate: 6 / PQL 1.0	9363 /18/2014 SPK value 20.00	R SPK Ref Val Tes	RunNo: 19 SeqNo: 50 %REC 106	9363 50010 LowLimit 82.9 PA Method	Units: µg/L HighLimit 139	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron Sample ID	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT	ID: R1 late: 6/ PQL 1.0 ype: LC ID: R1	9363 /18/2014 SPK value 20.00 SS 9363	R SPK Ref Val Tes R	RunNo: 19 SeqNo: 56 %REC 106 tCode: Ef	2363 50010 LowLimit 82.9 PA Method 2363	Units: µg/L HighLimit 139	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron Sample ID Client ID:	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT Batch	ID: R1 late: 6/ PQL 1.0 ype: LC ID: R1	9363 18/2014 SPK value 20.00 S 9363 18/2014	R SPK Ref Val Tes R	RunNo: 19 SeqNo: 50 %REC 106 tCode: Ef RunNo: 19 SeqNo: 50	2363 50010 LowLimit 82.9 PA Method 2363	Units: µg/L HighLimit 139 8021B: Volat	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte Benzene	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT Batch Analysis D	n ID: R1 ate: 6 / <u>PQL</u> 1.0 ype: LC n ID: R1 pate: 6 /	9363 18/2014 SPK value 20.00 S 9363 18/2014	R SPK Ref Val Tes R S	RunNo: 19 SeqNo: 50 %REC 106 tCode: Ef RunNo: 19 SeqNo: 50	2363 50010 LowLimit 82.9 24 Method 2363 50011	Units: µg/L HighLimit 139 8021B: Volat Units: µg/L	%RPD		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - P Sample pH greater than 2.
 - RL Reporting Detection Limit

HALL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE Work Order Numb	ber: 1406676		RcptNo: 1	
Received by/date: 0011411	4			
ogged By: Ashley Gallegos 6/14/2014 10:00:00	AM	AJ		
Completed By: Ashley Gallegos 6/16/2014 8:42:49 A	АМ	AZ		
	4	N		
Chain of Custody	\			
1. Custody seals intact on sample bottles?	Yes 📋	No 🗔	Not Present	
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present	
How was the sample delivered?	<u>Courier</u>			
Log In				
4. Was an attempt made to cool the samples?	Yes 🖌	No 🗌		
5. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°C	Yes 🗹	No 🗀		
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌		
9. Was preservative added to bottles?	Yes 🗌	No 🔽	NA 🗌	
10.VOA vials have zero headspace?	Yes 🗹	No 🗌	No VOA Vials 🗌	
11. Were any sample containers received broken?	Yes	No 🔽		
			# of preserved bottles checked	
12. Does paperwork match bottle labels?	Yes 🗹	No 🗌	for pH:	
(Note discrepancies on chain of custody)		N. 1	(<2 or >12 ur Adjusted?	iless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No L	, , , , , , , , , , , , , , , , , , ,	
14. Is it clear what analyses were requested?	Yes 🗹	No 🗌	Checked hu	
15.Were all holding times able to be met? (If πο, notify customer for authorization.)	Yes 🗹	No 🗌	Checked by:	

16. Was client notified of all disc	epancies with this order?	Yes	No 🗌	NA 🗹
Person Notified:	Date:			
By Whom:	Via:	🗌 eMail 🗌	Phone 🗌 Fax	In Person
Regarding:		an a contra man to or line		
Client Instructions:		1		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes			

Chai	n-ot-Cl	Chain-of-Custody Record							-	2 U		2	ENVIRONMENTAL			
Client: L1	Envia	TEnriconnect	X Standard	□ Rush_					A' I	S		S A	ANALYSIS LABORATORY		י <u>א</u>	
			Project Name:					- MM	w.halle	inviron	www.hallenvironmental.com	Com				
Mailing Addre	hee:ss	Mailing Address: フッリろ Main Ave #3	Phitchar	Wd #2A	Ą	4	4901 Hawkins NE	vkins I		Albuqu	- Albuquerque, NM 87109	. MN	37109			
OWRINCAS	Co Co Co	0 81301	Project #:			Т	Tel. 505-345-3975	-345-3	975	Fax	505-345-4107	45-41	07			
Phone #: 970		_		034 (034613010	:			An	Analysis	Request	est				·
email or Fax#:	E bherbo	boltenvier	Project Manager		ì					([₽] О						
QA/QC Package:	je:		Fault	re Hc/D					(SI	S'⁺C						
W standard		Level 4 (Full Validation)							NIS)Ч, ₂						
Accreditation □ NFI AP	□ Other		Sampler:	AOVE #C	Sun Con		a / o			ON ^{'E}		(7				(N 1
□ EDD (Tvpe)			Le l	A too	5 0 1		สอ)				səpi					۰Y)
Date	e Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO. 1 L. O. O. O. T. O.	втех + мт втех + мт	17PH 8015B	EDB (Metho)168) a'HA9	9M 8 АЯОЯ O, न) snoinA	oitse9 1808	-ime2) 0728	11120) 0.170			Air Bubbles
12/14/1520	0 6 V	MW-S	Vor 13	HCL	- 001	X										
10 H 1400			VOA/3	HCL	-003	X										
112/14 1330		MW-1	VOR 12	Hcc	- 003	Ň										
																I
		Thip Blank	el MON	HCL	-004	\times										
																I
												_				I
																1
-																I
	-															ł
								+								Ι
			-					_						-		ł
Date: Time:			Received by: MML	Lat	~	Kemarks	:s:									
	Relinquished by	MNA Wold	Received by:		Date Time 14 14	4 [] 0 () ()										
If necess	ary, samples sut	If necessary, samples submitted to Hall Environmental maybe subconflacted to other accord	contracted to other ac	dedited laboratorie	ss. Thistservee as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	s possibility.	Any sub-	contracte	id data w	ll be clea	rly notate	d on the	e analytica	ll report.		



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

September 18, 2014

Brooke Herb LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

OrderNo.: 1409580

RE: Pritchard #2A

Dear Brooke Herb:

Hall Environmental Analysis Laboratory received 5 sample(s) on 9/12/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Date Reported: 9/18/2014

CLIENT: LTE			Client Sampl	e ID: MV	W-6	
Project: Pritchard #2A			Collection I	Date: 9 /1	1/2014 11:20:00 AM	
Lab ID: 1409580-001	Matrix: AQUEOUS Received			Date: 9/12/2014 6:30:00 AM		
Analyses	Result	RL Qua	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	DJF
Benzene	530	20	µg/L	20	9/15/2014 3:05:47 PM	R21216
Toluene	27	20	µg/L	20	9/15/2014 3:05:47 PM	R21216
Ethylbenzene	94	20	µg/L	20	9/15/2014 3:05:47 PM	R21216
Xylenes, Total	240	40	µg/L	20	9/15/2014 3:05:47 PM	R21216
Surr: 4-Bromofluorobenzene	125		%REC	20	9/15/2014 3:05:47 PM	R21216

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in t
	Е	Value above quantitation range	Н	Holding times for pr

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 6
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Date Reported: 9/18/2014

CLIENT: LTE	Client Sample ID: MW-5							
Project: Pritchard #2A			Collection I	Date: 9/11	/2014 12:15:00 PM			
Lab ID: 1409580-002	Matrix:	AQUEOUS	Received I	Date: 9/12/2014 6:30:00 AM				
Analyses	Result	RL Qua	l Units	DF I	Date Analyzed	Batch		
EPA METHOD 8021B: VOLATILES					Analys	t: NSB		
Benzene	40	1.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183		
Toluene	3.4	1.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183		
Ethylbenzene	ND	1.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183		
Xylenes, Total	55	2.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183		
Surr: 4-Bromofluorobenzene								

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Ar
	Е	Value above quantitation range	Н	Ho
	J	Analyte detected below quantitation limits	ND	No
	0	RSD is greater than RSDlimit	Р	Sa

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
 - D Not Detected at the Reporting Limit Page 2 of 6
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.	
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Date Reported: 9/18/2014

CLIENT: LTE	Client Sample ID: MW-1								
Project: Pritchard #2A			Collection I	Date: 9/1	1/2014 1:00:00 PM				
Lab ID: 1409580-003	Matrix:	AQUEOUS	Received I	Date: 9/12/2014 6:30:00 AM					
Analyses	Result	RL Qua	l Units	DF	Date Analyzed	Batch			
EPA METHOD 8021B: VOLATILES					Analyst	I NSB			
Benzene	12	1.0	µg/L	1	9/13/2014 1:19:18 AM	R21183			
Toluene	12	1.0	µg/L	1	9/13/2014 1:19:18 AM	R21183			
Ethylbenzene	ND	1.0	µg/L	1	9/13/2014 1:19:18 AM	R21183			
Xylenes, Total	100	2.0	µg/L	1	9/13/2014 1:19:18 AM	R21183			
Surr: 4-Bromofluorobenzene	107	66.6-167	%REC	1	9/13/2014 1:19:18 AM	R21183			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В
	Е	Value above quantitation range	Н
	J	Analyte detected below quantitation limits	ND
	0	RSD is greater than RSDlimit	Р
	R	RPD outside accepted recovery limits	RL

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 3 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.
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Date Reported: 9/18/2014

CLIENT: LTE	Client Sample ID: MW-3							
Project: Pritchard #2A			Collection I	Date: 9/1	1/2014 1:20:00 PM			
Lab ID: 1409580-004	Matrix:	AQUEOUS	/12/2014 6:30:00 AM					
Analyses	Result	RL Qual	Units	DF	Date Analyzed	Batch		
EPA METHOD 8021B: VOLATILES					Analyst	I NSB		
Benzene	28	1.0	µg/L	1	9/13/2014 1:49:33 AM	R21183		
Toluene	ND	1.0	µg/L	1	9/13/2014 1:49:33 AM	R21183		
Ethylbenzene	ND	1.0	µg/L	1	9/13/2014 1:49:33 AM	R21183		
Xylenes, Total	7.6	2.0	µg/L	1	9/13/2014 1:49:33 AM	R21183		
Surr: 4-Bromofluorobenzene	106	66.6-167	%REC		9/13/2014 1:49:33 AM	R21183		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte c
	Е	Value above quantitation range	Н	Holding t
	J	Analyte detected below quantitation limits	ND	Not Dete
	0	RSD is greater than RSDlimit	Р	Sample p

R RPD outside accepted recovery limits

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 4 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1409580 Date Reported: 9/18/2014

CLIENT: LTE Project: Pritchard #2A Lab ID: 1409580-005	Client Sample ID: Trip Blank Collection Date: Matrix: TRIP BLANK Received Date: 9/12/2014 6:30:00 AM					
Analyses	Result	RL Qua	l Units	DF Date Analyzed	Batch	
EPA METHOD 8021B: VOLATILES				Anal	yst: NSB	
Benzene	ND	1.0	µg/L	1 9/13/2014 2:19:53 A	M R21183	
Toluene	ND	1.0	µg/L	1 9/13/2014 2:19:53 A	M R21183	
Ethylbenzene	ND	1.0	µg/L	1 9/13/2014 2:19:53 A	M R21183	
Xylenes, Total	ND	2.0	µg/L	1 9/13/2014 2:19:53 A	M R21183	
Surr: 4-Bromofluorobenzene	103	66.6-167	%REC	1 9/13/2014 2:19:53 A	M R21183	

Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В
	Е	Value above quantitation range	Н
	J	Analyte detected below quantitation limits	ND
	0	RSD is greater than RSDlimit	Р
	R	RPD outside accepted recovery limits	RL

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 5 of 6

- Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Eı	nvironmenta	al Anal	ysis i	aborat	ory, me.						18-Sep-1
Client: Project:	LTE Pritchard	#2A									
Sample ID	5ML RB	SampT	ype: ME	BLK	Tes	TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBW	Batcl	h ID: R2	1183	R	RunNo: 2	1183				
Prep Date:		Analysis E	Date: 9/	12/2014	S	SeqNo: 6	16442	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		ND	1.0								
oluene		ND	1.0								
thylbenzene		ND	1.0								
ylenes, Total		ND	2.0								
Surr: 4-Bror	nofluorobenzene	19		20.00		95.3	66.6	167			
Sample ID	100NG BTEX LCS	Samp1	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	LCSW	Batch ID: R21183			R	RunNo: 2	1183				
Prep Date:		Analysis D	Date: 9/	12/2014	S	SeqNo: 6	16443	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		20	1.0	20.00	0	100	80	120			
oluene		20	1.0	20.00	0	100	80	120			
thylbenzene		20	1.0	20.00	0	100	80	120			
ylenes, Total		62	2.0	60.00	0	104	80	120			
Surr: 4-Bror	nofluorobenzene	18		20.00		89.9	66.6	167			
Sample ID	5ML RB	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	PBW	Batcl	h ID: R2	1216	R	RunNo: 2	1216				
Prep Date:		Batch ID: R21216 Analysis Date: 9/15/2014			SeqNo: 617973 Units: μg/L						
		Analysis D	Date: 9/	15/2014	2	eqNo: 6	11915				
Analyte		Analysis E Result	Date: 9/ PQL		SPK Ref Val	•	LowLimit	HighLimit	%RPD	RPDLimit	Qual
						•			%RPD	RPDLimit	Qual
enzene		Result	PQL			•			%RPD	RPDLimit	Qual
enzene oluene		Result ND	PQL 1.0			•			%RPD	RPDLimit	Qual
enzene oluene thylbenzene		Result ND ND	PQL 1.0 1.0			•			%RPD	RPDLimit	Qual
enzene oluene thylbenzene ylenes, Total	nofluorobenzene	Result ND ND ND	PQL 1.0 1.0 1.0			•			%RPD	RPDLimit	Qual
enzene oluene thylbenzene ylenes, Total Surr: 4-Bror	nofluorobenzene	Result ND ND ND ND 21	PQL 1.0 1.0 1.0	SPK value 20.00	SPK Ref Val	%REC 105	LowLimit 66.6	HighLimit		RPDLimit	Qual
ienzene ioluene ithylbenzene iylenes, Total Surr: 4-Bror Sample ID	100NG BTEX LCS	Result ND ND ND 21 SampT	PQL 1.0 1.0 2.0	SPK value 20.00	SPK Ref Val	%REC 105	LowLimit 66.6 PA Method	HighLimit		RPDLimit	Qual
enzene oluene thylbenzene ylenes, Total Surr: 4-Bror Sample ID Client ID:	100NG BTEX LCS	Result ND ND ND 21 SampT	PQL 1.0 1.0 2.0	SPK value 20.00 \$ 1216	SPK Ref Val Tes R	%REC 105 tCode: EF	LowLimit 66.6 PA Method 1216	HighLimit		RPDLimit	Qual
ienzene ioluene ithylbenzene ylenes, Total Surr: 4-Bror Sample ID Client ID: Prep Date:	100NG BTEX LCS	Result ND ND ND 21 Samp ¹ Batcl	PQL 1.0 1.0 2.0	20.00 S 1216 15/2014	SPK Ref Val Tes R	%REC 105 tCode: EF tunNo: 2	LowLimit 66.6 PA Method 1216	HighLimit 167 8021B: Volat		RPDLimit	Qual
Senzene foluene (thylbenzene (ylenes, Total Surr: 4-Bror Sample ID Client ID: Prep Date: Analyte	100NG BTEX LCS	Result ND ND ND 21 6 SampT Batcl Analysis D	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/	20.00 S 1216 15/2014	SPK Ref Val Tes R S	³ REC 105 tCode: El RunNo: 2 SeqNo: 6	LowLimit 66.6 PA Method 1216 17974	HighLimit 167 8021B: Volat Units: µg/L	iles		
ienzene ioluene ithylbenzene sylenes, Total Surr: 4-Bror Sample ID Client ID: Prep Date: Analyte ienzene	100NG BTEX LCS	Result ND ND ND 21 Samp Batcl Analysis E Result	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/ PQL	20.00 S 1216 15/2014 SPK value	SPK Ref Val Tes R SPK Ref Val	* 705 105 tCode: EF RunNo: 2* SeqNo: 6 %REC	LowLimit 66.6 PA Method 1216 17974 LowLimit	167 8021B: Volat Units: µg/L HighLimit	iles		
ienzene ioluene ithylbenzene iylenes, Total Surr: 4-Bror Sample ID Client ID: Prep Date: Analyte ienzene ioluene ithylbenzene	100NG BTEX LCS	Result ND ND ND 21 SampT Batch Analysis D Result 19	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/ PQL 1.0	20.00 20.00 S 1216 15/2014 SPK value 20.00	SPK Ref Val Tes: F SPK Ref Val 0	%REC 105 tCode: Ef RunNo: 2 GeqNo: 6 %REC 94.7	LowLimit 66.6 PA Method 1216 17974 LowLimit 80	HighLimit 167 8021B: Volat Units: µg/L HighLimit 120	iles		
	100NG BTEX LCS	Result ND ND ND 21 6 Samp1 Batcl Analysis D Result 19 19	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/ PQL 1.0 1.0	20.00 20.00 S 1216 15/2014 SPK value 20.00 20.00	SPK Ref Val Tes SPK Ref Val 0 0	%REC 105 tCode: Ef SunNo: 2 SeqNo: 6 %REC 94.7 96.3	LowLimit 66.6 PA Method 1216 17974 LowLimit 80 80	HighLimit 167 8021B: Volat Units: µg/L HighLimit 120 120	iles		

Qualifiers:

* Value exceeds Maximum Contaminant Level.

QC SUMMARY REPORT

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - P Sample pH greater than 2.
 - RL Reporting Detection Limit

Page 6 of 6

WO#:

1409580



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE	Work Order Number:	1409580	<u></u>	RcptNo: 1	1
Received by/date:	Ogliziki				·]
Logged By: Lindsay Mangin	9/12/2014 6:30:00 AM		Ambie Hongo		
Completed By: Lindsay Mangin	9/12/2014 B:27:29 AM		Junday Halago		
Reviewed By:	09/2/14				
Chain of Custody					
1. Custody seals intact on sample	bottles?	Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?	?	<u>Courier</u>			
<u>Log In</u>					
4. Was an attempt made to cool t	he samples?	Yes 🔽	No		
5. Were all samples received at a	temperature of >0° C to 6 0°C	Yes 🗹	No 🗍		
J. Were an samples received at a					
6. Sample(s) in proper container(s	s)?	Yes 🗹	No 🗋		
7. Sufficient sample volume for in	dicated test(s)?	Yes 🔽	No 🗌		
8. Are samples (except VOA and	ONG) properly preserved?	Yes 🗸	No 🗌		
9. Was preservative added to both	les?	Yes 🗌	No 🗹	NA 🗌	
10.VOA vials have zero headspace	e?	Yes 🗹	No 🗌	No VOA Vials	
11. Were any sample containers re	eceived broken?	Yes	No 🗹		
				<pre># of preserved bottles checked</pre>	
12. Does paperwork match bottle la		Yes 🔽	No 🗌	for pH:	
(Note discrepancies on chain o			N	(<2 or Adjusted?	>12 unless noted)
13. Are matrices correctly identified		Yes ⊻	No 🛄		
14. Is it clear what analyses were n		Yes 🗹	No 🗌	Checked by:	
15.Were all holding times able to to (If no, notify customer for author)		Yes 🔽	No	Checked by:	
Special Handling (if applica	able)				
16. Was client notified of all discre	pancies with this order?	Yes 🗌	No 🗌	NA 🗹	

Person Notified:	-	Date:			
By Whom:		Via:	🗌 eMail	📄 Phone 🔄 Fax	🔄 In Person
Regarding:	. where a limit in the second of the book			- and an address of the state o	
Client Instructions:					

.

17. Additional remarks:

18. Cooler Information

ľ	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
	1	2.1	Good	Yes			



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 11, 2014

Ashley Ager LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

OrderNo.: 1412393

RE: Pritchard #2A

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 4 sample(s) on 12/9/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Lab Order: 1412393

Date Reported: 12/11/2014

CLIENT: LTE					Lab ()rder: 1412	393	
Project:	Pritchard #2A							
Lab ID:	1412393-001			Collection D	ate: 12	/8/2014 11:45:00	AM	
Client Sample ID:	MW-1			Ma	trix: A(QUEOUS		
Analyses		Result	RL Q	ual Units	DF	Date Analyzed	Ba	atch ID
EPA METHOD 802	21B: VOLATILES					Ar	alyst:	NSB
Benzene		31	2.0	µg/L	2	12/9/2014 11:00:1	15 PM	R2303
Toluene		42	2.0	µg/L	2	12/9/2014 11:00:1	15 PM	R2303
Ethylbenzene		ND	2.0	µg/L	2	12/9/2014 11:00:1	15 PM	R2303
Xylenes, Total		270	4.0	µg/L	2	12/9/2014 11:00:1	15 PM	R2303
Surr: 4-Bromoflu	uorobenzene	113	66.6-167	%REC	2	12/9/2014 11:00:1	15 PM	R2303
Lab ID:	1412393-002			Collection D	ate: 12	/8/2014 12:40:00	PM	
Client Sample ID:	MW-3	Matrix: AQUEOUS						
Analyses		Result	RL Q	ual Units	DF	Date Analyzed	Ba	atch ID
EPA METHOD 802	21B: VOLATILES					Ar	alyst:	NSB
Benzene		38	1.0	µg/L	1	12/9/2014 11:27:2	29 PM	R2303
Toluene		1.0	1.0	µg/L	1	12/9/2014 11:27:2	29 PM	R2303
Ethylbenzene		ND	1.0	µg/L	1	12/9/2014 11:27:2	29 PM	R2303
Xylenes, Total		5.9	2.0	µg/L	1	12/9/2014 11:27:2	29 PM	R2303
Surr: 4-Bromoflu	uorobenzene	114	66.6-167	%REC	1	12/9/2014 11:27:2	29 PM	R2303
Lab ID:	1412393-003			Collection D	ate: 12	/8/2014 1:55:00 F	РМ	
Client Sample ID:	MW-5			Ma	trix: A(QUEOUS		
Analyses		Result	RL Q	ual Units	DF	Date Analyzed	Ba	atch ID
EPA METHOD 802	21B: VOLATILES					Ar	alyst:	NSB
Benzene		73	1.0	µg/L	1	12/9/2014 11:54:5		
Toluene		11	1.0	μg/L	1	12/9/2014 11:54:5		
Ethylbenzene		1.0	1.0	μg/L	1	12/9/2014 11:54:5		
Xylenes, Total		100	2.0	µg/L	1	12/9/2014 11:54:5		
Surr: 4-Bromoflu	lorobenzene	114	66.6-167	%REC	1	12/9/2014 11:54:5		R2303

Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit
- Page 1 of 3

Analytical Report

Lab Order: 1412393

Date Reported: 12/11/2014

CLIENT: LTE Project: Prite	E chard #2A				Lab Order:	1412	393
Lab ID: 1	412393-004			Collection E	Date:		
Client Sample ID: T	rip Blank			Ma	trix: AQUEOU	S	
Analyses		Result	RL Q	Qual Units	DF Date A	nalyzed	Batch ID
EPA METHOD 8021B	: VOLATILES					An	alyst: NSB
Benzene		ND	1.0	µg/L	1 12/10/2	2014 12:49:	02 AM R23036
Toluene		ND	1.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Ethylbenzene		ND	1.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Xylenes, Total		ND	2.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Surr: 4-Bromofluoro	benzene	111	66.6-167	%REC	1 12/10/2	2014 12:49:	02 AM R23036

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.

Hall Environmental Analysis Laboratory, Inc.

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit
- Page 2 of 3

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1412393

11-Dec-14

Client: LTE

Project: Pritchard #2A

Sample ID 5ML RB	SampType: MBLK TestCode: EPA Method 8021B: Volatiles									
Client ID: PBW	Batch	n ID: R2	3036	R	RunNo: 2	3036				
Prep Date:	Analysis D	Date: 12	2/9/2014	S	SeqNo: 6	80522	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		107	66.6	167			
Sample ID 100NG BTEX LCS	SampT	ype: LC	s	Tes	tCode: E	PA Method	8021B: Volat	iles		
Client ID: LCSW	Batch	n ID: R2	3036	R	RunNo: 2	3036				
Prep Date:	Analysis D	Date: 12	2/9/2014	S	SeqNo: 6	80523	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.4	80	120			
Toluene	20	1.0	20.00	0	101	80	120			
Ethylbenzene	21	1.0	20.00	0	103	80	120			
Xylenes, Total	63	2.0	60.00	0	105	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- Analyte detected below quantitation limits J
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - Р Sample pH greater than 2.
 - RL Reporting Detection Limit

Page 3 of 3

HALL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE es vz/v4/14 Work Order Num	nber: 1412393		RcptNo: 1
Received by/date: AGY 12/09/14			
Logged By: Celina Sessa 12/9/2014 7:45:00	AM	Celin S Celin S	van
Completed By: Celina Sessa 12/9/2014 9:14:20	AM ,	Celina S	2320
Reviewed By: 12/09/1	14		
Chain of Custody			
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Present 🗹
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present
3. How was the sample delivered?	Courier		
<u>Log In</u>			
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗌	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🔽	No 🗌	
6. Sample(s) in proper container(s)?	Yes 🔽	No 🗌	
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌	
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗆	
9. Was preservative added to bottles?	Yes 🗌	No 🗹	NA 🗆
10.VOA vials have zero headspace?	Yes 🗹	No 🗌	No VOA Vials 🗌
11. Were any sample containers received broken?	Yes	No 🗹	# of preserved bottles checked
12.Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗌	for pH: (<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗆	Adjusted?
14. Is it clear what analyses were requested?	Yes 🗹	No 🗆	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No	Checked by:

Special Handling (if applicable)

16.V	Vas client notified of all d	iscrepancies with this order?		Yes		No 🗌	
	Person Notified:		Date:	N. M. C. M. M. M. M. M. M.			
	By Whom:		Via:	🗌 eMail	🗌 Phor	ne 🗌 Fax	In Person
	Regarding:	· · · · · · · · · · · · · · · · · · ·				an a	1999 - 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.
	Client Instructions:	and an even a setting of the second states of the second states and the second states of the	21.1.1.1.1.1.1.1.1.1.1.1.				

17. Additional remarks:

18. Cooler Information

Cooler No Ten	np °C Condition	Seal Intact	Seal No	Seal Date	Signed By
1 1.6	Good	Not Present			

		www.hallenvironme	ひして、 NB 7109 4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107		פסל) וואס) (גןוינ גןו)	S ^{(†} Od (SWI W / O}	100 ^{2;} 100 ^{2;} 100 ^{2;} 111) 104 104 104 104 104 104 104 104 104 104	+ 3(989) 914 (03 t 810 810 810 (000 (1 set 40V (AOV	Preservative HEAL So HEAL So HEAL So HEAL So Heathor	 826 826 826 808 808		-oc-	X too-					2/rs/ld much
Chain-of-Custody Record Tum-Around Time:	Í	Pro	Mailing Address RAB MAIN Ave # 03		Phone #: 970-385-1096 YATCMOK	email or Fax#: QOG erel terveron Project Manage	QA/QC Package: H5/N EV	creditation	L NELAP L Outer On Ce: A Yes	Matrix Sample Request ID		6	1355 MN 1 MW-5					Date: Time: Relinquished by: Received by:	Date: Time: Reportshed by: Received by:

2014 ANNUAL GROUNDWATER REPORT

PRITCHARD #2A

ADMINISTRATIVE/ENVIRONMENTAL ORDER NUMBER 3RP-339-0

APRIL 2015

Prepared for:

WILLIAMS FIELD SERVICES, LLC Tulsa, Oklahoma



2014 ANNUAL GROUNDWATER REPORT

PRITCHARD #2A ADMINISTRATIVE/ENVIRONMENTAL ORDER NUMBER 3RP-339-0

APRIL 2015

Prepared for:

WILLIAMS FIELD SERVICES, LLC PO Box 3483, MD 48-6 Tulsa, Oklahoma 74101

Prepared by:

LT ENVIRONMENTAL, INC. 2243 Main Avenue, Suite 3 Durango, Colorado 81301 (970) 385-1096



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EXECUTIVE SUMMARY

Groundwater at the Pritchard #2A (Administrative/Environmental Order Number 3RP-339-0) (Site) is impacted by petroleum hydrocarbons in excess of the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards for benzene, toluene, ethylbenzene, and total xylenes (BTEX) due to a release from two former pits: the former dehydrator pit and the former abandoned pit formerly operated by Gas Company of New Mexico (GCNM).

Impacted soil was excavated in 1997 and one monitoring well (MW-2) was installed in 1999 to assess groundwater quality. Additional groundwater monitoring wells were installed upgradient (MW-1) and downgradient (MW-3, MW-4, MW-5, and MW-6) of the former pits. Williams Field Services, LLC (Williams) purchased the GCNM facility from Public Service Company of New Mexico (PNM) in 2000 and assumed environmental liability for the Site. Since that time, Williams has monitored groundwater quality and conducted free product removal. During 2014, Williams retained LT Environmental Inc. (LTE) to complete annual sampling requirements. Between January 2014 and December 2014, LTE conducted four groundwater monitoring events (March 2014, June 2014, September 2014, and December 2014).

LTE sampled groundwater from monitoring wells MW-1, MW-3, MW-5, and MW-6 during 2014 and laboratory analytical results indicated all samples contained BTEX concentrations exceeding NMWQCC standards. Monitoring well MW-2 was dry and monitoring well MW-4 contained phase-separated hydrocarbons (PSH). Approximately 57 ounces of PSH were recovered from MW-4 during 2014 with oil adsorbent socks and manual recovery.

Williams will continue to monitor groundwater elevations and presence of PSH in the existing monitoring wells quarterly during 2015. Williams will collect groundwater samples annually for analysis of BTEX to monitor natural attenuation in monitoring wells MW-1, MW-2, MW-3, MW-5, and MW-6. Williams will manually recover PSH from monitoring well MW-4 when present and install oil absorbent socks for passive PSH recovery between site visits. If PSH is not present, the monitoring well MW-4 will be sampled annually for BTEX analysis.

Williams intends to install two additional monitoring wells to delineate the downgradient extent of impacted groundwater once a surface agreement can be negotiated with the Bureau of Land Management (BLM). The new wells will be developed and sampled to reassess the Site for plume delineation and PSH recovery options.



1.0 INTRODUCTION

LT Environmental, Inc. (LTE) on behalf of Williams Field Services, LLC (Williams) has prepared this report detailing groundwater monitoring activities completed from January 2014 through December 2014 at the Pritchard #2A (Site) (Administrative/Environmental Order Number 3RP-339-0) (Site). The scope of work for this project was continued monitoring of petroleum hydrocarbon impacts to groundwater as a result of a release from two former pits: the former dehydrator pit and the former abandoned pit.

1.1 LOCATION

The Site is located at latitude 36.837444 and longitude -107.713236 in Unit J, Section 6, Township 30 North, Range 8 West (Figure 1). The Site is at the confluence of an unnamed tributary to La Manga Canyon, which drains into Pump Canyon, in the San Juan Basin in San Juan County, New Mexico.

1.2 HISTORY

The source is two former pits: the former dehydrator pit and the former abandoned pit, which are considered a single source due to their proximity to each other. In December 1997, approximately 800 cubic yards of impacted soil were excavated from the Site. Soil samples from the floors of the two excavations revealed total petroleum hydrocarbons-diesel range organics and benzene, toluene, ethylbenzene, and total xylenes (BTEX) in excess of the New Mexico Water Quality Control Commission (NMWQCC) standards. A groundwater sample collected from a monitoring well drilled in the east pit at approximately 76.5 feet below ground surface (bgs) contained 8,600 micrograms per liter (µg/L) benzene. Sometime prior to April 2000, groundwater monitoring wells MW-2, MW-3. and MW-4 were installed, and in April 2000, MW-5 and MW-6 were installed at the Site. Between April 2000 (or earlier) and December 2012, Williams monitored groundwater at the Site. Records regarding these activities can be found in previous groundwater reports submitted to the New Mexico Oil Conservation Division (NMOCD).

On November 5, 2013, LTE performed a product bail down test at groundwater monitoring well MW-4 to assess potential product recovery options. Phase-separated hydrocarbons (PSH) recovery was minimal and only 12 percent of the original PSH thickness was recovered within 6 days. On September 12, 2013, LTE collected a sample of PSH from groundwater monitoring wells MW-2 and MW-4 for analysis of paraffins, isoparaffins, aromatics, naphthenes, and olefins (PIANO) to attempt to differentiate the chemical composition of the PSH and identify potential additional sources at the Site. The PSH samples collected indicated a natural gas condensate source, however results were inconclusive for differentiating two sources based on age or chemical composition.



2.0 METHODOLOGY

Groundwater monitoring activities were conducted at the Site in March 2014, June 2014, September 2014, and December 2014. Groundwater monitoring consisted of measuring groundwater elevations and sampling groundwater in monitoring wells MW-1, MW-3, MW-5, and MW-6. LTE recovered PSH from monitoring well MW-4.

2.1 WATER AND PRODUCT LEVEL MEASUREMENTS

LTE measured depth to groundwater in the monitoring wells with a Keck oil/water interface probe. The presence of PSH was investigated using the interface probe. The interface probe was decontaminated with AlconoxTM soap and rinsed with de-ionized water prior to each measurement. These data are summarized in Table 1.

2.2 GROUNDWATER SAMPLING

Prior to sampling groundwater, LTE measured depth to groundwater and total depth of monitoring wells with a Keck oil/water interface probe. Groundwater monitoring wells containing measurable PSH were not sampled. The volume of water in each monitoring well was calculated, and a minimum of three well casing volumes of water was purged from each well using a dedicated polyvinyl chloride (PVC) bailer. As water was removed from the monitoring well, pH, electric conductivity, and temperature were monitored. Wells were purged until these properties stabilized, indicating the purge water was representative of aquifer conditions, or until the well was purged dry. Stabilization was defined as three consecutive stable readings for each water property (plus or minus (\pm) 0.4 units for pH, \pm 10 percent for electric conductivity, and \pm 2 degrees (°) Celsius for temperature). Purge water was containerized and disposed of at a facility designated by Williams. A copy of the 2014 field notes are presented in Appendix A.

Once each groundwater monitoring well was properly purged, groundwater samples were collected by filling three 40-milliliter (ml) glass vials. The laboratory-supplied vials were filled and capped with no air inside to prevent degradation of the sample. Samples were labeled with the date and time of collection, monitoring well designation, project name, collector's name, and parameters to be analyzed. They were immediately sealed, packed on ice, and transferred to Hall Environmental Analysis Laboratory (HEAL) under chain-of-custody (COC) procedures for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) using United States Environmental Protection Agency Method 8021. COC forms were completed documenting the date and time sampled, sample number, type of sample, sampler's name, preservative used (if any), analyses required, and sampler's signature. The COC forms are included in the laboratory analytical reports in Appendix B.

2.3 GROUNDWATER CONTOUR MAPS

LTE used existing top-of-casing well elevations and measured groundwater elevations to draft groundwater contours and determine groundwater flow direction for the March, June, September, and December 2014 quarterly monitoring events (Figures 2 through 5). Contours were inferred based on groundwater elevations obtained and observations of physical characteristics at the Site (topography, proximity to irrigation ditches, etc.).



2.4 PSH RECOVERY

Oil absorbent socks and manual bailing were used to passively recover PSH in monitoring well MW-4. Oil absorbent socks were removed from the well at least seven days prior to sampling to allow groundwater to equilibrate. LTE estimated the volume of recovered PSH in the socks based on percent saturation observed in the socks. Once the oil absorbent socks were removed, LTE manually bailed as much PSH from the monitoring well as possible. After sampling, new oil absorbent socks were installed.

3.0 RESULTS

Depth to groundwater and depth to PSH data collected during the 2014 quarterly monitoring events are summarized in Table 1. Groundwater flow direction is to the southeast as depicted on Figures 3 through 5.

Laboratory analytical results indicated concentrations of benzene in groundwater sampled from monitoring well MW-1, which is upgradient of the original source, exceeded NMWQCC groundwater standards in September and December 2014. Benzene concentrations in groundwater sampled from monitoring well MW-3 exceeded the NMWQCC groundwater standard every quarter except March 2014. Benzene concentrations in groundwater sampled from downgradient monitoring wells MW-5 and MW-6 exceeded the NMWQCC groundwater standard during all 2014 quarterly monitoring events. Additionally, groundwater from monitoring well MW-6 contained concentrations of total xylenes exceeding the NMWQCC standard during three of four 2014 monitoring events. Monitoring well MW-2 was not sampled due to insufficient water volume in the monitoring well. Table 2 summarizes the groundwater analytical results and copies of the laboratory reports can be found in Appendix B.

Groundwater monitoring well MW-4 was not sampled during the 2014 quarterly monitoring events due to measurable PSH in the monitoring well. Measurable PSH ranged in thickness from 0.03 feet on December 8, 2014 to 0.32 feet on March 19, 2014, in monitoring well MW-4. A total of approximately 57 ounces of PSH was recovered from MW-4 during 2014 through passive oil adsorbent socks and manual recovery.

4.0 CONCLUSIONS

Impacts to groundwater in the source area at groundwater monitoring well MW-2 are currently unknown due to insufficient water in the monitoring well. The presence of PSH persists in groundwater monitoring well MW-4, downgradient of the source area. Surrounding monitoring wells MW-1, MW-3, MW-5, and MW-6 contained one or more BTEX constituents exceeding the NMWQCC groundwater standards in 2014.



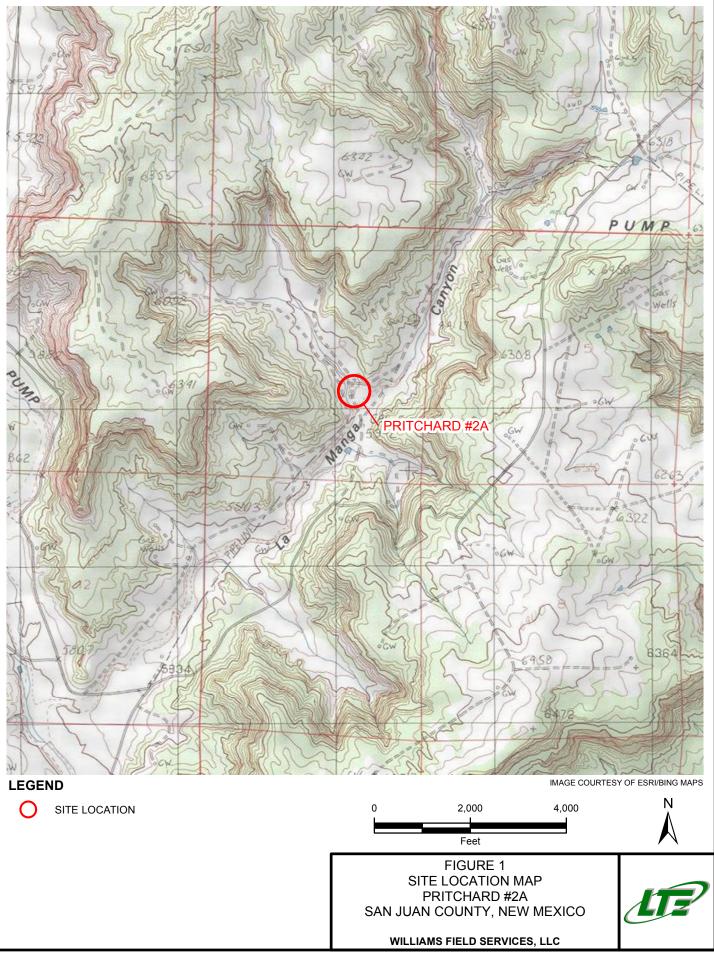
5.0 RECOMMENDATIONS

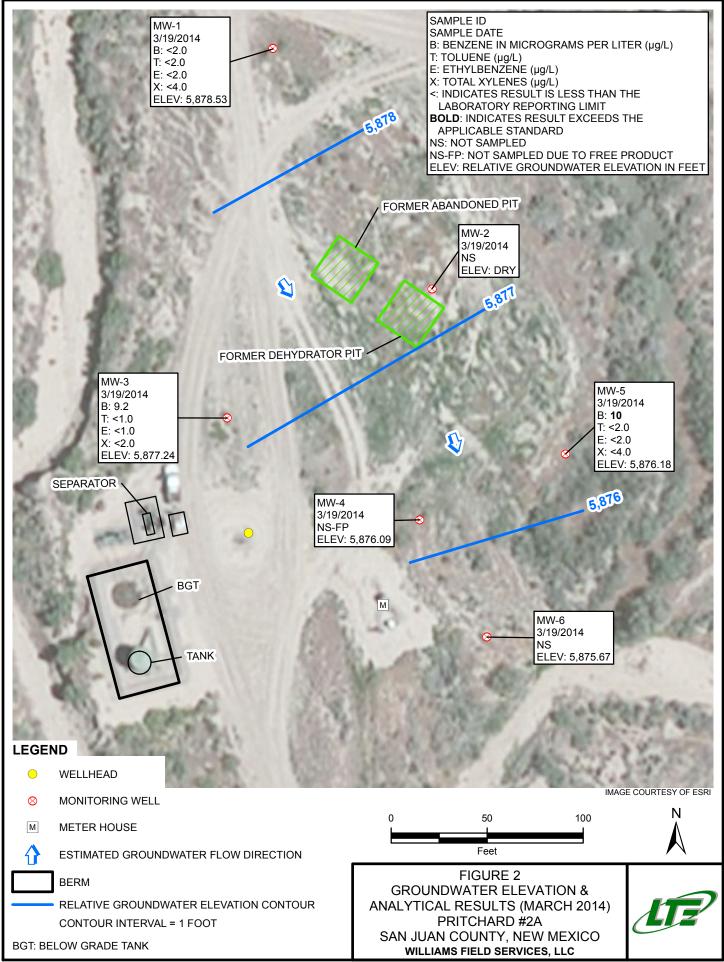
Williams will continue quarterly monitoring groundwater elevations and presence of PSH in designated monitoring wells. Williams will collect groundwater samples from MW-1, MW-2, MW-3, MW-5, and MW-6 annually. Williams will use oil absorbent socks and manual bailing to recover PSH from groundwater monitoring well MW-4 as necessary. If PSH is not present, monitoring well MW-4 will be sampled for BTEX analysis annually. Williams intends to install two additional monitoring wells (MW-7 and MW-8) to delineate impacted groundwater once a surface agreement can be negotiated with the Bureau of Land Management (BLM). The new monitoring wells will be developed and sampled to reassess the Site for plume delineation and PSH recovery options.

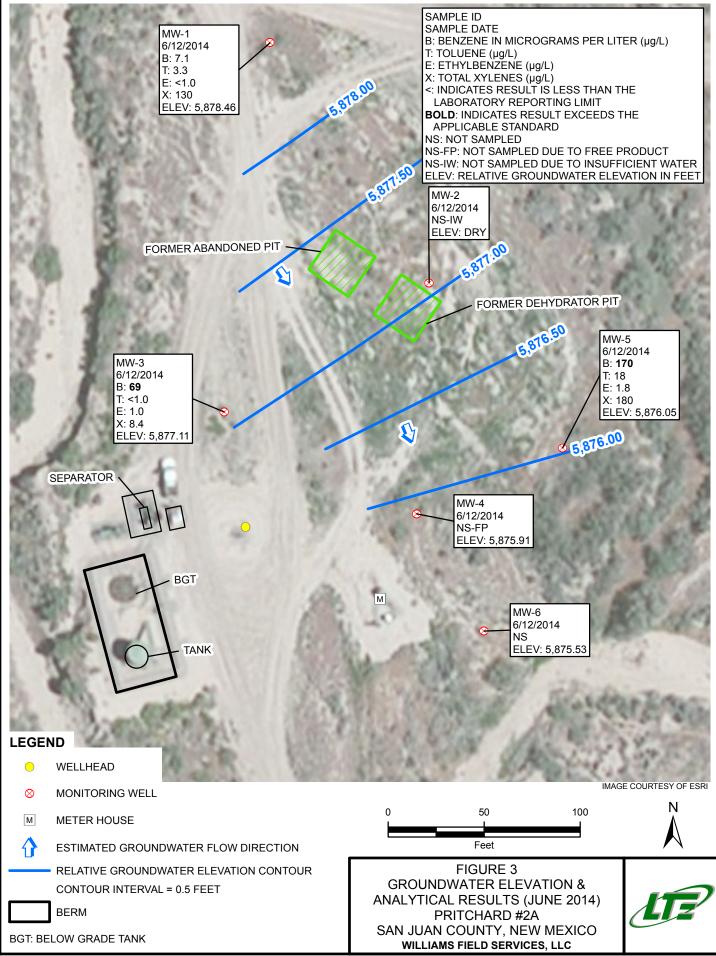


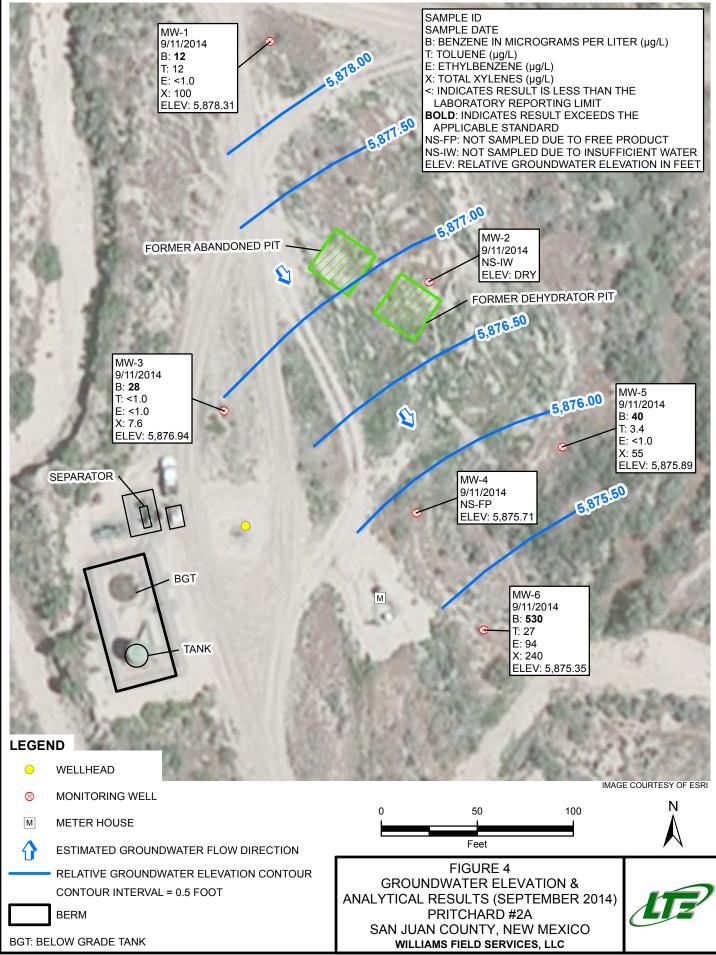
FIGURES

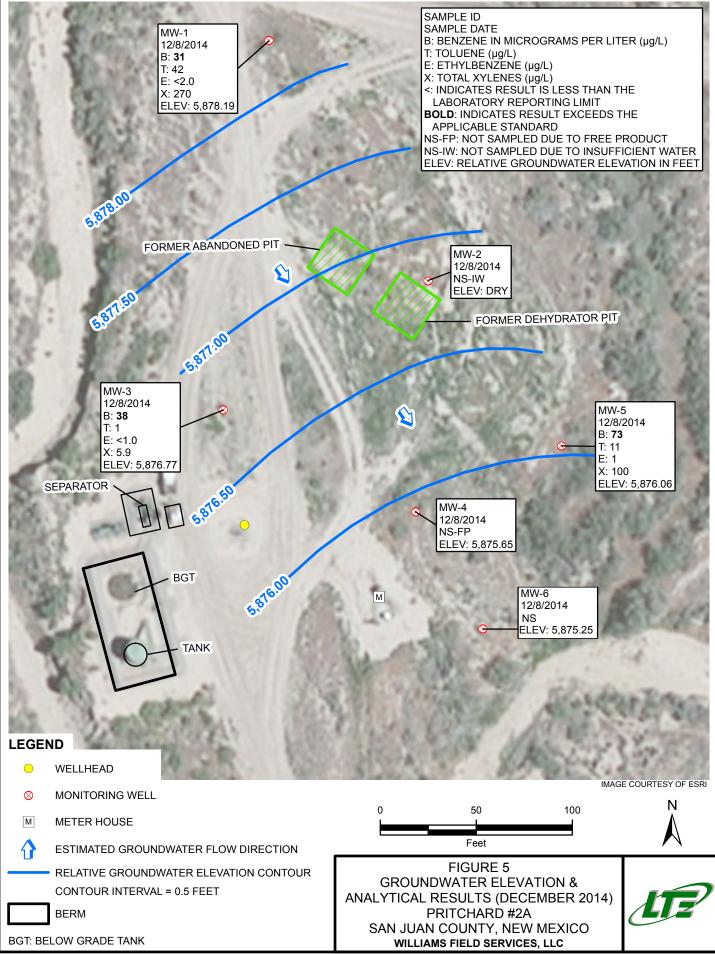














GROUNDWATER ELEVATION SUMMARY PRITCHARD #2A WILLIAMS FIELD SERVICES, LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-1	2/28/2013	5,966.76	82.06	NP	NP	5,884.70
MW-1*	6/24/2013	5,961.21	82.24	NP	NP	5,878.97
MW-1	9/12/2013	5,961.21	82.35	NP	NP	5,878.86
MW-1	12/6/2013	5,961.21	82.51	NP	NP	5,878.70
MW-1	3/19/2014	5,961.21	82.68	NP	NP	5,878.53
MW-1	6/12/2014	5,961.21	82.75	NP	NP	5,878.46
MW-1	9/11/2014	5,961.21	82.90	NP	NP	5,878.31
MW-1	12/8/2014	5,961.21	83.02	NP	NP	5,878.19
		•				
MW-2 **	2/28/2013	5,963.03	79.97	79.63	0.34	5,883.33
MW-2 *	6/24/2013	5,957.53	79.90	79.62	0.28	5,877.85
MW-2	9/12/2013	5,957.53	80.06	79.78	0.28	5,877.69
MW-2	12/6/2013	5,957.53	DRY	DRY	DRY	DRY
MW-2	3/19/2014	5,957.53	DRY	DRY	DRY	DRY
MW-2	6/12/2014	5,957.53	DRY	DRY	DRY	DRY
MW-2	9/11/2014	5,957.53	DRY	DRY	DRY	DRY
MW-2	12/8/2014	5,957.53	DRY	DRY	DRY	DRY
		•				
MW-3	2/28/2013	5,961.27	78.02	NP	NP	5,883.25
MW-3*	6/24/2013	5,955.95	78.22	NP	NP	5,877.73
MW-3	9/12/2013	5,955.95	78.37	NP	NP	5,877.58
MW-3	12/6/2013	5,955.95	78.51	NP	NP	5,877.44
MW-3	3/19/2014	5,955.95	78.71	NP	NP	5,877.24
MW-3	6/12/2014	5,955.95	78.84	NP	NP	5,877.11
MW-3	9/11/2014	5,955.95	79.01	NP	NP	5,876.94
MW-3	12/8/2014	5,955.95	79.18	NP	NP	5,876.77
		•	L			· · · · · · · · · · · · · · · · · · ·
MW-4	2/28/2013	5,960.42	79.55	77.97	1.58	5,882.13
MW-4*	6/24/2013	5,955.12	79.72	78.18	1.54	5,876.63
MW-4	9/12/2013	5,955.12	79.73	78.43	1.30	5,876.43
MW-4	12/6/2013	5,955.12	79.03	78.82	0.21	5,876.26
MW-4	3/19/2014	5,955.12	79.29	78.97	0.32	5,876.09
MW-4	6/12/2014	5,955.12	79.25	79.20	0.05	5,875.91
MW-4	9/11/2014	5,955.12	79.45	79.40	0.05	5,875.71
MW-4	12/8/2014	5,955.12	79.49	79.46	0.03	5,875.65
		· · · ·	11			,
MW-5	2/28/2013	5,960.41	78.20	NP	NP	5,882.21
MW-5	6/24/2013	5,955.09	78.39	NP	NP	5,876.70
MW-5	9/12/2013	5,955.09	78.55	NP	NP	5,876.54
MW-5	12/6/2013	5,955.09	78.72	NP	NP	5,876.37
MW-5	3/19/2014	5,955.09	78.91	NP	NP	5,876.18
MW-5	6/12/2014	5,955.09	79.04	NP	NP	5,876.05
MW-5	9/11/2014	5,955.09	79.20	NP	NP	5,875.89
MW-5	12/8/2014	5,955.09	79.03	NP	NP	5,876.06

GROUNDWATER ELEVATION SUMMARY PRITCHARD #2A WILLIAMS FIELD SERVICES, LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
		1	r		ſ	
MW-6	2/28/2013	5,958.24	67.56	NP	NP	5,890.68
MW-6*	6/24/2013	5,952.97	76.74	NP	NP	5,876.23
MW-6	9/12/2013	5,952.97	76.93	NP	NP	5,876.04
MW-6	12/6/2013	5,952.97	77.09	NP	NP	5,875.88
MW-6	3/19/2014	5,952.97	77.30	NP	NP	5,875.67
MW-6	6/12/2014	5,952.97	77.44	NP	NP	5,875.53
MW-6	9/11/2014	5,952.97	77.62	NP	NP	5,875.35
MW-6	12/8/2014	5,952.97	77.72	NP	NP	5,875.25

Notes:

* Top of casing elevation was resurveyed on 6/19/2013

** Product recovery sock was present in well, elevation does not represent static water level

Groundwater elevation calculation in wells with product: (Top of Casing Elevation - Depth to Water) + (Product Thickness * 0.8) AMSL - Above Mean Sea Level

BTOC - Below Top of Casing

NP - No Product

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	andard (µg/L)	10	750	750	620
MW-1	5/26/1999	260	880	86	890
MW-1	8/17/1999	180	270	25	370
MW-1	10/20/1999	260	720	36	420
MW-1	1/26/2000	260	620	26	460
MW-1	4/17/2000	250	580	23	340
MW-1	11/16/2000	89.1	69.5	11.1	39.7
MW-1	1/17/2001	316	418	15.1	178
MW-1	4/27/2001	363	316	5.75	283
MW-1	10/16/2001	140	7.3	<2.0	110
MW-1	3/30/2002	120	150	ND	270
MW-1	6/16/2002	79	20	ND	110
MW-1	9/20/2004	<2.0	<2.0	<2.0	12
MW-1	12/6/2004	2.6	8.6	<2.0	53
MW-1	3/7/2005	13	2.3	ND	53
MW-1	6/18/2005	ND	ND	ND	7.9
MW-1	9/16/2005	<2.0	<2.0	<2.0	15
MW-1	11/28/2005	ND	4.5	ND	65.7
MW-1	7/13/2006	17.5	6	>1.0	57.2
MW-1	3/29/2010	18.3	2.7	<1.0	71.1
MW-1	6/18/2010	26.5	19	<1.0	36.3
MW-1	9/10/2010	20	<1.0	<1.0	30.2
MW-1	12/4/2010	17.9	8.7	<1.0	91.6
MW-1	3/11/2011	5.5	2.8	<1.0	65.1
MW-1	6/14/2011	2.2	<1.0	<1.0	16.9
MW-1	9/12/2011	1.9	<1.0	<1.0	23.3
MW-1	1/3/2012	6.2	8	<1.0	78.1
MW-1	4/2/2012	23.5	<1.0	7.7	45.9
MW-1	6/13/2012	19.0	<1.0	4.4	33.6
MW-1	10/2/2012	8.0	<1.0	5.6	40.7
MW-1	12/6/2012	22.0	<1.0	6.4	52.2
MW-1	2/28/2013	2.3	<1.0	<1.0	93
MW-1	6/24/2013	65	53	<2.0	370
MW-1*	9/12/2013	19	25	1.5	210
MW-1	12/11/2013	5.6	3.3	<2.0	51
MW-1	3/19/2014	<2.0	<2.0	<2.0	<4.0
MW-1	6/12/2014	7.1	3.3	<1.0	130
MW-1	9/11/2014	12	12	<1.0	100



Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	andard (µg/L)	10	750	750	620
MW-1	12/8/2014	31	42	<2.0	270
				•	
MW-2	5/26/1999	98	85	18	120
MW-2	3/7/2005	6,100	8,200	650	8,100
MW-2	11/29/2005	115	144	41	139
MW-2	7/13/2006	6,300	28,500	2,740	49,500
MW-2	9/10/2010	4,490	10,600	277	7,700
MW-2	3/11/2011	3,690	6,380	243	5,440
MW-2	1/3/2012	721	1,280	73.6	1,060
MW-2	4/2/2012	NS	NS	NS	NS
MW-2	6/13/2012	NS	NS	NS	NS
MW-2	10/2/2012	NS	NS	NS	NS
MW-2	12/6/2012	NS	NS	NS	NS
MW-2	2/28/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-2	6/24/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-2	9/12/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-2	12/6/2013	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	3/19/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	6/12/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	9/11/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-2	12/8/2014	NS-IW	NS-IW	NS-IW	NS-IW
MW-3	8/17/1999	170	100	23	150
MW-3	10/20/1999	320	250	50	360
MW-3	1/26/2000	460	380	180	1,300
MW-3	4/17/2000	310	150	180	1,100
MW-3	11/16/2000	100	43.6	21.3	99
MW-3	1/17/2001	64.8	81.4	8.7	54.9
MW-3	4/27/2001	1.98	<1	<1	<1
MW-3	10/16/2001	<1.0	<2.0	<2.0	<2.0
MW-3	3/30/2002	3.6	ND	ND	9
MW-3	6/16/2002	15	2.6	ND	10
MW-3	12/6/2004	4.3	5.2	>2.0	5.6
MW-3	9/20/2004	>2.0	>2.0	>2.0	>5.0
MW-3	3/7/2005	5.8	6	ND	8.2
MW-3	6/18/2005	ND	ND	ND	ND
MW-3	9/16/2005	2.5	<2.0	<2.0	<5.0
MW-3	11/29/2005	4.8	4.9	ND	ND
MW-3	7/18/2006	56.7	6.3	>1.0	7.8



Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	andard (µg/L)	10	750	750	620
MW-3	3/29/2010	6.0	<1.0	<1.0	4.32
MW-3	6/18/2010	4.4	<1.0	<1.0	5.8
MW-3	9/10/2010	17.6	4.3	1.9	20.2
MW-3	12/4/2010	26.5	<1.0	1.9	16.4
MW-3	3/11/2011	10.6	<1.0	<1.0	4.4
MW-3	6/14/2011	10.1	<1.0	1.3	12.0
MW-3	9/12/2011	21.2	<1.0	3.0	22.8
MW-3	1/3/2012	8.3	<1.0	<1.0	7.6
MW-3	4/2/2012	18.2	1.8	<1.0	7.5
MW-3	6/13/2012	35.5	4.5	<1.0	20.7
MW-3	10/2/2012	NS	NS	NS	NS
MW-3	12/6/2012	NS	NS	NS	NS
MW-3	2/28/2013	18	<1.0	<1.0	3.5
MW-3	6/24/2013	130	<1.0	2.1	18
MW-3	9/12/2013	21	3.4	<1.0	6.9
MW-3	12/11/2013	18	<1.0	<1.0	2.7
MW-3	3/19/2014	9.2	<1.0	<1.0	<2.0
MW-3	6/12/2014	69	<1.0	1.0	8.4
MW-3	9/11/2014	28	<1.0	<1.0	7.6
MW-3	12/8/2014	38	1.0	<1.0	5.9
MW-4	12/6/2004	750	2,100	250	2,400
MW-4	4/2/2012	NS	NS	NS	NS
MW-4	6/13/2012	NS	NS	NS	NS
MW-4	10/2/2012	NS	NS	NS	NS
MW-4	12/6/2012	NS	NS	NS	NS
MW-4	2/28/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	6/24/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	9/12/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	12/6/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	3/19/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	6/12/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	9/11/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	12/8/2014	NS-FP	NS-FP	NS-FP	NS-FP
		0-	6.5	4.2	
MW-5	5/26/1999	97	82	18	110
MW-5	1/26/2000	370	290	160	940
MW-5	4/17/2000	220	1,200	220	1,900
MW-5	11/16/2000	90.9	146	23.9	153



Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC St	andard (µg/L)	10	750	750	620
MW-5	1/17/2001	199	260	46.7	326
MW-5	4/27/2001	3.1	8.34	<1	9.27
MW-5	10/16/2001	1.8	2.3	<2.0	<2.0
MW-5	3/30/2002	15	19	ND	71
MW-5	6/16/2002	23	30	4.4	56
MW-5	9/20/2004	>2.0	>2.0	2.2	>5.0
MW-5	12/6/2004	2.4	2.2	2.2	8.5
MW-5	3/7/2005	ND	ND	2.2	ND
MW-5	6/18/2005	ND	ND	ND	6.3
MW-5	9/16/2005	<2.0	<2.0	<2.0	5.5
MW-5	11/29/2005	2.9	ND	ND	8.8
MW-5	7/18/2006	21.7	7.6	>1.0	44.7
MW-5	3/29/2010	98.7	1.4	1.3	48.4
MW-5	6/18/2010	58.2	1.0	<1.0	28.5
MW-5	9/10/2010	108	3.9	<1.0	90.1
MW-5	12/4/2010	4.6	<1.0	<1.0	8.2
MW-5	6/14/2011	22.1	1.4	1.0	24.0
MW-5	9/12/2011	12.4	<1.0	<1.0	12.6
MW-5	1/3/2012	36.3	5.5	<1.0	31.6
MW-5	6/13/2012	3.3	<1.0	<1.0	<3.0
MW-5	10/2/2012	18.2	<1.0	3.7	21.2
MW-5	12/6/2012	35.4	<1.0	2.7	30.6
MW-5	2/28/2013	17	2.4	<1.0	14
MW-5	6/24/2013	110	30	4.3	220
MW-5	9/12/2013	32	6.9	1.7	78
MW-5	12/6/2013	49	4.7	<1.0	140
MW-5	3/19/2014	10	<2.0	<2.0	<4.0
MW-5	6/12/2014	170	18	1.8	180
MW-5	9/11/2014	40	3.4	<1.0	55
MW-5	12/8/2014	73	11	1.0	100
MW-6	9/20/2004	11	40	20	110
MW-6	3/7/2005	110	330	48	460
MW-6	6/18/2005	1,100	2,100	280	2,200
MW-6	9/16/2005	100	140	68	420
MW-6	11/29/2005	49.1	100	62.6	261
MW-6	7/18/2006	795	1,480	285	2,450
MW-6	3/29/2010	777	12.2	187	1,010
MW-6	6/18/2010	2,300	<10.0	510	2,650



GROUNDWATER LABORATORY ANALYTICAL RESULTS PRITCHARD #2A WILLIAMS FIELD SERVICES, LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Sta	andard (µg/L)	10	750	750	620
MW-6	9/10/2010	829	<10.0	166	804
MW-6	12/4/2010	1,700	6.6	481	1,530
MW-6	3/11/2011	1,650	<5.0	268	926
MW-6	6/14/2011	1,940	<10.0	450	1,340
MW-6	9/12/2011	811	2.0	185	452
MW-6	1/3/2012	1,280	<20.0	357	695
MW-6	4/2/2012	1,210	259	36.2	423
MW-6	6/13/2012	1,360	501	103	981
MW-6	10/2/2012	882	375	40.8	767
MW-6	12/6/2012	768	299	8.4	427
MW-6	2/28/2013	430	590	210	870
MW-6	6/24/2013	280	34	110	280
MW-6	9/12/2013	970	67	460	1,000
MW-6	12/6/2013	540	76	520	1,100
MW-6	9/11/2014	530	27	94	240

Notes:

Bold - indicates sample exceeds NMWQCC standard

< - indicates result is less than laboratory reporting detection limit

* Please note when comparing to laboratory report MW-1 was mislabled as MW-7

µg/L - micrograms per liter

ND - not detected above laboratory reporting limits

NMWQCC - New Mexico Water Quality Control Commission

NS - not sampled

NS-FP - not sampled due to the presence of free phase hydrocarbons in the well

NS-IW - not sampled due to insufficent water volume in the well



APPENDIX A 2014 QUARTERLY FIELD NOTES



			Water S	ample Col	lection Form				
Sample Lo	cation	Pritcha	ra+2A	_		Williams			
Sample Da	te	3/19/		_	Project Name Sour Swan Brown Remediation				
Sample Tin	ne	1245			Project # 034013010				
Sample ID		MW-1		_	Sampler	Daniel Newman			
Analyses		BTEX	8021						
Matrix		GW				et Hall			
Turn Arour	nd Time	Standay	d	Shij		Christine (Hand			
Trip Blank		Ves		•		Steveburd			
Depth to W	/ater	\$2.68	<u>}</u>	-		<u>88</u> 26			
Time		1225		Dep	oth to Product				
Vol. of H2C) to purge	88.26	-82.68	-5.5 <u>8x</u> 1	0 <u>,163)=(</u>).91 X3=273			
,	· -	(height	of water col	lumn * 0.16.	31 for 2" well	or 0.6524 for 4" well) * 3 well vols			
Method of	Purging	<u>Isa, le</u>	<u> </u>						
Method of	Sampling	Baile	<u>k</u>			<u>ر *</u>			
	1	Total Vol		1					
	Vol.	H2O							
	Removed	removed	рН	Temp.	Conductivity	Comments			
Time	(gal.)	(gal.)	(std. units)	(C)	(us of ms))				
1225	D.g.S	025	100	62.1	1200	LiteBrown, clarty, sediment			
	$\frac{1}{6}$			601	201	Brown, cloudy sed mento			
	10, ds	0.50	1.04		26	NO change			
	1025	$\left(\frac{1}{2}, \frac{1}{2}\right)$	1.00		26	NO Change			
	10 do	LOC	1.0		265	1 Marmalle			
	$\left \bigcup_{i \in \mathcal{I}} $	1.20	1.04	Rid	050	NO GIOGRAPHIC			
	10.50	$1 \frac{1}{2}$	1.04		1 <u>2.50</u>	NO change			
	0.20	da)	100	100.7 	a.20	NO CITANGE			
1002	10 as	250	1.00	200	RZG	A D OVDINAP			
1ay3	lalids_	<u>a. 15</u>	0911	bay.	di Jo	NO CILLER			
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				· · · · · · · · · · · · · · · · · · ·	<u>`</u>				
			!	· · -					
]	<u> </u>	<u>-</u>						
Comments:	N/A-S		a						
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Sam	$e(\omega)$	1243	5 51	JO17			
			$\overline{\mathbf{U}}$						
Describe De	viations fro	m SOP: 🤜	MIR	a the second	/				
		The William Street and a contract	<u></u>	and the second s					
المحصور	a are announced and and and and	and the second s	- Anterna Carl			2/11/1			
Signatúre	<u> </u>	-7/			Date:	5/19/14			
	Caller Stranger Constant	V	· (`						

<u>.</u>			Water Sa	mple Coll	ection Form	
Sample Loc	ation	Pritchard #2	2A		Client	Williams Field Services
Sample Dat		3/19/14	-		Project Name	San Juan Basin Remediation
Sample Tim	e	N/R			Project #	034013010
Sample ID		MW-2			Sampler	Daniel Neuman
Analyses		BTEX 8021				·
Matrix		Groundwat	er		· -	Hall Environmental
Turn Aroun	d Time	Standard		Shij	oping Method	Hand delivery
Depth to W	'ater	DRY			-	80.03
Time		1300		Dep	oth to Product	NA
Vol. of H2O	to purge	NA				
Method of		(height)	of water colu NONE	ımn * 0.16	31 for 2" well o	or 0.6524 for 4" well) * 3 well vols
Method of		PVC Bailer	NONE			
	Jan hung					
	Vol. Removed	Total Vol H2O removed	рН	Temp.	Conductivity	
Time	(gal.)	(gal.)	(std. units)	( C)	(us or ms)	Comments
<u> </u>	(3)		·			
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	$\square$					
	<u> </u>					
		$\vdash$		, ·		
				·····		
				$\overline{}$		
		<u></u>		········		
<u>-</u>						
,						
						3100
Comments	: 1)k	X (a	) <u>ac</u>	63		
·		Samp	0			
		Junip				
Describe D	eviations fr	om SOP:	· <u> </u>	I/A	<u> </u>	
Signature	<u> </u>				_Date:	3119/10
	1	NUL				- <u>-</u> _

Water Sample Collection Form										
Sample Loca	ition	Pritchard #2	2A	Client Williams Field Services						
Sample Date		Black	-	Project Name San Juan Basin Remediation						
Sample Time	9	1157		Project # 034013010						
Sample ID		MW-3			Sampler	Daviel Neuman				
Analyses		BTEX 8021								
Matrix		Groundwat	er			Hall Environmental				
Turn Around	l Time	Standard		. Ship		Hand delivery				
Depth to Wa	ater	<u>7871</u>			TD of Well					
Time		1130			th to Product					
Vol. of H2O	to purge	<u>83.30 -</u>	18,71=4.	<u>49 x0.16</u>	<u>31:0,730</u>	1 x3 = 2,19				
			of water col	umn * 0.16	31 for 2" well	or 0.6524 for 4" well) * 3 well vols				
Method of P		PVC Bailer								
Method of S	ampling	PVC Bailer		. <u> </u>						
		Total Vol								
	Vol. Removed	H2O	pН	Temp.	Conductivity					
Time	(gal.)	removed - <del>(gal.)</del> ో	(std. units)	(¢)F	(us or ms)	Comments				
1138	6,502	6.5 ot	6.92	54.7	1922	(lear, No odof, No sediment				
						<u> </u>				
Comments:	GRAB	Samp	le @l	157	n zvoa	·				
			$\smile$							
Barle	K- Kei	nt (Osir	19 nate	ep as	it can	e up the well				
<u>.                                    </u>			<u> </u>							
			<u></u>	<i>t</i> .	11					
Describe De		6	Did " u		ible to c	ompletly purge well				
do to	obstru	etion /Ber	<u>ud</u> in	<u>nell</u>	,					
Signature:	<u>A</u>	$\mathcal{A}$			_Date:	3/19/14				
	<i>r</i>					////////				

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Water Sample Collection Form									
Sample Loca	ation	Pritchard #2	2A		Client	Williams Field Services			
Sample Date		31914			roject Name San Juan Basin Remediation				
Sample Time		N/A	FREE PR	201005	Project #	034013010			
Sample ID		MW-4			Sampler	Daniel Neuman			
Analyses		BTEX 8021							
Matrix		Groundwat	er			Hall Environmental			
Turn Around	d Time	Standard		Ship	ping Method	Hand delivery			
Depth to Wa	ater	7929				-8 DN 7998			
Time		134	5		th to Product				
<del>Vol. of H20</del> Acduct Hea	to-purge	᠄ᡨᢗᡕᢓᢩᢈ	1-79-3-J-	<del>79,98</del>		1-78,97 = 032 inch			
<b>Acduct</b> Heg	ght inwel	🔨 (height	of water colu	ımn * 0.163	1 for 2" well o	or 0.6524 for 4" well) * 3 well vols			
Method of F	Purging	PVC Bailer							
Method of S	Sampling 👻	PVC Baller	Dr N	o sami	pling t	REE PRODUCT			
	Vol.	Total Vol H2O	Product in Bailer -pH-	Temp.	Conductivity				
Time	Removed (gal.)	removed (gal.)	- <del>std. units)</del> -	(C)	(us or ms)	Comments			
1945		0,20	1"						
	0.00	0,40	11						
1350	015	0,55	1.4	<u> </u>					
1353		0.65	0.5"			leave Barler in Well & get			
1410	0,10	0.75	6.21			DTWO MW6 & Sample			
			3.7"			MU-5			
	<b> </b>	,							
i	<u> </u>		<u> </u>	·					
	<u> </u>								
┨┝────									
	<u> </u>		<u> </u>	*	100				
Comments	: <u>D'D'Y</u>		<u>f Produce</u>		varter				
	Put	NEW	2 PR		in well				
<u> </u>	inch 2	<u>5 02 P</u>	roduct k	zemered					
					<u></u>				
Describe D	eviations fr	om SOP:	NIA						
		7	7		Date:	3/19/14			
Signature	" <u>}</u>	mf.							
						/LŢz/ =			

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Sample Loca	tion	Pritchard #2	Δ		Client	Williams Field Services
-		2/19/14		P	-	San Juan Basin Remediation
Sample Date		1407		•		034013010
Sample Time	2	<u>NTO (</u> MW-5			Sampler	
Sample ID		BTEX 8021				
Analyses		Groundwate			Laboratory	Hall Environmental
Matrix	1 Time e	Standard		Shin		Hand delivery
Turn Around		$\frac{51anuaru}{78.91}$		. 5116	TD of Well	
Depth to Wa	ater			Dent	h to Product	
Time		$\frac{100}{100}$	70 (1) - 1		631=0.6	578-201
Vol. of H2O	to purge	(height o	18:912 of water col	<u>umn * 0.163</u>	1 for 2" well (	or 0.6524 for 4" well) * 3 well vols
Method of I	Purging	PVC Bailer				
Method of S	Sampling	PVC Bailer				
		Total Vol				
	Vol.	H2O		-	Construction in the second	
	Removed	removed	pH (atal unita)	Temp.	Conductivity (us or (ms))	Comments
	(gal.)	(gal.)	(std. units $)$	Ch'	$\bigcirc \neg 2$	Gray Brann, cloudy
1314	Color Choc	Vas Kas		61,9	$\overline{(1)}$	GRAY, (loudy, sediment
	0.20	0.25	690		270	Diserry, Clardy, sed
	$\frac{2}{2}$	$\left(\frac{2}{3}, \frac{1}{3}\right)$		61.9	070	No change
	0	$\frac{100}{100}$		62.0	2.81	Nochange
	0.25	125	6,94		CONT	No change
<u>-20-7</u>	<u>Qa</u>	1.45	CAR	[6].7	2.78	No change Bailing Down
1327	0,15	1.60	<u>C.93</u>	61.9	$\alpha_{\circ}$ 'O	No Monday Darming 2000
		<u> </u>				
		╄────		<u> </u>		
					<u> </u>	
				┨────	<u> </u>	
			<b> </b>			
	·	่่	L			
				<b></b>		
			·			<u> </u>
Comments	: Bar	lod T	JRV R	D 132	7	•
		Racke			\$ 1407	3/000
	ame (	Milla ?		there I		
	·					
						· · · · · · · · · · · · · · · · · · ·
	<u>_</u>	·			: h =	Have Balan D. I. J. Dar
Describe D				Bailed		llons Before Bailed Dry
<u>Cam</u>	e Ball	ko l	407 te	s Sam	pk	
· ·	_//	$\overline{\gamma}$	$\mathcal{I}$		Date:	ADN 2/19/14
Signaturé						

			Water Sa	mple Coll	ection Form	
Sample Loca	ation	Pritch	nard#2	阵	Client	Williams Field Services
Sample Date	e	6/12			Project Name	San Juan Basin Remediation
Sample Time	e	135	30		Project #	034013010
Sample ID		MW	-1		Sampler	BHERD
Analyses		BTEX 8021				
Matrix		Groundwat	ter		Laboratory	Hall Environmental
Turn Around	d Time	Standard		Ship	ping Method	Hand delivery
Depth to Wa	ater	82.7	5		TD of Well	88.26
Time		130	x	Dep	th to Product	NA
Vol. of H2O t	to nurge	551	V 1631-	=089	13 = 3	2.696
V01. 01 1120 1	to pulge	(height	of water col	umn * 0.163	1 for 2" well	or 0.6524 for 4" well) * 3 well vols
Method of P	urging	<b>PVC Bailer</b>				
Method of S	ampling	PVC Bailer				
		Total Vol		. <u> </u>		
	Vol.	H2O				
	Removed	removed	рН	Temp.	Conductivity	
Time	(gal.)	(gal.)	(std. units)	(e)F	(us or(ms))	Comments
1300	0.25	0.25	6.90	680	177	Clear no odor Minorsol
	0.25	0.50	6.85	67.5	D.65	nochange
	0.25	6.75	6.87	66.2	80.6	More sediment
	0-25	1.00	10-96	67.3	2.69	ho change
	1.00	2.00	6 89	69.3	à. 69	Gray Brown Very Silty
	0.25	2.95	6.88	107.3	2.71	no change
	0.25	4.50	687	67.0	2.65	11
·	0.25	2.75	10.87	0/0.9	2.70	t ł
	0.25	3,00	6.87	67.0	2.69	<u> </u>
						· · · · · · · · · · · · · · · · · · ·
-						
Comments:				_	_	
comments			*		· · · · · · · · · · · · · · · · · · ·	
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Describe Dev	viations fro		N IO			
Describe Dev		nn 308;	N/A_			
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Signature:	FH	16			Date:	4112114
					-	

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Water Sample Collection Form									
Sample Location Pritchard			erd #24	Ą	Client	Williams Field Services			
Sample Date		111010101 Bri		-1	Project Name San Juan Basin Remediation				
Sample Time		14:00		-	•	034013010			
Sample ID		MW-3		-	Sampler	Brooke Herb			
Analyses		BTEX 8021							
Matrix		Groundwater		_	Laboratory Hall Environmental				
Turn Aroun	id Time	Standard		Shi	Shipping Method Hand delivery				
Depth to Water		78.84			TD of Well 83.30				
Time		1350			Depth to Product <u>NA</u>				
Vol. of H2O	to purge	NA -	Grab	Sum (Sum ple mn * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols				
Method of			Grab S						
Method of		PVC Bailer	Unup	maripe	<u> </u>	······································			
		·····				1			
	Vol.	Total Vol H2O							
	Removed	removed	pН	Temp.	Conductivity				
Time	(gal.)	(gal.)	(std. units)	(C)	(us or ms)	Comments			
				6		Clear, no odor, no sedinon			
		A	$2 \sqrt{2}$						
	f f	ht	$\gamma\gamma\gamma\gamma\gamma$	<u> </u>					
			1 1	·····	<u> </u>				
			· · · · · ·						
						<u> </u>			
						<u> </u>			
Comments:	Damo	ged U	Dell_						
	<u>`</u>	0				· · · · · · · · · · · · · · · · · · ·			
						10 5141-0 1 5 5			
Describe De	viations fro	m SOP: N	O Para	meters	where in	leasured. Grab Sumpl			
Collecter	t in 3	Helv	JOASWI	thout p	lurging ?	Grasing volumes			
-		le		1	Date:	6/12/14			
Signature:	L L P	10-			-				

Water Sample Collection Form								
Sample Lo	cation	Pritchan	d#24		Client	Williams Field Services		
Sample Date		6/12/14		Project Name San Juan Basin Remediation				
Sample Time		1530		_	Project #	034013010		
Sample ID		MW-5			Sampler	Brocketterb		
Analyses		BTEX 8021						
Matrix		Groundwater		Laboratory Hall Environmental				
Turn Around Time		Standard		Shipping Method Hand delivery				
Depth to W	/ater Ht (7 15:00		TD of Well 83.0プ				
Time	6.6	\$ 79.04			Depth to Product NA			
Vol. of H2C) to purge	3.98 x	1631 =	0.45>	3=1.9	15		
		(height	of water col	umn * 0.163	31 for 2" well	or 0.6524 for 4" well) * 3 well vols		
Method of	Purging	PVC Bailer		·····				
Method of	Sampling	PVC Bailer				······································		
	1	Total Vol						
	Vol.	H2O		-	Conductivity			
Time	Removed	removed (gal.)	pH (std. units)	Temp. (C)F-	(us or ms)	Comments		
1500	(gal.) ().25	0.25	6.87	68.7	2.80	Clair no oder no sodiment		
1,000	0.25	0.50	6.83	67.8	2.88	Minor Silt Slight 14 Claudy		
	0.25	0.75	6.83	67.8	282	Silty It. Brown		
	6.25	1.00	6.84	66,7	2.83			
	0.25	1.25	6.81	67.7	2.85	No change		
	0.25	1.50	6.84	67.0	2,87			
1511	1.03		4.87			Bailed and		
19 11						- Law ber Crig		
	<u> </u>		·					
	·							
						· · · · · · · · · · · · · · · · · · ·		
					·····			
comments: Bailed dry after purging 1.50 gallons. Return to								
Sample @ 15:30. Filed 3 Hor Vorts								
The sector of th								
Describe Deviations from SOP: Bailed dry before 3 casing Volumes								
Wexe purged								
Signature: K JK Date: 012								

Water Sample Collection Form									
Sample Location Pritchard #2A				Client Williams Field Services					
Sample Date		9/11/14		Project Name San Juan Basin Remediation					
Sample Time		1300		•	Project #	034013010			
Sample ID		MW-1		•	Sampler	Alex Crooks			
Analyses		BTEX 8021		•		· · · · · · · · · · · · · · · · · · ·			
Matrix		Groundwater		Laboratory Hall Environmental					
Turn Around Time		Standard		Shipping Method Hand delivery					
Depth to W	'ater	82.90		TD of Well 88.26					
Time		1228		Depth to Product <u>N/P</u>					
Vol. of H2O	to purge								
	P 8-	(height	of water col	umn * 0.163	= 5.96 × .1631 = .97 × 3 = 2.92 mn * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols				
Method of	Purging	PVC Bailer	-		-				
Method of S		PVC Bailer		· · · · · · · · · · · · · · · · · · ·	······································				
	r	Total Vol	1						
	Vol.	H2O							
	Removed	removed	рН	Temp.	Conductivity				
Time	(gal.)	(gal.)	(std. units)	LEFF	(us or ms)	Comments			
1236	* 25	.25	6.89	68.2	1.21	Clear, Slight odor			
1240	v 75	1.00	6.87	65:3	1. TBR	Nochange			
1243	*75	1.15	6.96	lesis	1.10	light brown, o dor_			
1248	* 75	2.50	6.92	65.8	1:15	NChange			
1255	¥ 50	3.00	6.95	65.4	1.17	wochange			
1300						Took Sample			
-									
Comments: Toole Sample G B00									
Describe Deviations from SOP: $\frac{N/A}{A}$									
Signature: Ill Torps Date: 59/11/14									
/ <i>Llz</i> / =									

Water Sample Collection Form									
Sample Loc	ation	Pritchard #2A		Client Williams Field Services					
Sample Date		9/11/14		-	Project Name San Juan Basin Remediation				
Sample Time		1320		•	Project #	034013010			
Sample ID		MW-3		_	Sampler	Alex Crooks			
Analyses		BTEX 8021		-	· · · ·				
Matrix		Groundwater		Laboratory Hall Environmental					
Turn Aroun	d Time	Standard		Shipping Method Hand delivery					
Depth to W	/ater	82.90 79.01			TD of Well 83.3				
Time		1228Ac		Depth to Product N/A					
Vol. of H2O) to purge	73.30-82.90		=.4X.	=.4x.1031=.06+3=.20 AC				
		(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vals							
Method of	Purging	PVC Bailer	83.3-	79.01=	4.29×.1	631 = ·69 × 3 = 2.10			
Method of	Sampling	PVC Bailer			,				
		Total Vol							
	Vol.	H2O							
	Removed	removed	pH	Temp.	Conductivity				
Time	(gal.)	(gal.)	(std. units)	10E	(us or mas)	Comments			
1320			7.02	65.5	1.08	Took Sampe'			
-									
				S ar					
					·				
Comments:	_TOOK	Grab	Sample	: af -	Used e	empty voa for			
Comments: Took Grab Sample at - Used empty Voa For Darameters									
Describe Deviations from SOP: Obstruction In Mell - had to take grab									
Sample 20 0									
Signature: (1000 Date: 9/1,//4									

		<u>Water Sa</u>	mple Col	lection Form		
Sample Location	Pritchard #	2A		Client	Williams Field Services	
Sample Date	9/11/	14			San Juan Basin Remediation	
Sample Time	NIT	9		034013010		
Sample ID	MW-4	,		Sampler Alex Crooks		
Analyses	BTEX 8021			bumpler		
Matrix	Groundwat	er		Laboratory	Hall Environmental	
Turn Around Time	Standard		Shi	-	Hand delivery	<u> </u>
Depth to Water	79,45	P	511	TD of Well		
Time	1050		Der	oth to Product		
		79 110				
Vol. of H2O to purge- Product	//·93	of water colu	$\frac{2}{100} \times 0.00$	31 for 2" well	<pre></pre>	
/ Method of Purging	PVC Bailer	of water con				
Method of Sampling	PVC Bailer					
					•	
Vol.	Total Vol H2O					
Removed	removed	рН	Temp.	Conductivity		
Time (gal.)	(gal.)	(std. units)	(C)	(us or ms)	Comments	
1050 .25	• 25				about 102 of produce	Ĩ.f
	\backslash					
				Ne		
					11/116	
				\checkmark		
Comments: <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	end so	r1,				
· · · · · · · · · · · · · · · · · · ·		······································				
Describe Deviations fro	m SOP:	Produc	it on n	laten Ci	nd not Somple_	
	11 /	7'			/	
Signature:	le t	oops	at	Date:	<u>9/11/14</u>	,
	/	,	· · · · · · · · · · · · · · · · · · ·			

			Water Sa	imple Colle	ection Form	<u></u>	
Sample Loc	ation	Pritchard #	2A		Client	Williams Field Services	
Sample Dat		9/11/	13	- ^{*.}		San Juan Basin Remediation	
Sample Tim		1215	<i>e</i>	•	Project # 034013010		
Sample ID		MW-5		-	Sampler	Alex Crooks	
Analyses		BTEX 8021		•			
Matrix		Groundwat	er	_	Laboratory	Hall Environmental	
Turn Aroun	d Time	Standard		Ship	ping Method	Hand delivery	
Depth to W	/ater	79.20		-	TD of Well		
Time		1132			th to Product		
Vol. of H2O	to purge	83.02-	79.20	=3.82	× .163)	= .62×3=(1.87]	
		(height	of water col	umn * 0.163	1 for 2" well	or 0.6524 for 4" well) * 3 well vols	
Method of	Purging	PVC Bailer					
Method of	Sampling	PVC Bailer					
		Total Vol					
	Vol.	H2O		T			
Time	Removed	removed (gal.)	pH (std. units)	Temp.	Conductivity (us or ms)	Comments	
1138	(gal.) , <i>25</i>	(gal.)	(sta. ants) (e.92	68.4	1.28	Clear, Slight, Cloud, odor	
	,5D	175	10.91	67.1	1.20	lightgray/slight cloud, odo	
1145	,25	1.00	6.93	65.4	1.24	going dry IND Chance	
1215						Toble Sampo	
1010						Durrpt	
		· · · · · · · · · · · · · · · · · · ·					
		· · · · · · · · · · · · · · · · · · ·					
C				1			
Comments	1195	<u>Mell al</u>	mosty	nj-	Sample		
	1215	Cane &	acil 4	700 K	Jampy		
						······································	
				- <u>/ 1</u>			
Describe De	eviations fro	m SOP:	Barle	d duy.	then to	ok Sande	
		11	<u></u> /	J		·	
Cignoture	. 11	VxVI		7)	Date:	<u>9/11/14</u>	
Signature		$\sim \gamma ($	50012	12	Dates		
			· · · · · · · · · · · · · · · · · · ·			/L z =	

			Water So	mple Coll	ection Form	1		
Sample Loc	ation	Pritchard #	2A		Client	Williams Field Services		
Sample Dat	e	9/11/	Υ.	•	Project Name	San Juan Basin Remediation		
Sample Tim	ne	1120	/	•	Project # 034013010			
Sample ID		MW-Z 6		•	Sampler Alex Crooks			
Analyses		BTEX 8021				~		
Matrix		Groundwater			Laboratory	Hall Environmental		
Turn Around Time		Standard		Ship	ping Method	Hand delivery		
Depth to W	/ater	77.62			TD of Well	80.03 82.59		
Time		1100		Dep	th to Product			
Vol. of H2O	to purge	82.59	-77.62	= 4.97	× 1631=	81×3 = 2.43		
	, 0	(height	of water col	umn * 0.163	B1 for 2" well of	or 0.6524 for 4" well) * 3 well vols		
Method of I	Purging	PVC Bailer						
Method of S	Sampling	PVC Bailer						
<u></u>		Total Vol						
	Vol.	H2O		Toma				
Time	Removed (gal.)	removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments		
1104	- ZS	, 25	6.70	64.0	1,30	Clear, Odor 1 Cloudy		
1108	-50	. 75	7.01	45.5	1.46	No Change		
1111	,50	1.25	6.90	64.8	1.22	hrs Change		
1113	,50	1.75	6.98	64.5	1.25	No Change		
1115	~ 5 D	2.25	7.02	64.3	1.27	no Chakar		
1118	• 25	2.50	7.05		1.31	NV Change		
NTR	E			<u>u</u> ()		Took Sample		
				· · · ·		· · · · · · · · · · · · · · · · · · ·		
				k				
Comments:								
-								
				·····				
					<u> </u>			
Describe De	viations fro	m SOP:	NA					
		In	λ	2	· · · · · · · · · · · · · · · · · · ·	1 1		
Signature:	V	Unl	Tonk	/	Date:	9/4/15		
	- A		<i>w</i>					

			Water So	ample Coll	ection Form	2
Sample Lo	ocation	Pritchard #	2A		Client	Williams Field Services
Sample Da	ate	12/8/14		I	Project Name	San Juan Basin Remediation
Sample Tir	me	1145		_	Project #	034013010
Sample ID		MW-1		-	Sampler	Daniel Newman
Analyses		BTEX 8021	· · · ·			
Matrix		Groundwat	ter	-	Laboratory	Hall Environmental
Turn Arou	nd Time	Standard		Ship	ping Method	Christine
Depth to V	Nater	83.02		-	TD of Well	88.26
Time		1105	·.	_ Dep	th to Product	<u> </u>
Vol. of H2O to purge		<u>8826-83</u> (height	<u>62 = SQ4 x</u> of water col	<u>= 2.56</u> or 0.6524 for 4" well) * 3 well vols		
Method of	f Purging	PVC Bailer				
Method of	f Sampling	PVC Bailer				
	Vol. Removed	Total Vol H2O removed	рН	Temp.	MS	
Time Nos	<u>(gal.)</u>	(gal.)	(std. units)	(0)-	(ms)	Comments
	1025	$\left 0, \alpha \right\rangle$	6.60	63.5 633	1.15	clear, Nosed, slight oddr. Nosheen
	1223-	0.50 0.75	6.61			Hebrun, sed, slight odor, Nosheen
	Ka-	$\frac{10,13}{100}$	6.75	61.5 63.0	1.16	No change lifebrur, cloudy sed. No speen
	033		0.76	633	1.15	· · · · ·
	0,50	$\left \frac{1}{2} \right = \frac{1}{2}$		63,5	1.18	Nochange
	$\frac{0.50}{0.50}$	1075	6.11	63.5	1.15	NO Change
~	<u> </u>					
		<u> </u>				
	+					
				`		
						V
Comments		ICL VOA'S				
	Decon	Equipment	7		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
			·····			
Describe D	Deviations fro	om SOP:	N/A			
Signature	er_{{	int			Date:	12/8/14
	61					

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٢		وارتهاوار برجبار مواريان ا	والوائدة بالرمين ويترجره ومرموه	Water Sa	mple Coll	ection Form	1 1/1
	Comple Lea	tion	Dritche	ard#21		Client	Williams Field Service
	Sample Local Sample Data		12/0/14	MU OII	•		Jan Juan Besin Renedicitio
	Sample Tim		AIN			-	034013016
	Sample ID		MW-Z			Sampler	Daniel NewMay
	Analyses			9021			
	Matrix			nater		Laboratory	Alexic Fig. 0
	Turn Aroun	d Time	Stand	urd	Shi	oping Method	<u>Standard</u>
	Trip Blank	- h	Ves DN D	p.0.0(~	TD of Well	
	Depth to W Time	ater	-1200			oth to Product	
		to purso	Dal	@ 80.	nh i		
	Vol. of H2O	to purge	(height	of water coli	umn * 0.16	31 for 2" well o	or 0.6524 for 4" well) * 3 well vols
	Method of I	Purging					
	Method of 9	Sampling		, 			
	[Total Vol			Ň	
		Vol. Removed	H2O removed	pН	Temp.	Conductivity	
	Time	(gai.)	(gal.)	(std. units)	(C)	(us or ms)	Comments
							1) (a) 20.06
					<u> </u>		
	·		·				
							. /
			<u> </u>		······		
							/
					\geq		
			+			+	A ALT
			+				
			1				1210
			1				1
	Comments:	Dri	(a)	20.0	6	A	
		Tool	ONB	avin	mer	LA	······································
					<u> </u>		/
					.		
	Describe De	eviations fro	om SOP:	NA	<u> </u>		n` > 1
							12/0/12
	Signature	:		2	/	_Date:	1218114
				4			

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	Water Sample Collection Form								
Sample Loca	ation	Pritchard #2	2A		Client	Williams Field Services			
Sample Dat		12 8 14		F	Project Name San Juan Basin Remed				
Sample Tim		1240		•	Project #	034013010			
Sample ID		MW-3		_	Sampler	Daniel Newman			
Analyses		BTEX 8021	·						
Matrix		Groundwat	er	_	Laboratory	Hall Environmental			
Turn Aroun	d Time	Standard		Ship	ping Method				
Depth to W	ater	79.10	····	-	TD of Well	83.30			
Time		1210		-	th to Product				
Vol. of H2O	to purge	8330-79	18=4.12 X	2.1631 =0	671903=	205m 2.01			
		(height	of water col	umn * 0.163	1 for 2" well	or 0.6524 for 4" well) * 3 well vols			
Method of	Purging	PVC Bailer							
Method of S	Sampling	PVC Bailer							
,	<u> </u>	Total Vol	<u>`</u>	[
	Vol.	H2O	рH	Temp.	Conductivity				
Time	Removed (gal.)ంగ్	removed (gal.) 27	(std. units)	(p)F	(us or ms)	Comments			
1210	3.2	3.2	6.62	61.2	1.04	Clear. No sed, NO odor. No sheen			
	32	GH	6,63	GI.3	1.04	clear, woodr, wo sed, wo sheen			
				<u> </u>					
		·							
	1					1			
						¥/V.			
						1. 1.010			
						, cito			
	L		L			·			
			L	L					
Comments	: Fill 3 H	CL VOAS	Sam	pk = GR	AB				
						red 64 or then sampled			
<u></u>		Equipme							
Describe De	eviations fro	om SOP:	Did ant D	1194 3 C	asina value	nes Bouling down,			
	He new	ient.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>						
Signature		11	······································		Date:	12/8/14			
	y all	<u></u>			-				
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			Water Sa	mple Colle	ection Form	-	
Sample Loca	ation	Pritchard #2	2A		Client	Williams Field Services	
Sample Date		12/8/14		I	Project Name	San Juan Basin Remediation	
Sample Tim		N/A		Project #		034013010	
Sample ID		MW-4			Sampler	Daniel Newman	
Analyses B		BTEX 8021	,				
Matrix		Groundwat	er		Laboratory	Hall Environmental	
Turn Aroun	d Time	Standard		Shipping Method Christine			
Depth to W	ater	79,49			TD of Well		
Time		1255			th to Product		
Vol. of H2O	to purge	Production	water tab	le = 7	4,49-74,46	<u>2 0.0 ろ</u> or 0.6524 for 4" well) * 3 well vols	
Mathadafi	Duraina	PVC Bailer	of water con	umn * 0.103	JJUIZ WEIN		
Method of I Method of S		PVC Bailer		· · ·		· · · · · · · · · · · · · · · · · · ·	
Method of :			,				
	Vol.	Total Vol H2O					
	Removed	removed	рН	Temp.	Conductivity		
Time	(gal.)	(gal.)	(std. units)	(<u>C</u>)	(us or ms)	Comments	
1235							
	<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·			
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		ļ	<u> </u>		<u> </u>	/	
					<u></u> .		
						<u>├//-/</u>	
		<u> </u>			<u> </u>	-//-/	
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	+						
	·					lal.4	
	+				$+$ $ \vee$	nlat	
			<u> </u>				
L	L		I	<u> </u>			
Comments					Sample		
		0.2502 pr					
		an sock		well			
	Decon	EquipM	neir vr				
Describe D	eviations fr	om SOP:	N/A				
		<u> </u>					
Signature	7/	1/			Date:	12/8/14	
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		<u>Water Sc</u>	mple Coll	ection Form	<u>1</u>
Sample Location	Pritchard #	2A		Client	Williams Field Services
Sample Date	121814	r	-	Project Name	San Juan Basin Remediation
Sample Time	1355		Project #		034013010
Sample ID	MW-5		-	Sampler	Daniel Newman
Analyses	BTEX 8021		-		
Matrix	Groundwa	ter		Laboratory	Hall Environmental
Turn Around Time	Standard		- Ship	ping Method	Christine
Depth to Water	79.03		-	TD of Well	83.02
Time	1320		- Dep	th to Product	NA
Vol. of H2O to purge	8303 -	79,032	399.00	D.1631=0.	$G_{507} = 1.95$
	(height	of water col	umn * 0.16	31 for 2" well	or 0.6524 for 4" well) * 3 well vols
Method of Purging	PVC Bailer	,		2	· ·
Method of Sampling					
		· · · · · · · · · · · · · · · · · · ·			
Vol.	Total Vol H2O				
Remov		рH	Temp.	Conductivity	
Time (gal.)	(gal.)	(std. units)	(e)F	(us or ms)	Comments
1320 020	5 020	6.58	633	122	dear, NO sed NO odar Nosheen
O.S.S	5 OUS	663	633	124	Clear slight sed No odde No sheen
Das	0,70	6.64	63,5	1.24	life gray. Slight sed NO Sheen
0,20	0.90	6.64	63.3	1.23	No change 2 Bailing
0.15	1.05	6.68	635	1.27	No change > Down
0,05		6.67	63.5	1.27	NO Change Bailing Dawn
					5
				1	
				$\overline{\mathcal{N}}$	190
				$\Gamma \setminus I$	
		1000		1355	
Comments: Sar	nDie (2) (	logalk	ons @	<u>, 1995</u>	
<u><u> </u></u>	SHILL	VOH	<u></u>		
	ion E	zigner	T		
Br	iling dow	<u>N'</u>			·
Describe Deviations	from SOP:	Dd not	Puroje	Scasing	volumes, Bauling down
	Δ	1		L.	· · · · · · · · · · · · · · · · · · ·
	1,71			Deter	17 lal 4
Signature:	- H-le	/		Date:	1 (18114
			<u></u>	. C.	

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## APPENDIX B LABORATORY ANALTYICAL REPORTS





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

March 27, 2014

Ashley Ager LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

RE: San Juan Basin Remediation Pritchard #2A

OrderNo.: 1403910

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 4 sample(s) on 3/21/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis	s Laboratory, Inc.
finite fillen and the second s	

**CLIENT:** LTE

Date Reported: 3/27/2014 **Client Sample ID:** MW-3

Project: Lab ID:	San Juan Basin Remediation 1403910-001		AQUEOUS			9/2014 11:57:00 AM 21/2014 10:00:00 AM	
Analyses		Result	RL Qual	Units	DF	Date Analyzed	Batch
EPA MET	THOD 8021B: VOLATILES					Analyst	: NSB
Benzene	9	9.2	1.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Toluene		ND	1.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Ethylben	izene	ND	1.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Xylenes,	, Total	ND	2.0	µg/L	1	3/24/2014 4:19:22 PM	R17539
Surr: 4	4-Bromofluorobenzene	98.9	82.9-139	%REC	1	3/24/2014 4:19:22 PM	R17539

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Metho

- E Value above quantitation range
- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- RPD outside accepted recovery limits R
- S Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank в
- H Holding times for preparation or analysis exceeded

Page 1 of 5

- ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1403910 Date Reported: 3/27/2014

2 3/24/2014 6:19:59 PM R17539

CLIENT:	LTE			Client Samp	le ID: M	W-5	
Project:	San Juan Basin Remediat	ion Pritchard #2		Collection	<b>Date: </b> 3/1	19/2014 2:07:00 PM	
Lab ID:	1403910-002	Matrix: AQUEOUS Received Date: 3/21/2014 10:00:00 A					
Analyses		Result	RL Qu	al Units	DF	Date Analyzed	Batch
	THOD 8021B: VOLATILES	i				Analys	t: NSB
Benzene	9	10	2.0	µg/L	2	3/24/2014 6:19:59 PM	R17539
Toluene		ND	2.0	µg/L	2	3/24/2014 6:19:59 PM	R17539
Ethylber	nzene	ND	2.0	µg/L	2	3/24/2014 6:19:59 PM	R17539
Xylenes,	, Total	ND	4.0	µg/L	2	3/24/2014 6:19:59 PM	R17539

82.9-139

%REC

99.8

# Hall Environmental Analysis Laboratory, Inc.

Surr: 4-Bromofluorobenzene

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected
	Е	Value above quantitation range	Н	Holding times
	J	Analyte detected below quantitation limits	ND	Not Detected a

- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
  - ted at the Reporting Limit Page 2 of 5
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1403910 Date Reported: 3/27/2014

3/24/2014 6:50:10 PM

3/24/2014 6:50:10 PM

R17539

R17539

CLIENT	: LTE		Client Sample ID: MW-1						
Project:	San Juan Basin Remediation	Pritchard #2	rd #2 Collection Date: 3/19/2014 12:45:00 PM						
Lab ID:	1403910-003	Matrix:	AQUEOUS	Receive	<b>d Date:</b> 3/21/2014 10:00:00 AM				
Analyses		Result	RL Qual	Units	DF Date Analyzed Batch				
EPA ME	THOD 8021B: VOLATILES				Analyst: <b>NSB</b>				
Benzene	e	ND	2.0	µg/L	2 3/24/2014 6:50:10 PM R17539				
Toluene	•	ND	2.0	µg/L	2 3/24/2014 6:50:10 PM R17539				
Ethylber	nzene	ND	2.0	µg/L	2 3/24/2014 6:50:10 PM R17539				

4.0

82.9-139

µg/L

%REC

2

2

ND

99.3

### Hall Environmental Analysis Laboratory, Inc.

Xylenes, Total

Surr: 4-Bromofluorobenzene

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analy
	Е	Value above quantitation range	Н	Holdi
	J	Analyte detected below quantitation limits	ND	Not D
	0	RSD is greater than RSDlimit	Р	Samp
	R	RPD outside accepted recovery limits	RL	Repor

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
  - t Detected at the Reporting Limit Page 3 of 5
- P Sample pH greater than 2.
- RL Reporting Detection Limit

**Analytical Report** Lab Order 1403910 Date Reported: 3/27/2014

CLIENT: Project:	: LTE San Juan Basin Remediati	on Pritchard #2		(	Client Samp Collection		o Blank	
Lab ID:	1403910-004	Matrix:	AQUEOU	S	Received	<b>Date:</b> 3/21	1/2014 10:00:00 AM	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA ME	THOD 8021B: VOLATILES						Analyst	: NSB
Benzene	e	ND	1.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
Toluene		ND	1.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
Ethylber	izene	ND	1.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
Xylenes,	, Total	ND	2.0	Р	µg/L	1	3/24/2014 7:20:05 PM	R17539
C	4-Bromofluorobenzene	98.5	82.9-139	Р	%REC	1	3/24/2014 7:20:05 PM	R17539

# Hall Environmental Analysis Laboratory, Inc.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	1
	Е	Value above quantitation range	Н	]
	J	Analyte detected below quantitation limits	ND	I
	0	RSD is greater than RSDlimit	Р	5
	R	RPD outside accepted recovery limits	RL	l

- S Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
  - Not Detected at the Reporting Limit Page 4 of 5
- Sample pH greater than 2.

  - Reporting Detection Limit

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#: 1403910

Client: Project:	LTE San Juan	Basin Rer	nediatio	n Pritchard	#2A						
Sample ID	5ML RB	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	PBW		n ID: <b>R1</b>		F	RunNo: 17	7539				
Prep Date:		Analysis D	Date: 3/	24/2014	S	SeqNo: 50	05125	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	1.0					0			
Toluene		ND	1.0								
Ethylbenzene		ND	1.0								
(ylenes, Total		ND	2.0								
Surr: 4-Brom	ofluorobenzene	19		20.00		94.9	82.9	139			
Sample ID	100NG BTEX LCS	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	LCSW	Batcl	n ID: <b>R1</b>	7539	F	RunNo: 17	7539				
Prep Date:		Analysis D	0ate: 3/	24/2014	5	SeqNo: 50	05126	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		20	1.0	20.00	0	102	80	120			
oluene		20	1.0	20.00	0	102	80	120			
thylbenzene		20	1.0	20.00	0	100	80	120			
(ylenes, Total		61	2.0	60.00	0	102	80	120			
Surr: 4-Brom	ofluorobenzene	20		20.00		101	82.9	139			
Sample ID	1403910-001AMS	SampT	туре: <b>М</b>	6	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	MW-3	Batcl	n ID: <b>R1</b>	7539	F	RunNo: 17	7539				
Dress Dett											
Prep Date:		Analysis D	Date: 3/	24/2014	S	SeqNo: 50	05129	Units: µg/L			
·		Analysis E Result	0ate: <b>3/</b> PQL		SPK Ref Val	eqNo: <b>50</b> %REC	<b>05129</b> LowLimit	Units: <b>µg/L</b> HighLimit	%RPD	RPDLimit	Qual
Analyte									%RPD	RPDLimit	Qual
Analyte Benzene		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Benzene Toluene		Result 30	PQL 1.0	SPK value 20.00	SPK Ref Val 9.192	%REC 103	LowLimit 71	HighLimit 129	%RPD	RPDLimit	Qual
Analyte Benzene oluene thylbenzene		Result 30 20	PQL 1.0 1.0	SPK value 20.00 20.00	SPK Ref Val 9.192 0	%REC 103 102	LowLimit 71 68.4	HighLimit 129 135	%RPD	RPDLimit	Qual
Analyte Benzene Toluene Thylbenzene Kylenes, Total	ofluorobenzene	Result 30 20 21	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 20.00	SPK Ref Val 9.192 0 0.3780	%REC 103 102 101	LowLimit 71 68.4 69.4	HighLimit 129 135 135	%RPD	RPDLimit	Qual
Analyte Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Brom	nofluorobenzene 1403910-001AMSE	Result 30 20 21 63 20	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 9.192 0 0.3780 0	%REC 103 102 101 106 101	LowLimit 71 68.4 69.4 72.4 82.9	HighLimit 129 135 135 135		RPDLimit	Qual
Sample ID		Result           30           20           21           63           20           Samp1	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 9.192 0 0.3780 0 Tes	%REC 103 102 101 106 101	LowLimit 71 68.4 69.4 72.4 82.9 PA Method	HighLimit 129 135 135 135 135 139		RPDLimit	Qual
Analyte Benzene Toluene Ethylbenzene (ylenes, Total Surr: 4-Brom Sample ID Client ID:	1403910-001AMSE	Result           30           20           21           63           20           Samp1	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 20.00 5D 7539	SPK Ref Val 9.192 0 0.3780 0 Tes F	%REC 103 102 101 106 101 tCode: EF	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539	HighLimit 129 135 135 135 135 139		RPDLimit	Qual
Analyte Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Brom Sample ID	1403910-001AMSE	Result           30           20           21           63           20           O           Samp ¹ Batcl	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 5D 7539 24/2014	SPK Ref Val 9.192 0 0.3780 0 Tes F	%REC 103 102 101 106 101 tCode: EF	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539	HighLimit 129 135 135 135 139 8021B: Volati		RPDLimit	Qual
Analyte Benzene Toluene Ethylbenzene (ylenes, Total Surr: 4-Brom Sample ID Client ID: Prep Date:	1403910-001AMSE	Result 30 20 21 63 20 D SampT Batcl Analysis D	PQL 1.0 1.0 2.0 Type: MS n ID: R1 Date: 3/	SPK value 20.00 20.00 60.00 20.00 5D 7539 24/2014	SPK Ref Val 9.192 0 0.3780 0 Tes F	%REC 103 102 101 106 101 tCode: EF RunNo: 17 SeqNo: 50	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L	les		
Analyte Benzene Foluene Sthylbenzene Sylenes, Total Surr: 4-Brom Sample ID Client ID: Prep Date: Analyte	1403910-001AMSE	Result 30 20 21 63 20 D Samp ^T Batcl Analysis I Result	PQL 1.0 1.0 2.0 Type: MS n ID: R1 Date: 3/ PQL	SPK value 20.00 20.00 60.00 20.00 <b>5D</b> 7539 24/2014 SPK value	SPK Ref Val 9.192 0 0.3780 0 Tes F SPK Ref Val	%REC 103 102 101 106 101 tCode: EF RunNo: 17 SeqNo: 56 %REC	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130 LowLimit	HighLimit 129 135 135 135 139 8021Β: Volati Units: μg/L HighLimit	iles %RPD	RPDLimit	
Analyte Benzene oluene thylbenzene (ylenes, Total Surr: 4-Brorr Sample ID Client ID: Prep Date: Analyte Benzene oluene	1403910-001AMSE	Result 30 20 21 63 20 D SampT Batch Analysis D Result 30	PQL 1.0 1.0 2.0 Type: MS DID: R1 Date: 3/ PQL 1.0	SPK value 20.00 20.00 60.00 20.00 20.00 5D 7539 24/2014 SPK value 20.00	SPK Ref Val 9.192 0 0.3780 0 Tes F SPK Ref Val 9.192	%REC 103 102 101 106 101 tCode: EF RunNo: 17 SeqNo: 56 %REC 103	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 7539 05130 LowLimit 71	HighLimit 129 135 135 135 139 8021Β: Volati Units: μg/L HighLimit 129	iles %RPD 0.0468	RPDLimit 20	
Analyte Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Brom Sample ID Client ID: Prep Date: Analyte Benzene	1403910-001AMSE	Result           30           20           21           63           20           O           Samp1           Batcl           Analysis I           Result           30           21	PQL 1.0 1.0 2.0 Type: MS DID: R1 Date: 3/ PQL 1.0 1.0	SPK value 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val 9.192 0 0.3780 0 Tes F SPK Ref Val 9.192 0	%REC 103 102 101 106 101 tCode: EF SunNo: 17 SeqNo: 56 %REC 103 103	LowLimit 71 68.4 69.4 72.4 82.9 <b>PA Method</b> 7539 05130 LowLimit 71 68.4	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L HighLimit 129 135	i <b>les</b> %RPD 0.0468 0.458	RPDLimit 20 20	

#### **Qualifiers:**

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - P Sample pH greater than 2.
  - RL Reporting Detection Limit



### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE	Work Order Numb	er: 1403910		RcptNo:	1
Received by/date: MA O	3/21/14	,			
Logged By: Micheile Garcia	3/21/2014 10:00:00	AM	Murul Con		
Completed By: Michelle Garcia	3/21/2014 10:36:26		Minul Gan Microll Gan		
	03/21/14		- purine ga	ue /	
Chain of Custody					
1. Custody seals intact on sample bottles?		Yes	No 🗌	Not Present	
2. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?		Courier			
Log In					
4. Was an attempt made to cool the sample	s?	Yes 🗹	No 🗌		
5. Were all samples received at a temperatu	re of >0° C to 6.0°C	Yes 🗹	No 🗌		
6. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated tes	t(s)?	Yes 🔽	No 🗌		
8. Are samples (except VOA and ONG) prop	erly preserved?	Yes 🗸	No 🗌		
9. Was preservative added to bottles?		Yes 🗀	No 🗹	NA 🗔	
10.VOA vials have zero headspace?		Yes 🗹	No 🗌	No VOA Vials	
11. Were any sample containers received bro	ken?	Yes 🗌	No 🗹 🛛	# of preserved	· · ·
12. Does paperwork match bottle labels?		Yes 🗹	No 🗆	botties checked for pH:	>12 unless noted)
(Note discrepancies on chain of custody) 13. Are matrices correctly identified on Chain	of Custody?	Yes 🗹	No 🗆	Adjusted?	12 unless noteu)
14. Is it clear what analyses were requested?		Yes 🗹			
15. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No 🗆	Checked by:	
Special Handling (if applicable)					
<u>Special Handling (if applicable)</u>	h this order?	Yes	No 🗌	NA 🔽	
16. Was client notified of all discrepancies wit	······				
Person Notified: By Whom:	Date: Via:	۴	hone 🗌 Fax	In Person	
Regarding:	via.				
Client Instructions:	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>	
17. Additional remarks: <i>TriP Blank Was h</i> 18. <u>Cooler Information</u> <u>Cooler No</u> Temp ⁰C Condition	Madu And P Seal Intact   Seal No   es		Signed By	124. AZ 02	3/21/2014

Chain-of-Custody Record	ו מנוו-ערמומ דוווופי	
Client: LT ENVIRONMENTAL	Kstandard	ı 🖢
	Project Name: RAIN REINED IN JUV	
Mailing Address: 2045 MAIN AVE	PRITCHARD HOR	4901 Hawkins NE - Albuquerque, NM 87109
(, 9 <u></u>	Project #:	Tel. 505-345-3975 Fax 505-345-4107
Phone # 970-395 -1096	$\neg$ $O3403010$	Analysis
email or Fax#: acager@ltenv.com	Project Manager:	0 [†] ) ΒΟ)
ige:	Ahlen Hase	S'*C (SV W / (
Standard   Level 4 (Full Validation)		SIN SIN
Accreditation	- Vaniel NC	) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
		+ = 3R6 415 806 810 810 810 810 810 810 810 810 810 810
	Sample lemperature	18 bo bo bo 1,12 bic V-i
Date Time Matrix Sample Request ID	Container Preservative HEAL No. Type and # Type /U/n 2015	Air Bubbles Air Bubbles Aris Rubbles Aris Rubbles Aris Rubbles Aris Rubbles Aris Rubbles Aris Rubbles
Stud to 15 MW-3	100- 114 NOA/S HUL -001	
Slighted Hor RW -S-	VOAYS HLL - 002	
Sliphiaustan Mu-1	VOA75 HUL -CO3	
1. al (6	VOA/Z-Cero L -004	
Date: Time: Relinquished by: 120/N 1260	the hard w ^{3/20/} Y 12	Remarks:
	Received by:	
legit 1744 Muthy Hallew		0
If necessary, samples submitted to Hall Environmental may be subcontracted to other accre		jed laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 20, 2014

Brook Herb LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

OrderNo.: 1406676

RE: Pritchard #2A

Dear Brook Herb:

Hall Environmental Analysis Laboratory received 4 sample(s) on 6/14/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.	
----------------------------------------------	--

Date Reported: 6/20/2014

CLIENT: LTE	Client Sample ID: MW-5							
<b>Project:</b> Pritchard #2A			Collection I	Date: 6/1	2/2014 3:30:00 PM			
Lab ID: 1406676-001	Matrix:	AQUEOUS	Received I	<b>Date:</b> 6/1	4/2014 10:00:00 AM			
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch		
EPA METHOD 8021B: VOLATILES					Analyst	: NSB		
Benzene	170	5.0	µg/L	5	6/18/2014 4:08:06 PM	R19363		
Toluene	18	1.0	µg/L	1	6/16/2014 2:11:51 PM	R19307		
Ethylbenzene	1.8	1.0	µg/L	1	6/16/2014 2:11:51 PM	R19307		
Xylenes, Total	180	2.0	µg/L	1	6/16/2014 2:11:51 PM	R19307		

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in t
	Е	Value above quantitation range	Н	Holding times for pro

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 6
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Environmental A	nalysis Laboratory.	Inc.
	marysis Laboratory,	Inc.

Date Reported: 6/20/2014

CLIENT: LTE			<b>Client Sampl</b>	e ID: M	W-3	
<b>Project:</b> Pritchard #2A			Collection I	Date: 6/1	2/2014 2:00:00 PM	
Lab ID: 1406676-002	Matrix:	AQUEOUS	Received I	<b>Date:</b> 6/1	4/2014 10:00:00 AM	
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	69	1.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Toluene	ND	1.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Ethylbenzene	1.0	1.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Xylenes, Total	8.4	2.0	µg/L	1	6/16/2014 2:42:02 PM	R19307
Surr: 4-Bromofluorobenzene						

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Ana
	Е	Value above quantitation range	Н	Holo
	J	Analyte detected below quantitation limits	ND	Not
	0	RSD is greater than RSDlimit	Р	Sam

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 2 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Date Reported: 6/20/2014

CLIENT: LTE	Client Sample ID: MW-1								
<b>Project:</b> Pritchard #2A			Collection I	Date: 6/12/2014 1:30:00 PM					
Lab ID: 1406676-003	Matrix:	AQUEOUS	Received l	Date: 6/14/2014 10:00:00 AM					
Analyses	Result	RL Qual	Units	DF Date Analyzed Batch					
EPA METHOD 8021B: VOLATILES				Analyst: NSB					
Benzene	7.1	1.0	µg/L	1 6/16/2014 3:12:19 PM R19307					
Toluene	3.3	1.0	µg/L	1 6/16/2014 3:12:19 PM R19307					
Ethylbenzene	ND	1.0	µg/L	1 6/16/2014 3:12:19 PM R19307					
Xylenes, Total	130	2.0	µg/L	1 6/16/2014 3:12:19 PM R19307					
Surr: 4-Bromofluorobenzene	125	82.9-139	%REC	1 6/16/2014 3:12:19 PM R19307					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analy
	Е	Value above quantitation range	Н	Holdi
	J	Analyte detected below quantitation limits	ND	Not D

- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 3 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1406676 Date Reported: 6/20/2014

CLIENT: LTE Project: Pritchard #2A	Client Sample ID: TRIP BLANK Collection Date: 6/12/2014								
Lab ID: 1406676-004	Matrix:	TRIP BLANK	Received	<b>Date:</b> 6/1	4/2014 10:00:00 AM				
Analyses	Result	RL Qual	Units	DF	Date Analyzed	Batch			
EPA METHOD 8021B: VOLATILES					Analyst	: NSB			
Benzene	ND	1.0	µg/L	1	6/16/2014 3:42:28 PM	R19307			
Toluene	ND	1.0	µg/L	1	6/16/2014 3:42:28 PM	R19307			
Ethylbenzene	ND	1.0	µg/L	1	6/16/2014 3:42:28 PM	R19307			
Xylenes, Total	ND	2.0	µg/L	1	6/16/2014 3:42:28 PM	R19307			
Surr: 4-Bromofluorobenzene	114	82.9-139	%REC	1	6/16/2014 3:42:28 PM	R19307			

## Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В
	Е	Value above quantitation range	Н
	J	Analyte detected below quantitation limits	ND
	0	RSD is greater than RSDlimit	Р
	D		BI

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 4 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Er	vironmenta	al Anal	ysis I	aborat	ory, Inc.						20-Jun-1
Client: Project:	LTE Pritchard	#2A									
Sample ID	5ML RB	SampT	ype: ME	BLK	Test	tCode: El	PA Method	8021B: Volati	iles		
Client ID:	PBW	Batch	n ID: <b>R1</b>	9307	R	unNo: 1	9307				
Prep Date:		Analysis D	ate: 6/	16/2014	S	eqNo: 5	58173	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	1.0								
oluene		ND	1.0								
thylbenzene		ND	1.0								
(ylenes, Total		ND	2.0								
Surr: 4-Bron	nofluorobenzene	23		20.00		113	82.9	139			
Sample ID	100NG BTEX LCS	SampT	ype: LC	S	Test	tCode: El	PA Method	8021B: Volati	iles		
Client ID:	LCSW	Batch	n ID: <b>R1</b>	9307	R	unNo: 1	9307				
Prep Date:		Analysis D	ate: 6/	16/2014	S	eqNo: 5	58174	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		20	1.0	20.00	0	102	80	120			
oluene		20	1.0	20.00	0	102	80	120			
thylbenzene		20	1.0	20.00	0	100	80	120			
(ylenes, Total		63	2.0	60.00	0	105	80	120			
Surr: 4-Bron	nofluorobenzene	24		20.00		120	82.9	139			
Sample ID	1406676-001AMS	SampT	ype: <b>MS</b>	5	Test	tCode: El	PA Method	8021B: Volati	iles		
Client ID:	MW-5	Batch	n ID: <b>R1</b>	9307	R	unNo: 1	9307				
Prep Date:		An altrada D		4010044	c		58170	Units: µg/L			
		Analysis D	oate: 6/	16/2014	3	eqNo: 5	50175				
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
						•			%RPD	RPDLimit	Qual ES
Benzene		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	
Benzene oluene		Result 180	PQL 1.0	SPK value 20.00	SPK Ref Val 117.4	%REC 321	LowLimit 71	HighLimit 129	%RPD	RPDLimit	ES
enzene oluene thylbenzene		Result 180 49	PQL 1.0 1.0	SPK value 20.00 20.00	SPK Ref Val 117.4 18.19	%REC 321 154	LowLimit 71 68.4	HighLimit 129 135	%RPD	RPDLimit	ES
enzene oluene thylbenzene (ylenes, Total	nofluorobenzene	Result 180 49 23	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 20.00	SPK Ref Val 117.4 18.19 1.832	%REC 321 154 107	LowLimit 71 68.4 69.4	HighLimit 129 135 135	%RPD	RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron	nofluorobenzene	Result 180 49 23 310 25	PQL 1.0 1.0 1.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 117.4 18.19 1.832 184.9	%REC 321 154 107 202 124	LowLimit 71 68.4 69.4 72.4 82.9	HighLimit 129 135 135 135		RPDLimit	ES S
		Result           180           49           23           310           25	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00	SPK Ref Val 117.4 18.19 1.832 184.9 Test	%REC 321 154 107 202 124	LowLimit 71 68.4 69.4 72.4 82.9 PA Method	HighLimit 129 135 135 135 139		RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID:	1406676-001AMSI	Result           180           49           23           310           25	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 20.00 5D 9307	SPK Ref Val 117.4 18.19 1.832 184.9 Test	%REC 321 154 107 202 124	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307	HighLimit 129 135 135 135 139		RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date:	1406676-001AMSI	Result           180           49           23           310           25           D           SampT           Batch	PQL 1.0 1.0 2.0	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014	SPK Ref Val 117.4 18.19 1.832 184.9 Test	%REC 321 154 107 202 124 Code: EF cunNo: 19 SeqNo: 59	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307	HighLimit 129 135 135 135 139 8021B: Volati		RPDLimit	ES S
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D	PQL 1.0 1.0 2.0 Type: MS n ID: R1 Pate: 6/	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014	SPK Ref Val 117.4 18.19 1.832 184.9 Test R S	%REC 321 154 107 202 124 Code: EF cunNo: 19 SeqNo: 59	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L	iles		ES S ES
Benzene Foluene Ethylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte Benzene	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D Result	PQL 1.0 1.0 2.0 Type: MS DID: R1 Date: 6/ PQL	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014 SPK value	SPK Ref Val 117.4 18.19 1.832 184.9 Test R SPK Ref Val	%REC 321 154 107 202 124 Code: EF cunNo: 19 SeqNo: 59 %REC	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180 LowLimit	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L HighLimit	iles %RPD	RPDLimit	ES ES Qual
Benzene oluene thylbenzene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte Benzene oluene	1406676-001AMSI	Result 180 49 23 310 25 D SampT Batch Analysis D Result 180	PQL 1.0 1.0 2.0 Type: MS DID: R1 PQL 1.0	SPK value 20.00 20.00 60.00 20.00 5D 9307 16/2014 SPK value 20.00	SPK Ref Val 117.4 18.19 1.832 184.9 Test R SPK Ref Val 117.4	%REC 321 154 107 202 124 Code: EF 300No: 19 300 %REC 330	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180 LowLimit 71	HighLimit 129 135 135 135 139 8021B: Volati Units: µg/L HighLimit 129	iles %RPD 0.988	RPDLimit 20	ES S ES Qual ES
Benzene Foluene Ethylbenzene Kylenes, Total Surr: 4-Bron Sample ID	1406676-001AMSI	Result           180           49           23           310           25           D           SampT           Batch           Analysis D           Result           180           49	PQL 1.0 1.0 2.0 Type: MS DID: R1 PQL 1.0 1.0 1.0	SPK value 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val 117.4 18.19 1.832 184.9 Test R S SPK Ref Val 117.4 18.19	%REC 321 154 107 202 124 Code: Ef 300 SeqNo: 55 %REC 330 154	LowLimit 71 68.4 69.4 72.4 82.9 PA Method 9307 58180 LowLimit 71 68.4	HighLimit 129 135 135 135 139 8021B: Volati Units: μg/L HighLimit 129 135	iles %RPD 0.988 0.220	RPDLimit 20 20	ES S ES Qual ES

#### **Qualifiers:**

* Value exceeds Maximum Contaminant Level.

**QC SUMMARY REPORT** 

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - P Sample pH greater than 2.
  - RL Reporting Detection Limit

Page 5 of 6

# **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

20-Jun-14

Client:	LTE	<b>112</b> A									
Project:	Pritchard	#2A									
Sample ID	5ML RB	SampT	ype: M	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	PBW	Batch	n ID: <b>R1</b>	9316	R	RunNo: 1	9316				
Prep Date:		Analysis D	ate: 6/	17/2014	S	SeqNo: 5	59069	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bron	nofluorobenzene	20		20.00		102	82.9	139			
Sample ID 100NG BTEX LCS SampType: LCS TestCode: EPA Method 8021B: Volatiles											
Client ID:	LCSW	Batch	n ID: <b>R1</b>	9316	R	RunNo: 1	9316				
Prep Date:		Analysis D	ate: 6/	17/2014	S	SeqNo: 5	59070	Units: %RE	с		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bron	nofluorobenzene	22		20.00		109	82.9	139			
Sample ID	5ML RB	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Sample ID Client ID:	-	•	ype: <b>Mi</b> 1D: <b>R1</b>			tCode: El		8021B: Volat	iles		
•	-	•	1D: <b>R1</b>	9363	R		9363	8021B: Volat Units: μg/L	iles		
Client ID:	-	Batch	1D: <b>R1</b>	9363 (18/2014	R	RunNo: 19 SeqNo: 50	9363		iles %RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene	PBW	Batch Analysis D Result ND	n ID: <b>R1</b> ate: 6/	9363 18/2014 SPK value	R	RunNo: 19 SeqNo: 50 %REC	9363 60010 LowLimit	Units: <b>µg/L</b> HighLimit		RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene	-	Batch Analysis D Result	n ID: <b>R1</b> ate: <b>6/</b> PQL	9363 (18/2014	R	RunNo: 19 SeqNo: 50	9363 60010	Units: µg/L		RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron	PBW	Batch Analysis D Result ND 21	n ID: <b>R1</b> ate: <b>6/</b> PQL	9363 18/2014 SPK value 20.00	R S SPK Ref Val	RunNo: 19 SeqNo: 50 %REC 106	9363 60010 LowLimit 82.9	Units: <b>µg/L</b> HighLimit	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT	n ID: <b>R1</b> pate: <b>6/</b> PQL 1.0	9363 /18/2014 SPK value 20.00	R SPK Ref Val Tes	RunNo: 19 SeqNo: 50 %REC 106	9363 50010 LowLimit 82.9 PA Method	Units: <b>µg/L</b> HighLimit 139	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron Sample ID	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT	ID:     R1       late:     6/       PQL     1.0       ype:     LC       ID:     R1	9363 /18/2014 SPK value 20.00 SS 9363	R SPK Ref Val Tes R	RunNo: 19 SeqNo: 56 %REC 106 tCode: Ef	2363 50010 LowLimit 82.9 PA Method 2363	Units: <b>µg/L</b> HighLimit 139	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron Sample ID Client ID:	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT Batch	ID:     R1       late:     6/       PQL     1.0       ype:     LC       ID:     R1	9363 18/2014 SPK value 20.00 S 9363 18/2014	R SPK Ref Val Tes R	RunNo: 19 SeqNo: 50 %REC 106 tCode: Ef RunNo: 19 SeqNo: 50	2363 50010 LowLimit 82.9 PA Method 2363	Units: µg/L HighLimit 139 8021B: Volat	%RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Benzene Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte Benzene	PBW nofluorobenzene 100NG BTEX LCS	Batch Analysis D Result ND 21 SampT Batch Analysis D	n ID: <b>R1</b> ate: <b>6</b> / <u>PQL</u> 1.0 ype: <b>LC</b> n ID: <b>R1</b> pate: <b>6</b> /	9363 18/2014 SPK value 20.00 S 9363 18/2014	R SPK Ref Val Tes R S	RunNo: 19 SeqNo: 50 %REC 106 tCode: Ef RunNo: 19 SeqNo: 50	2363 50010 LowLimit 82.9 24 Method 2363 50011	Units: µg/L HighLimit 139 8021B: Volat Units: µg/L	%RPD		

#### **Qualifiers:**

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - P Sample pH greater than 2.
  - RL Reporting Detection Limit

HALL
ANALYSIS
LABORATORY

### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: LTE Work Order Numb	ber: 1406676		RcptNo: 1	
Received by/date: 0011411	4			
ogged By: Ashley Gallegos 6/14/2014 10:00:00	AM	AJ		
Completed By: Ashley Gallegos 6/16/2014 8:42:49 A	АМ	AZ		
	4	N		
Chain of Custody	<b>\</b>			
1. Custody seals intact on sample bottles?	Yes 📋	No 🗔	Not Present	
2. Is Chain of Custody complete?	Yes 🗹	No 🗆	Not Present	
<ol><li>How was the sample delivered?</li></ol>	<u>Courier</u>			
Log In				
4. Was an attempt made to cool the samples?	Yes 🖌	No 🗌		
5. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°C	Yes 🗹	No 🗀		
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌		
9. Was preservative added to bottles?	Yes 🗌	No 🔽	NA 🗌	
10.VOA vials have zero headspace?	Yes 🗹	No 🗌	No VOA Vials 🗌	
11. Were any sample containers received broken?	Yes	No 🔽		
			# of preserved bottles checked	
12. Does paperwork match bottle labels?	Yes 🗹	No 🗌	for pH:	
(Note discrepancies on chain of custody)		N. 1	(<2 or >12 ur Adjusted?	iless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No L	, , , , , , , , , , , , , , , , , , ,	
14. Is it clear what analyses were requested?	Yes 🗹	No 🗌	Checked hu	
15.Were all holding times able to be met? (If πο, notify customer for authorization.)	Yes 🗹	No 🗌	Checked by:	

16. Was client notified of all disc	epancies with this order?	Yes	No 🗌	NA 🗹
Person Notified:	Date:			
By Whom:	Via:	🗌 eMail 🗌	Phone 🗌 Fax	In Person
Regarding:		an a contra man to or line		
Client Instructions:		1		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes			

Chai	n-ot-Cl	Chain-of-Custody Record							-	2 U		2	ENVIRONMENTAL			
Client: L1	Envia	TEnriconnect	<b>X</b> Standard	□ Rush_					A' I	S		S A	ANALYSIS LABORATORY		י <u>א</u>	
			Project Name:					- MM	w.halle	inviron	www.hallenvironmental.com	Com				
Mailing Addre	hee:ss	Mailing Address: フッリろ Main Ave #3	Phitchar	Wd #2A	Ą	4	4901 Hawkins NE	vkins I		Albuqu	- Albuquerque, NM 87109	. MN	37109			
OWRINCAS	Co Co Co	0 81301	Project #:			Т	Tel. 505-345-3975	-345-3	975	Fax	505-345-4107	45-41	07			
Phone #: $970$		_		034 (	034613010	:			An	Analysis	Request	est				·
email or Fax#:	E bherbo	boltenvier	Project Manager		ì					( [₽] О						
QA/QC Package:	je:		Fault	re Hc/D					(SI	S'⁺C						
<b>W</b> standard		Level 4 (Full Validation)							NIS	)Ч, ₂						
Accreditation □ NFI AP	□ Other		Sampler:	AOVE #C	Sun Con		a / o			ON ^{'ε}		(7				(N 1
□ EDD (Tvpe)			Le l	A too	5 0 1		สอ)				səpi					۰Y)
Date	e Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO. 1 L. O. O. O. T. O.	втех + мт втех + мт	17PH 8015B	EDB (Metho	)168) a'HA9	9M 8 АЯЭЯ Э, न) snoinA	oitse9 1808	-ime2) 0728	11120) 0.170			Air Bubbles
12/14/1520	0 6 V	MW-S	Vor 13	HCL	- 001	X										
10 H 1400			VOA/3	HCL	-003	X										
112/14 1330		MW-1	VOR 12	Hcc	- 003	Ň										
																I
		Thip Blank	el MON	HCL	-004	$\times$										
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																1
-																I
	-															ł
								+								Ι
			-					_						-		ł
Date: Time:			Received by: MML	Lat	~	Kemarks	:s:									
	Relinquished by	MNA Work	Received by:		Date Time   14   14	4 [ ] 0 () ()										
If necess	ary, samples sut	If necessary, samples submitted to Hall Environmental maybe subconflacted to other accord	contracted to other ac	dedited laboratorie	ss. This servee as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	s possibility.	Any sub-	contracte	id data w	ll be clea	rly notate	d on the	e analytica	ll report.		



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

September 18, 2014

Brooke Herb LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

OrderNo.: 1409580

RE: Pritchard #2A

Dear Brooke Herb:

Hall Environmental Analysis Laboratory received 5 sample(s) on 9/12/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Date Reported: 9/18/2014

CLIENT: LTE			<b>Client Sampl</b>	e ID: MV	W-6	
<b>Project:</b> Pritchard #2A			Collection I	<b>Date: 9</b> /1	1/2014 11:20:00 AM	
Lab ID: 1409580-001	Matrix:	AQUEOUS	Received I	<b>Date:</b> 9/1	2/2014 6:30:00 AM	
Analyses	Result	RL Qua	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	DJF
Benzene	530	20	µg/L	20	9/15/2014 3:05:47 PM	R21216
Toluene	27	20	µg/L	20	9/15/2014 3:05:47 PM	R21216
Ethylbenzene	94	20	µg/L	20	9/15/2014 3:05:47 PM	R21216
Xylenes, Total	240	40	µg/L	20	9/15/2014 3:05:47 PM	R21216
Surr: 4-Bromofluorobenzene	125		%REC	20	9/15/2014 3:05:47 PM	R21216

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in t
	Е	Value above quantitation range	Н	Holding times for pr

- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 1 of 6
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Date Reported: 9/18/2014

CLIENT: LTE			Client Sampl	e ID: MW	7-5	
<b>Project:</b> Pritchard #2A			Collection I	Date: 9/11	/2014 12:15:00 PM	
Lab ID: 1409580-002	Matrix:	AQUEOUS	<b>Received I</b>	<b>Date:</b> 9/12	/2014 6:30:00 AM	
Analyses	Result	RL Qua	l Units	DF I	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	40	1.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183
Toluene	3.4	1.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183
Ethylbenzene	ND	1.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183
Xylenes, Total	55	2.0	µg/L	1	9/13/2014 12:18:59 A	/ R21183
Surr: 4-Bromofluorobenzene						

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Ar
	Е	Value above quantitation range	Н	Ho
	J	Analyte detected below quantitation limits	ND	No
	0	RSD is greater than RSDlimit	Р	Sa

- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
  - D Not Detected at the Reporting Limit Page 2 of 6
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.	
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Date Reported: 9/18/2014

CLIENT: LTE			Client Sampl	e ID: M	W-1					
<b>Project:</b> Pritchard #2A			Collection I	Date: 9/1	1/2014 1:00:00 PM					
Lab ID: 1409580-003	Matrix:	AQUEOUS	Received I	<b>Date:</b> 9/1	2/2014 6:30:00 AM	М				
Analyses	Result	RL Qua	l Units	DF	Date Analyzed	Batch				
EPA METHOD 8021B: VOLATILES					Analyst	I NSB				
Benzene	12	1.0	µg/L	1	9/13/2014 1:19:18 AM	R21183				
Toluene	12	1.0	µg/L	1	9/13/2014 1:19:18 AM	R21183				
Ethylbenzene	ND	1.0	µg/L	1	9/13/2014 1:19:18 AM	R21183				
Xylenes, Total	100	2.0	µg/L	1	9/13/2014 1:19:18 AM	R21183				
Surr: 4-Bromofluorobenzene	107	66.6-167	%REC	1	9/13/2014 1:19:18 AM	R21183				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В
	Е	Value above quantitation range	Н
	J	Analyte detected below quantitation limits	ND
	0	RSD is greater than RSDlimit	Р
	R	RPD outside accepted recovery limits	RL

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 3 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.
----------------------------------------------

Date Reported: 9/18/2014

CLIENT: LTE		(	Client Sampl	e ID: M	W-3	
<b>Project:</b> Pritchard #2A			Collection I	Date: 9/1	1/2014 1:20:00 PM	
Lab ID: 1409580-004	Matrix:	AQUEOUS	2/2014 6:30:00 AM			
Analyses	Result	RL Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analyst	I NSB
Benzene	28	1.0	µg/L	1	9/13/2014 1:49:33 AM	R21183
Toluene	ND	1.0	µg/L	1	9/13/2014 1:49:33 AM	R21183
Ethylbenzene	ND	1.0	µg/L	1	9/13/2014 1:49:33 AM	R21183
Xylenes, Total	7.6	2.0	µg/L	1	9/13/2014 1:49:33 AM	R21183
Surr: 4-Bromofluorobenzene	106	66.6-167	%REC		9/13/2014 1:49:33 AM	R21183

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte c
	Е	Value above quantitation range	Н	Holding t
	J	Analyte detected below quantitation limits	ND	Not Dete
	0	RSD is greater than RSDlimit	Р	Sample p

R RPD outside accepted recovery limits

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 4 of 6

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Analytical Report Lab Order 1409580 Date Reported: 9/18/2014

CLIENT: LTE Project: Pritchard #2A Lab ID: 1409580-005	Client Sample ID: Trip Blank Collection Date: Matrix: TRIP BLANK Received Date: 9/12/2014 6:30:00 AM										
Analyses	Result	RL Qua	l Units	DF Date Analyzed	Batch						
EPA METHOD 8021B: VOLATILES				Anal	/st: NSB						
Benzene	ND	1.0	µg/L	1 9/13/2014 2:19:53 A	M R21183						
Toluene	ND	1.0	µg/L	1 9/13/2014 2:19:53 A	M R21183						
Ethylbenzene	ND	1.0	µg/L	1 9/13/2014 2:19:53 A	M R21183						
Xylenes, Total	ND	2.0	µg/L	1 9/13/2014 2:19:53 A	M R21183						
Surr: 4-Bromofluorobenzene	103	66.6-167	%REC	1 9/13/2014 2:19:53 A	M R21183						

# Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В
	Е	Value above quantitation range	Н
	J	Analyte detected below quantitation limits	ND
	0	RSD is greater than RSDlimit	Р
	R	RPD outside accepted recovery limits	RL

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

Page 5 of 6

- Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Hall Er	I II OIIIICIIU	ur minur			.,						18-Sep-1
Client: Project:	LTE Pritchard	l #2A									
Sample ID	5ML RB	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	PBW	Batch	h ID: R2	1183	R	unNo: 2	1183				
Prep Date:		Analysis D	)ate: <b>9/</b>	12/2014	S	eqNo: 6	16442	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		ND	1.0								
oluene		ND	1.0								
thylbenzene		ND	1.0								
ylenes, Total		ND	2.0								
Surr: 4-Bron	nofluorobenzene	19		20.00		95.3	66.6	167			
Sample ID	100NG BTEX LCS	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	LCSW	Batch	h ID: R2	1183	R	unNo: 2					
Prep Date:		Analysis D	)ate: <b>9/</b>	12/2014	S	eqNo: 6	16443	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		20	1.0	20.00	0	100	80	120			
oluene		20	1.0	20.00	0	100	80	120			
thylbenzene		20	1.0	20.00	0	100	80	120			
ylenes, Total		62	2.0	60.00	0	104	80	120			
Surr: 4-Bron	nofluorobenzene	18		20.00		89.9	66.6	167			
Sample ID	5ML RB	SampT	ype: ME	BLK	Tes	Code: El	PA Method	8021B: Volat	iles		
Client ID:	PBW	Batch	h ID: <b>R2</b>	1216	R	unNo: <b>2</b>	1216				
Prep Date:											
.op Dato.		Analysis D	)ate: 9/	15/2014	S	eqNo: 6	17973	Units: <b>µg/L</b>			
		Analysis D Result	Date: <b>9/</b> PQL		SPK Ref Val	•	1 <b>7973</b> LowLimit	Units: <b>µg/L</b> HighLimit	%RPD	RPDLimit	Qual
Analyte		-				•			%RPD	RPDLimit	Qual
Analyte enzene		Result	PQL			•			%RPD	RPDLimit	Qual
Analyte enzene oluene		Result ND	PQL 1.0			•			%RPD	RPDLimit	Qual
Analyte enzene oluene thylbenzene		Result ND ND	PQL 1.0 1.0			•			%RPD	RPDLimit	Qual
Analyte enzene oluene thylbenzene ylenes, Total	nofluorobenzene	Result ND ND ND	PQL 1.0 1.0 1.0			•			%RPD	RPDLimit	Qual
Analyte enzene oluene thylbenzene ylenes, Total Surr: 4-Bron	nofluorobenzene	Result ND ND ND ND 21	PQL 1.0 1.0 1.0	SPK value 20.00	SPK Ref Val	%REC 105	LowLimit 66.6	HighLimit		RPDLimit	Qual
Analyte enzene oluene ithylbenzene ylenes, Total Surr: 4-Bron Sample ID	100NG BTEX LCS	Result ND ND ND 21 S SampT	PQL 1.0 1.0 2.0	SPK value 20.00	SPK Ref Val	%REC 105	LowLimit 66.6 PA Method	HighLimit		RPDLimit	Qual
Analyte enzene oluene thylbenzene ylenes, Total Surr: 4-Bron Sample ID Client ID:	100NG BTEX LCS	Result ND ND ND 21 S SampT	PQL 1.0 1.0 2.0	SPK value 20.00	SPK Ref Val Tes R	%REC 105	LowLimit 66.6 PA Method 1216	HighLimit		RPDLimit	Qual
Analyte enzene oluene thylbenzene ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date:	100NG BTEX LCS	Result ND ND ND 21 S SampT Batch	PQL 1.0 1.0 2.0	20.00 20.00 35 1216 15/2014	SPK Ref Val Tes R	105 105 Code: EF	LowLimit 66.6 PA Method 1216	HighLimit 167 8021B: Volat		RPDLimit	Qual
Analyte Benzene oluene (ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte	100NG BTEX LCS	Result ND ND ND 21 S SampT Batch Analysis D	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/	20.00 20.00 20.00 20.00 20.00	SPK Ref Val Tes R S	³ REC 105 tCode: Ef tunNo: 2 GeqNo: 6 <u>%REC</u> 94.7	LowLimit 66.6 PA Method 1216 17974	HighLimit 167 8021Β: Volat Units: μg/L HighLimit 120	iles		
Analyte enzene oluene thylbenzene ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte enzene oluene	100NG BTEX LCS	Result ND ND ND 21 S SampT Batch Analysis D Result	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/ PQL	20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val Tes R SPK Ref Val	%REC 105 Code: Ef CunNo: 2 GeqNo: 6 %REC 94.7 96.3	LowLimit 66.6 PA Method 1216 17974 LowLimit 80 80	HighLimit 167 8021B: Volat Units: µg/L HighLimit 120 120	iles		
Analyte enzene oluene thylbenzene ylenes, Total Surr: 4-Bron Sample ID Client ID: Prep Date: Analyte enzene oluene thylbenzene	100NG BTEX LCS	Result ND ND 21 S SampT Batch Analysis D Result 19 19 19	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/ PQL 1.0 1.0 1.0	20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val Tes: F SPK Ref Val 0	105 tCode: Ef tunNo: 2 teqNo: 6 %REC 94.7 96.3 96.7	LowLimit 66.6 7A Method 1216 17974 LowLimit 80 80 80 80	HighLimit         167         8021B: Volat         Units: μg/L         HighLimit         120         120         120         120         120	iles		
Analyte enzene oluene thylbenzene (ylenes, Total Surr: 4-Bron	100NG BTEX LCS	Result ND ND 21 S SampT Batch Analysis D Result 19 19	PQL 1.0 1.0 2.0 Type: LC n ID: R2 Date: 9/ PQL 1.0 1.0	20.00 20.00 20.00 20.00 20.00 20.00 20.00	SPK Ref Val Tes SPK Ref Val 0 0	%REC 105 Code: Ef CunNo: 2 GeqNo: 6 %REC 94.7 96.3	LowLimit 66.6 PA Method 1216 17974 LowLimit 80 80	HighLimit 167 8021B: Volat Units: µg/L HighLimit 120 120	iles		

#### **Qualifiers:**

* Value exceeds Maximum Contaminant Level.

QC SUMMARY REPORT

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - P Sample pH greater than 2.
  - RL Reporting Detection Limit

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WO#:

1409580



### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: LTE	Work Order Numbe	er: 1409580		RcptNo: 1	
Received by/date:	+ Dalieliel				
Logged By: Lindsay Ma	angin 9/12/2014 6:30:00 Al	ħ <i>4</i>	Amber Hongo		
Completed By: Lindsay M	angin 9/12/2014 B:27:29 Al	M	June of the second		
Reviewed By:	< 09 2 0	1			
Chain of Custody	DI	1			
1. Custody seals intact on sa	ample bottles?	Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody comp	lete?	Yes 🗹	No 🗌	Not Present	
3. How was the sample deliv	rered?	Courier			
Log In					
4. Was an attempt made to	cool the samples?	Yes 🗸	No 🗌	NA 🗌	
5 More all complet receive	d at a temperature of >0° C to 6.0°C	Yes 🔽	No 🗍		
5. Were an samples received					
6. Sample(s) in proper conta	ainer(s)?	Yes 🗹	No 🗋		
7. Sufficient sample volume	for indicated test(s)?	Yes 🔽	No 🗌		
8. Are samples (except VOA	and ONG) properly preserved?	Yes 🗸	No 🗌		
9. Was preservative added t	o bottles?	Yes 🗌	No 🗹	NA 🗌	
10.VOA vials have zero head	ispace?	Yes 🗹	No 🗌	No VOA Vials	
11. Were any sample contain	ters received broken?	Yes	No 🗹 🛛		
				# of preserved bottles checked	
12. Does paperwork match be		Yes 🔽	No 🗌	for pH:	
(Note discrepancies on ch			Na	Adjusted?	12 unless noted)
13. Are matrices correctly ide		Yes 🗹	No 🛄		
14. Is it clear what analyses w		Yes 🗹	No 🗌	Checked by:	
15. Were all holding times ab (If no, notify customer for		Yes 🗹	No 🗌		
Special Handling (if ap)	plicable)				
16. Was client notified of all d	liscrepancies with this order?	Yes 🗌	No 🗌	NA 🗹	

Person Notified:		Date:		······································	
By Whom:		Via:	🔄 eMail	🗌 Phone 🗌 Fax	🔄 In Person
Regarding:	<ul> <li>A second s</li></ul>		····		
Client Instructions:					

.

17. Additional remarks:

### 18. Cooler Information

ľ	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
	1	2.1	Good	Yes			

		www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109		Analveis	(	( [†] Os () () () () () () () () () () () () ()	S'*C (SV W / 0	с 29) С 29 С 29 С 29 С 29 С 29 С 29 С 29	808 20N (L. (L. (L. (L. (L.)	C + + + - + - + - + - + - + - + - + - +	BE (G 0 0 ), ), (A ) ), (A ) ), (A ) ), (A) ) ), (A) ) ), (G ), (G ), (G ), (G ), (G ), (G ), (G ), (G ), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G)), (G	Harris Carlor (Carlor) Harris Carlor) Harris Carlor Harris Carlor Herris Carl	X								i	Date Time Remarks:	
Turn-Around Time:	🗙 Standard 🛛 Rush	Ι	Pritchard # 2A	Project #:	03401201 h		Project Manager:	Parts. Herb	Exolut ther D	,	On Ice: NYes 🗆 No	Sample Temperature: Z, J	Container Preservative Type and # Type	319a Hel -0				N V					Received by: Date And tw Walter 9///17 Received by N	
Chain-of-Custody Record	Client: UT ENUIDINGUTAI	i.	Mailing Address: 2242 Mavn MVe 7	× (2 h )			email or Fax#: Bherbe HENUICON	ige:	🔏 Standard 🛛 🗆 Level 4 (Full Validation) 🥇	uo	NELAP      Other      O	🗆 EDD (Type) 😵	Date Time Matrix Sample Request ID	9-MUI NO 0211 /1/1/	S-mui 5121	1300 NW-1	V 1320 NW-3	TripBlank					Date:     Time:     Relinguished by:       7/11     1440     1440       1     1440     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440       1     1     1440	



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 11, 2014

Ashley Ager LTE 2243 Main Ave Suite 3 Durango, CO 81301 TEL: (970) 946-1093 FAX

OrderNo.: 1412393

RE: Pritchard #2A

Dear Ashley Ager:

Hall Environmental Analysis Laboratory received 4 sample(s) on 12/9/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**Analytical Report** 

Lab Order: 1412393

Date Reported: 12/11/2014

	TE ritchard #2A				Lab (	<b>)rder:</b> 1412	393	
Lab ID:	1412393-001			Collection D	ate: 12	2/8/2014 11:45:00	AM	
Client Sample ID:	MW-1			Ma	trix: A(	QUEOUS		
Analyses		Result	RL Q	ual Units	DF	Date Analyzed	Ba	tch ID
EPA METHOD 802	1B: VOLATILES					An	alyst:	NSB
Benzene		31	2.0	µg/L	2	12/9/2014 11:00:1	5 PM	R23036
Toluene		42	2.0	µg/L	2	12/9/2014 11:00:1	5 PM	R23036
Ethylbenzene		ND	2.0	µg/L	2	12/9/2014 11:00:1	5 PM	R23036
Xylenes, Total		270	4.0	µg/L	2	12/9/2014 11:00:1	5 PM	R23036
Surr: 4-Bromofluc	probenzene	113	66.6-167	%REC	2	12/9/2014 11:00:1	5 PM	R23036
Lab ID:	1412393-002			Collection D	ate: 12	2/8/2014 12:40:00	PM	
Client Sample ID:	MW-3			Ma	trix: A(	QUEOUS		
Analyses		Result	RL Q	ual Units	DF	Date Analyzed	Ba	tch ID
EPA METHOD 802	1B: VOLATILES					An	alyst:	NSB
Benzene		38	1.0	µg/L	1	12/9/2014 11:27:2	9 PM	R23036
Toluene		1.0	1.0	μg/L	1	12/9/2014 11:27:2	9 PM	R23036
Ethylbenzene		ND	1.0	µg/L	1	12/9/2014 11:27:2	9 PM	R23036
Xylenes, Total		5.9	2.0	µg/L	1	12/9/2014 11:27:2	9 PM	R23036
Surr: 4-Bromofluc	probenzene	114	66.6-167	%REC	1	12/9/2014 11:27:2	9 PM	R23036
Lab ID:	1412393-003			Collection D	ate: 12	2/8/2014 1:55:00 P	М	
Client Sample ID:	MW-5			Ma	trix: A	QUEOUS		
Analyses		Result	RL Q	ual Units	DF	Date Analyzed	Ba	tch ID
EPA METHOD 802	1B: VOLATILES					An	alyst:	NSB
Benzene		73	1.0	μg/L	1	12/9/2014 11:54:5	1 PM	R23036
Toluene		11	1.0	µg/L	1	12/9/2014 11:54:5		
Ethylbenzene		1.0	1.0	μg/L	1	12/9/2014 11:54:5		
Xylenes, Total		100	2.0	μg/L	1	12/9/2014 11:54:5	1 PM	R23036
Surr: 4-Bromofluc	probenzene	114	66.6-167	%REC	1	12/9/2014 11:54:5	1 PM	R2303

## Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. Value above quantitation range
- E
- J Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank Holding times for preparation or analysis exceeded
- Н ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2.
- RL Reporting Detection Limit
- Page 1 of 3

**Analytical Report** 

Lab Order: 1412393

Date Reported: 12/11/2014

CLIENT: LTE Project: Prite	z hard #2A				Lab Order:	1412	393
Lab ID: 14	412393-004			Collection 1	Date:		
Client Sample ID: T	rip Blank			Ma	atrix: AQUEOU	S	
Analyses		Result	RL (	Qual Units	<b>DF</b> Date A	nalyzed	Batch ID
EPA METHOD 8021B	: VOLATILES					An	alyst: <b>NSB</b>
Benzene		ND	1.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Toluene		ND	1.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Ethylbenzene		ND	1.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Xylenes, Total		ND	2.0	μg/L	1 12/10/2	2014 12:49:	02 AM R23036
Surr: 4-Bromofluorot	benzene	111	66.6-167	%REC	1 12/10/2	2014 12:49:	02 AM R23036

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.

Hall Environmental Analysis Laboratory, Inc.

- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit
- Page 2 of 3

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 1412393

11-Dec-14

#### **Client:** LTE

**Project:** Pritchard #2A

Sample ID 5ML RB	SampT	ype: ME	BLK	Tes	8021B: Volat	iles								
Client ID: PBW	Batch	n ID: <b>R2</b>	23036	F	RunNo: 2	3036								
Prep Date:	Analysis D	Date: 12	2/9/2014	S	SeqNo: 6	80522	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	ND	1.0												
Toluene	ND	1.0												
Ethylbenzene	ND	1.0												
Xylenes, Total	ND	2.0												
Surr: 4-Bromofluorobenzene	21		20.00		107	66.6	167							
Sample ID 100NG BTEX LCS	SampT	ype: LC	s	Tes	tCode: E	EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch	n ID: <b>R2</b>	3036	F	RunNo: 2	3036								
Prep Date:	Analysis D	Date: 12	2/9/2014	S	SeqNo: 6	80523	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	20	1.0	20.00	0	99.4	80	120							
Toluene	20 1.0 20.00 0 101 80						120							
Ethylbenzene	21	1.0	20.00	0	103	80	120							
Xylenes, Total	63	2.0	60.00	0	105	80	120							

#### **Qualifiers:**

- * Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- Analyte detected below quantitation limits J
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  - Р Sample pH greater than 2.
  - RL Reporting Detection Limit

Page 3 of 3

HALL
ANALYSIS
LABORATORY

#### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: LTE es value Work Order Nur	nber: 1412393		RcptNo: 1
Received by/date: AG\$ 12/09/14			
Logged By: Celina Sessa 12/9/2014 7:45:00	) AM	Celin S Celin S	m
Completed By: Celina Sessa 12/9/2014 9:14:20	AM ,	Celina S	232-
Reviewed By: 12/09/0	14		
Chain of Custody	<b>, , , , , , , , , ,</b>		
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Present 🗹
2. Is Chain of Custody complete?	Yes 🔽	No 🗌	Not Present
3. How was the sample delivered?	Courier		
<u>Log In</u>			
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗌	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🔽	No 🗌	
6. Sample(s) in proper container(s)?	Yes 🔽	No 🗌	
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌	
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗆	
9. Was preservative added to bottles?	Yes 🗌	No 🗹	NA 🗌
10.VOA vials have zero headspace?	Yes 🗹	No 🗌	No VOA Vials 🗌
11. Were any sample containers received broken?	Yes	No 🗹	# of preserved bottles checked
12.Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗌	for pH: (<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗆	Adjusted?
14. Is it clear what analyses were requested?	Yes 🗹	No 🗆	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No	Checked by:

### Special Handling (if applicable)

16.V	Vas client notified of all d	iscrepancies with this order?	Yes	No 🗆	
	Person Notified:		Date:	No. of the contraction of the	
	By Whom:		Via: 🗌 eMail 🗌 i	Phone 🗌 Fax 🗌	In Person
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17. Additional remarks:

### 18. Cooler Information

Cooler No T	emp ºC	Condition	Seal Intact	Seal No	Seal Date	Signed By
1 1.6	3	Good	Not Present			

	ANALYSIS LABORATORY		4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107		:0 [*] )    КО)	Sʻ*Od (SMIS) M / OS SSG)	HPH (1.8 (1.8 (1.1) (1.4 (1) (1.8 (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4)(1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.4) (1.	(GR (GR 1,NO 1,NO 1,NO 1,NO 1,NO 1,NO 1,NO 1,NO	ATEX + <del>101</del> TEX + <del>101</del> TEH 8015B TPH (Method TPH (Method EDB (Method EDB (Method SOR1 Pestic Anions (F,C SOB (VO) SOB1 Pestic TEM SOB0 (VO) SOB0 (VO)									Remarks:		If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laborationes. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Turn-Around Time:	KStandard 🗆 Rush	*	03401 3010	Project #:	'rutomard #aft	roject Manager:	HSNRY HBER	Sampler Daniel Newmar	Temperature:	Container Preservative HEAL No. Type and # Type ILL 1 7 2 4 3	VOA/3 HL1001	VOAB HCI -002	JOA 3 HC -003	CHA COOL				 		Received by: Date Time	tracted to other appredited laboratories. This serves as notice
Chain-of-Custody Record			Mailing Address OAB MAIN Ave #S	)	Phone #: 970-385-1096	email or Fax#: QQQ erg) terv.COM Project Manage	QA(QC Package:	creditation NFI AP D Other	Vpe)	Matrix Sample Request ID	1 1-MM MM-1 211 111 12	GW MW-3	2181141355 QU / MW-5	TRIPBLANK					Date: Time: Relipquished by:	MANA F. WOULE	If necessary, semples submitted to Hall Environmental may be subcon