



CORRECTIVE ACTION REPORT

Property:

**Todd UT Hobbs R#10 ATB
N 33.669046°, W 103.300609°
NE¼ NW ¼, S31 T7S R36E
Roosevelt County, New Mexico
AP085**

June 2015

Apex Project No. 7250715016

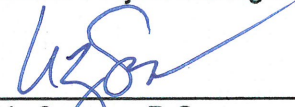
Prepared for:

**Occidental Permian, LTD.
6 Desta Drive, Suite 6000
Midland, Texas 79705
Attention: Dusty Wilson**

Prepared by:



Lyle L. Alsobrook
Senior Project Manager



Liz Scaggs, P.G.
Division Manager

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AP085**

Apex Project No. 7250715016

1.0 INTRODUCTION

1.1 *Site Description & Background*

The Todd Hobbs R#10 ATB, referred to hereinafter as the “Site”, is located within the Todd Field, an oil field previously operated by various oil and pipeline companies. The site location coordinates are N 33.669046, W 103.300609. The site was historically utilized as a tank battery location. The facility was acquired by Occidental Permian, LTD. (OXY) in March 2008. Prior to OXY acquiring the property, the facility was operated by Plains Exploration and Production (PXP), Pogo Producing Company (Pogo), and Latigo Petroleum (Latigo).

The Todd Field is the location of a historic spill of produced water, which contained elevated concentrations of chloride in the soil due to a leak from a produced water line. OXY is proceeding with the restoration of the site in order to revert management of the property and the surrounding areas to the New Mexico State Land Office (SLO). The SLO intends to restore the sections surrounding Section 31 to native grass lands and allow the Nature Conservancy to manage the Todd Field as a Prairie Chicken Habitat.

A topographic map depicting the location of the Site is included as Figure 1, and a Site Vicinity Map is included as Figure 2 in Appendix A.

1.2 *Project Objective*

The primary objective of the corrective actions was to reduce the concentration of constituents of concern (COCs) in the on-Site soils to below the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels* using the New Mexico EMNRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.



2.0 SITE RANKING

In accordance with the New Mexico ENMRD OCD's *Guidelines for Remediation of Leaks, Spills and Releases*, Apex TITAN, Inc. (Apex) utilized the general site characteristics obtained during the completion of corrective action activities and information available from the Office of the New Mexico Office of the State Engineer to determine the appropriate "ranking" for the Site. The ranking criteria and associated scoring are provided in the following table:

Ranking Criteria			Ranking Score
Depth to Groundwater	<50 feet	20	0
	50 to 99 feet	10	
	>100 feet	0	
Wellhead Protection Area <1,000 feet from a water source, or; <200 feet from private domestic water source.	Yes	20	0
	No	0	
Distance to Surface Water Body	<200 feet	20	0
	200 to 1,000 feet	10	
	>1,000 feet	0	
Total Ranking Score			0

Based on Apex's evaluation of the scoring criteria, the Site would have a Total Ranking Score of "0". This ranking is based on the following:

- The approximate depth to the initial groundwater-bearing zone is greater than 100 feet at the Site.
- Distance from the impacted area to the closest private domestic water source is greater than 200 feet.
- Distance to the nearest surface water body is greater than 1,000 feet.

3.0 RESPONSE ACTIVITIES CONDUCTED UNDER THE NMOCD APPROVED WORKPLAN

3.1 Plugging of MW-1

On March 11, 2015 one (1) monitoring well (MW-1) was plugged and abandoned (P&A'd) by Talon LPE (Talon). The existing surface completions and monitoring well was removed. The polyvinyl chloride (PVC) well casing and the PVC well screen used to complete the monitoring well was removed to extent practical.

The well bore with the entire screen and casing removed was filled with bentonite holeplug (grout) from the bottom of the borehole to the surface in accordance with 19.27.4.30 WELL DRILLING – NON-ARTESIAN WELL REQUIREMENTS C. Well plugging (1) Methods and materials. Plugging and abandonment actions were conducted in general accordance with 19.27.4 New Mexico Administrative Code (NMAC) Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells. The Well Plugging Plan of Operations as approved by the New Mexico State Engineers office is included in Appendix E.

3.2 Soil Excavation Activities

Remediation activities began on April 6, 2015. The Site was excavated utilizing heavy equipment, provided by Lone Wolf Resources (LWR), to remove chloride impacted soils from the spill. The excavated area measured 80 feet long by 100 feet wide with a depth of four (4) feet below ground surface (bgs). Excavated soils were direct loaded on site and transported to Gandy Marley Landfill for disposal by LWR in accordance with local, state and federal regulations. Photographic documentation of excavation activities are included in Appendix B.

On May 1, 2015, a 40 millimeter (mil) plastic liner was installed in the excavation at a depth of four (4) feet bgs and the excavation was subsequently backfilled with clean fill material on May 1, 2015. The surface soils at the site were reseeded and returned to approximate original grade.

4.0 GROUNDWATER EVALUATION

4.1 Constant-rate Aquifer Test and Recovery Test

The New Mexico Office of the State Engineer does not necessarily consider the trapped water associated with this site as “public water” of the Causey-Lingo Water Basin. The trapped water at this site is separated from the “public water” of the Causey-Lingo Water Basin by a clay aquitard observed in the area to be approximately 40 feet in thickness. The aquitard has been observed to prevent downward migration of chloride impacted trapped water.

Apex evaluated the availability of a water supply within a 0.5 mile radius of the extent of known contamination for Todd Unit Hobbs R#10 ATB by utilizing the New Mexico Office of the State Engineer (NMOSE) New Mexico Water Rights Reporting System (NMWRRS). Apex confirmed the database results by conducting a walking survey within a 500-foot radius of the extent of known contamination. No water wells were identified on the NMWRRS or during the walking survey.

Apex utilized the Texas Commission on Environmental Quality (TCEQ) RG-366, TRRP-8 Guidance Document entitled “Groundwater Classification” to evaluate the well yield across the property. The direct yield test was conducted utilizing Method 2C as detailed in TRRP-8. Method 2C is a constant discharge test conducted on low recharge wells by pumping at a discharge rate of 0.1 gallons per minute to determine if the well can sustain a rate which would produce 150 gallons per day.

Apex utilized the Method 2C *Well Yield by Constant Discharge (0.1 gpm) Test* on monitoring well MW-2, to further evaluate the trapped water classification at the site. During the last

gauging event (March 10/11, 2015) monitoring wells MW-2, MW-5 and MW-8 had a water column in the wells that would yield recovery data (>25 feet of water). Monitoring wells MW-1, MW-3, MW-4, MW-6 and MW-7 measured less than 25 feet of water.

The test was conducted by pumping continuously at a discharge rate equivalent to 0.1 gallons per minute, or 150 gallons per day. The aquifer test was performed on April 9, 2015. Measurements were made as close to the established schedule as possible. APEX checked the discharge rate using a water level meter on a regular basis. APEX began measuring and recording water levels immediately on the specified schedule.

The depth to trapped water prior to beginning the aquifer test was 66.47 feet below top of casing (TOC) and depth to trapped water at the conclusion of the test was 79.48 feet below TOC.

Recovery measurements were taken at the end of the constant-rate aquifer pumping test to provide supplemental information on aquifer hydraulics and to confirm the results of the drawdown test. A recovery test allows the impact of fluctuating pumping rate and corresponding drawdown measurements to be eliminated from the analysis of data. The trapped water recovery was measured on April 10, 2015. On April 10, the water level had recovered to 65.87 feet below TOC.

4.2 Findings

A Method 2C Well Yield by Constant Discharge (0.1 gpm) Test was performed on monitoring well MW-2 in order to classify the initial trapped water at the site.

Apex evaluated the constant rate test data collected utilizing the Aqtesolv™ program to determine the transmissivity for the monitoring well. Based on the results of the Aqtesolv™ analysis, Apex utilized Darcy's Law equation to calculate the hydraulic conductivity for the monitoring well. Based on the calculations, the hydraulic conductivity of monitoring well MW-2 is 2.36×10^{-6} cm/sec. Apex then utilized the Cooper-Jacob Equation for an unconfined unit with a 4" diameter well and the well diameter correction value for a 2" well to calculate the well yield. Based on the calculations, monitoring well MW-2 has a well yield of 26.97 gallons per day (gpd).

Based on the results of the Method 2C Test, the trapped water located at the Todd UT ATB #1 site is not capable of entering a well in a sufficient amount to be utilized as a source of water, based on the calculated yield of 26.97 gpd. In addition, there is no present or reasonably foreseeable beneficial use of the shallow trapped water.

Copies of the aquifer pumping test data and well test analyses are included in Appendix C.

5.0 CONCLUSIONS AND RECOMMENDATIONS

The Todd Hobbs R#10 ATB is located in a topographically low area of the Todd Field, an oil field previously operated by various oil and pipeline companies. The site location coordinates are N 33.669046, W 103.300609. The site was historically utilized as a tank battery location. The facility was acquired by OXY in March 2008. Prior to OXY acquiring the property, the facility was operated by PXP, Pogo, and Latigo.

On April 6, 2015, LWR began excavating impacted soils from the source area to a depth of approximately four (4) feet bgs. On May 1, 2015, a 40 mil plastic liner was installed in the excavation at a depth of four (4) feet bgs and the excavation was subsequently backfilled and brought to grade with clean fill material.

- The primary objective of the corrective action was to reduce the concentration of COC's in the on-Site soils to below the New Mexico EMNRD OCD RRALs using the New Mexico EMNRD OCD'S *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.
- The site was excavated utilizing heavy equipment to remove chloride impacted soils from the spill or dead area. The excavated area measured 80 feet long by 100 feet wide with a depth of four (4) feet bgs.
- Excavated soils were direct loaded on Site and transported to Gandy Marley Landfill for disposal by LWR in accordance with local, state and federal regulations. The surface soils at the Site were returned to approximate original grade.
- Based on the results of the aquifer testing, the trapped water would not be considered capable of entering a well in sufficient volume to be utilized.
- There is no present beneficial use of groundwater within a 1.0 mile radius of the site, and no reasonable beneficial use of the shallow trapped water.

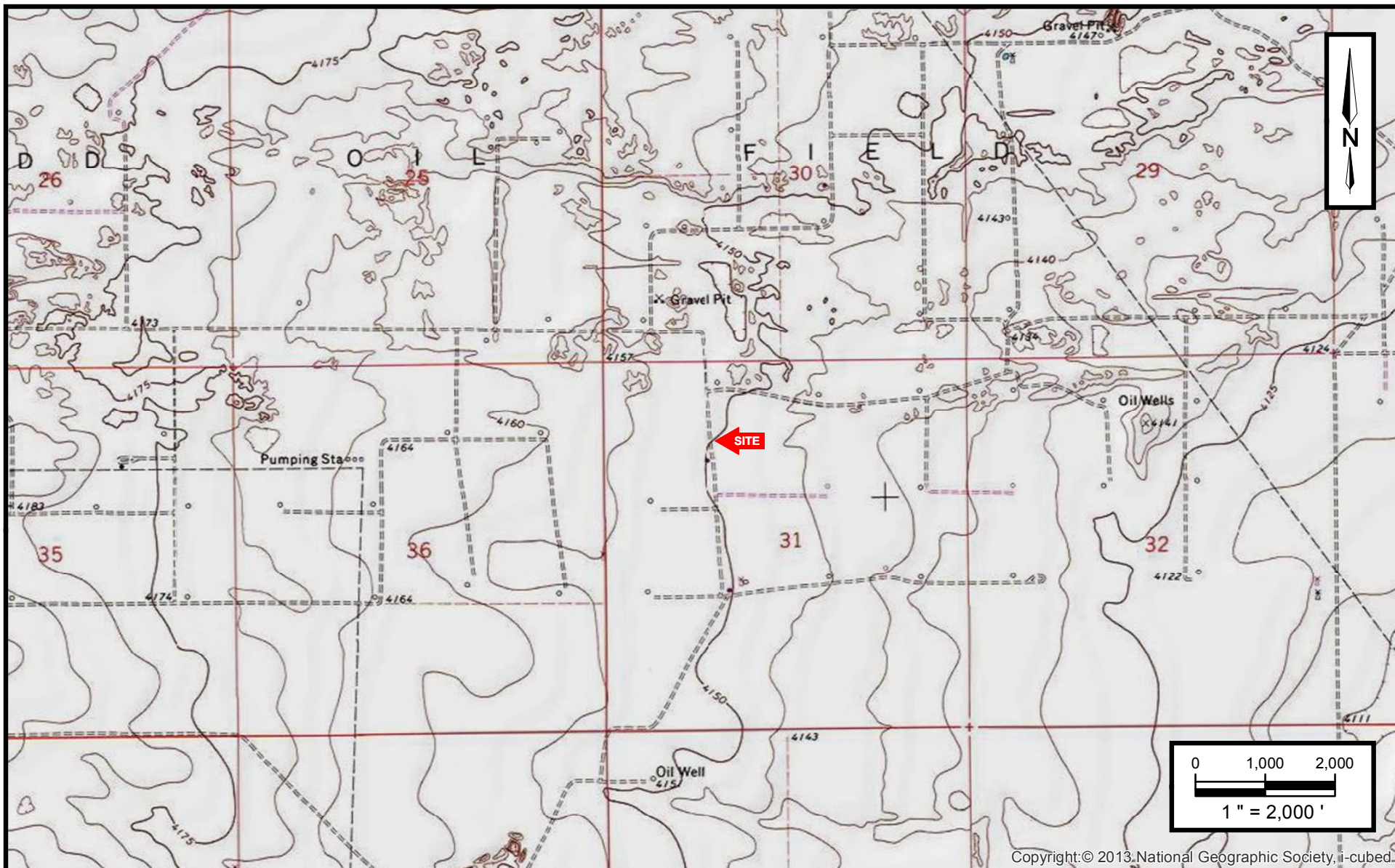
Based on completed on-Site response actions and aquifer testing results, no additional investigation and/or remediation appears warranted at this time. OXY respectfully requests closure of this site. The final C-141 is provided in Appendix D.

All monitoring wells remaining on-site will be properly plugged and abandoned upon receipt of NMOCD approval of closure.



APPENDIX A

Figures



OXY Permian
 Todd Hobbs R-10 Area
 Roosevelt County, New Mexico
 33.669046 N, 103.300609 W

Project No. 7250715016



Apex TITAN, Inc.

505 N Big Spring St., Suite 301A
 Midland, Texas 79701
 Phone: (432) 695-6016

www.apexcos.com

A Subsidiary of Apex Companies, LLC

FIGURE 1

Topographic Map

Milnesand New Mexico Quadrangle
 1985



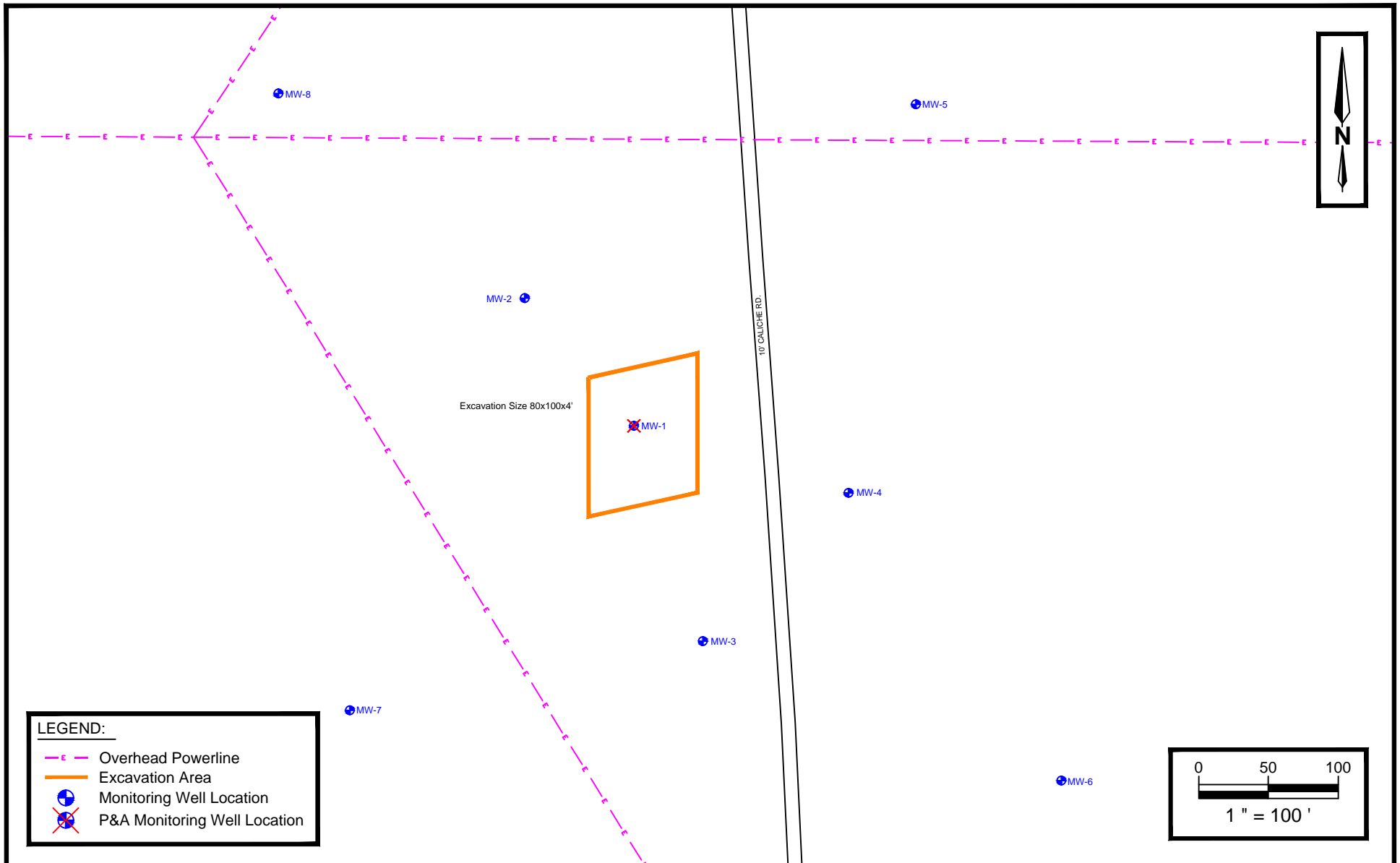
OXY Permian
Todd Hobbs R-10 Area
 Roosevelt County, New Mexico
 33.669046 N, 103.300609 W

Project No. 7250715016



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 A Subsidiary of Apex Companies, LLC

FIGURE 2
Site Vicinity Map
 Aerial Photograph September 2014



OXY Permian
Todd Hobbs R-10 Area
 Roosevelt County, New Mexico
 33.669046 N, 103.300609 W

Project No. 7250715016



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FIGURE 3

Site Map



APPENDIX B

Photographic Documentation



View of excavation, facing northwest.



View of excavation, facing northwest.



View of excavation and stockpiled material.



View of liner placement in excavation, facing west.



View of materials used for reseeding excavation.



View of backfilled excavation, facing west.



APPENDIX C

Aquifer Test Results



2351 W. NORTHWEST HIGHWAY, SUITE 3321
DALLAS, TX 75220

Project Name TODD R-10

Project No. 7250115016 By Liz Checked HA

Date 5/6/15 Sheet 1 of 1

MW-2 PUMP TEST (C-J)

$$T = 0.001653 \text{ cm}^2/\text{sec}$$

$$b = 22.94 \text{ ft} = 699.21 \text{ cm}$$

$$K = T/b = \frac{0.001653 \text{ cm}^2/\text{sec}}{699.21 \text{ cm}} = 2.36 \times 10^{-6} \text{ cm/sec}$$

$$T = Kb$$

$$Q = \frac{57,923 \cdot K \cdot b^2}{7.2 + \log(K \cdot b)}$$

Cooper-Jacob Eq for
Unconfined unit (4' weu)

$$Q = \text{gpd}$$

$$K = \text{cm/sec}$$

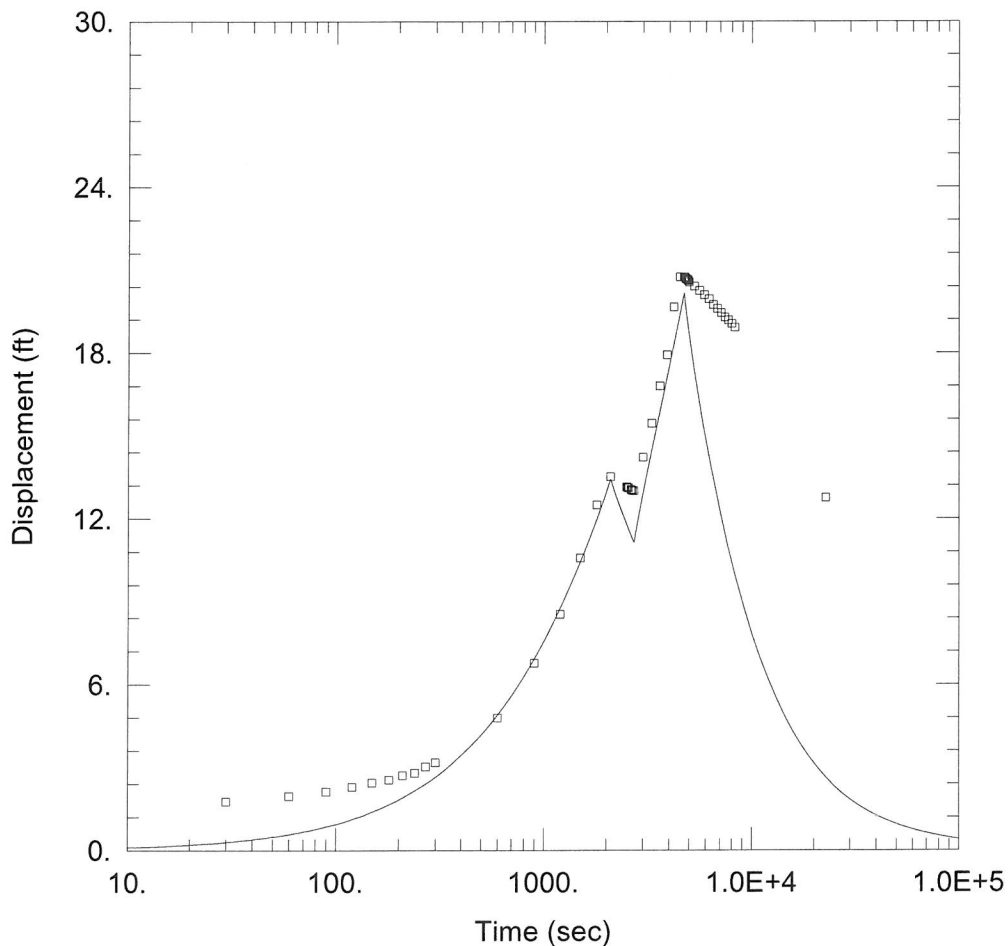
$$b = \text{ft}$$

$$Q = \frac{57,923 (2.36 \times 10^{-6}) (22.94)^2}{7.2 + \log(2.36 \times 10^{-6}) (22.94)}$$

$$Q = \frac{71.93659}{2.9335} = 24.52 \text{ gpd}$$

weu id correction:

$$Q = 24.52 \times 1.1 = 26.97 \text{ gpd}$$



WELL TEST ANALYSIS

Data Set: P:\Projects\Midland\Todd Sites\7250715016 MW-2.aqt

Date: 05/04/15

Time: 13:09:25

PROJECT INFORMATION

Company: Apex

Client: Todd R-10

Project: 7250715016

Test Well: MW-2

Test Date: 4/8/15

AQUIFER DATA

Saturated Thickness: 50. ft

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Well Name	X (ft)	Y (ft)
MW-2	0	0

Observation Wells

Well Name	X (ft)	Y (ft)
□ MW-2	0	0

SOLUTION

Aquifer Model: Unconfined

Solution Method: Moench

T = 0.001653 cm²/sec

S = 0.004393

Sy = 0.1

β = 5.625E-5

Sw = 0.

r(w) = 0.375 ft

r(c) = 0.0833 ft

alpha = 1.0E+30 sec⁻¹

Well Yield Data Form

TRRP Method 2c - Discharge Rate of 0.1 Gallons/Minute



Project Description: Hobb R-10 Sheet 3 of 3
 Date: 4/9/15 By: Ryan Parney Project No.: 7250715016.011
 Well ID.: MW-2 Well Diameter (inches): 2" Static Fluid Level (feet below TOC): 66.47
 Total Depth of Well (feet): 89.41 Screened Interval (feet): _____

Discharge

Recovery

Elapsed Time (sec)	GW Depth (feet)	Discharge Rate (mL/min)	Volume Purged (Gallons)	Drawdown (feet) (%)	Elapsed Time (sec)	GW Depth (feet)	Recharge Rate (sec)	Recharge (Feet)	Drawdown (feet) (%)
1	67.91			1.41					
30	68.23			1.76					
60	68.48			1.96					
90	68.59			2.12					
120	68.67	400		2.29					
150	68.92			2.45					
180	69.02	400		2.55					
210	69.18			2.71					
240	69.27	400		2.80					
270	69.49			3.02					
300	69.64	400		3.17					
600	71.26	350		4.79					
900	73.24	300		6.77					
1200	75.01	350		8.54					
1500	77.04	400		10.57					
1800	78.96	350		12.49					
2100	79.48	400		13.01					
					2490	77.62		13.15	
					2520	79.59		13.12	
					2550	79.58		13.11	
					2580	79.53		13.06	
					2610	79.52		13.05	
					2640	79.50		13.03	
					2670	79.49		13.02	
					2700	79.48		13.01	
3000	80.69	350		14.22					
3300	81.91	450		15.44					
3600	83.27	400		16.80					
3900	84.39	400		17.92					
4200	86.13	350		19.66					
4500	87.21	4200		20.74					
					4710	87.21		20.74	
					4740	87.21		20.74	
					4770	87.18		20.71	
					4800	87.15		20.68	
					4830	87.14		20.67	
					4860	87.12		20.65	
					4890	87.10		20.63	
					4920	87.08		20.61	
					4950	87.07		20.60	
					4980	87.03		20.56	
					5280	86.88		20.41	
					5580	86.71		20.24	
					5880	86.56		20.09	
					6180	86.42		19.95	
					6480	86.10		19.73	
					6780	86.06		19.59	
					7080	85.91		19.44	
					7380	85.75		19.28	
					7680	85.65		19.18	
					7980	85.52		19.05	
					8280	85.38		18.91	
					22800	79.22		12.75	

1) Pumping should be monitored continuously and the discharge rate corrected for deviations due to changes in hydrostatic pressure when test well water level falls.

2) Test is complete when a total water volume of 150 gallons has been produced, when test well water level falls to bottom of well (no re-equilibrium), or when test duration reaches 8 hours, whichever comes first.

0.1 GPM = 378.54 mL/min = 0.37854 L/min = 12.8 oz/min

1 Gal = 3.7854 L

1 L = 0.264172 Gal



APPENDIX D

NMOCD C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

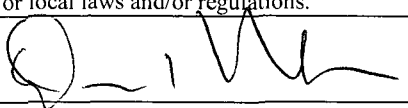
Name of Company	OXY USA, Inc.	Contact	Rick Passmore
Address	P.O. Box 4294, Houston, Texas 77210-4294	Telephone No.	972-687-7504
Facility Name	Todd Hobbs R #10 Tank Battery	Facility Type	Abandoned Tank Battery
Surface Owner	Mineral Owner	Lease No.	

LOCATION OF RELEASE

Unit Letter	Section 31	Township 7 South	Range 36 East	Feet from the	North/South Line	Feet from the	East/West Line	County Roosevelt
-------------	---------------	---------------------	---------------------	---------------	------------------	---------------	----------------	---------------------

Latitude_33.66906_____ Longitude_103.30061_____

NATURE OF RELEASE

Type of Release	Oil and /or produced water	Volume of Release	Unknown	Volume Recovered	None
Source of Release	Historic oil and produced water spills	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	N/A		
By Whom?		Date and Hour	N/A		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* Historic spills. Latigo Petroleum, Inc. made initial notification to the NMOCD on June 25, 2007, based on due diligence. Latigo was bought by Pogo Producing in 2006. Plains Exploration and Production (PXP) bought Pogo Producing in 2007, and finally OXY, USA Inc. purchased a majority interest in the PXP New Mexico assets on February 29, 2008 and became the operator on March 1, 2008.					
Describe Area Affected and Cleanup Action Taken.* Site Investigation and Characterization is in progress.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		<u>OIL CONSERVATION DIVISION</u>			
Printed Name: Dennis Newman		Approved by District Supervisor:			
Title: Senior Environmental Consultant		Approval Date:		Expiration Date:	
E-mail Address: dennis_newman@oxy.com		Conditions of Approval:			Attached <input type="checkbox"/>
Date: March 7, 2008 Phone: 713-366-5485					

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Occidental Permian, LTD.	Contact: Dusty Wilson	
Address: 6 Desta Drive Suite 6000, Midland, TX, 79705	Telephone No.: (817) 302-9407	
Facility Name: Todd Hobbs R #10 Tank Battery	Facility Type: Abandoned Tank Battery	
Surface Owner: BLM	Mineral Owner: BLM	API No.:

LOCATION OF RELEASE

Unit Letter	Section 31	Township 7S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Roosevelt
-------------	---------------	----------------	--------------	---------------	------------------	---------------	----------------	---------------------

Latitude N 33.66906 Longitude W 103.30061

NATURE OF RELEASE

Type of Release: Oil and/or produced water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Historic oil and produced water spills	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: Discovered by BLM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour: Unknown	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Historic spill. Latigo Petroleum, Inc. made initial notification to the NMOCD on June 25, 2007, based on due diligence. Latigo was bought by Pogo Producing in 2006. Plains Exploration and Production (PXP) bought Pogo Producing in 2007, and finally OXY, USA Inc. purchased a majority interest in the PXP New Mexico assets on February 29, 2008 and became the operator on March 1, 2008.

Describe Area Affected and Cleanup Action Taken.*

In April, 2015, approximately 1,500 cubic yards (yd³) of impacted soil was excavated from the release site by Lone Wolf Resources and transported to Gandy Marley Landfill for disposal in accordance with local, state and federal regulations. The excavated area measured 80 feet long by 100 feet wide with a depth of four (4) feet below ground surface (bgs). A 40 mil liner was installed in the excavation at a depth of four (4) feet bgs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION	
Printed Name: <i>Dusty L. Wilson</i>		Approved by Environmental Specialist:	
Title: <i>PM / Advisor</i>		Approval Date:	Expiration Date:
E-mail Address: <i>dusty-wilson@oxy.com</i>		Conditions of Approval:	
Date: <i>7/13/15</i>	Phone: <i>(432) 254-2336</i>	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary



APPENDIX E

Well Plugging Plan of Operations



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP:

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: Todd UT Hobbs R#10

Name of well owner: Glenn Springs Holdings, Inc

Mailing address: 1000 Tidal Rd

City: Deer Park State: Texas Zip code: 77536

Phone number: 281-985-8837 E-mail: _____

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: Talon Drilling Inc

New Mexico Well Driller License No.: 1575 Expiration Date: 07/14/16

IV. WELL INFORMATION:

Note: A copy of the existing Well Record for the well to be plugged should be attached to this plan.

1) GPS Well Location: Latitude: 33 deg, 40 min, 8.56 sec
Longitude: 103 deg, 18 min, 2.19 sec, NAD 83

2) Reason(s) for plugging well: Dry Wells

3) Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? NO If yes, provide additional detail, including analytical results and/or laboratory report(s): _____

5) Static water level: 70.91 feet below land surface / feet above land surface (circle one)

6) Depth of the well: 89.29 feet

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8) Additional notes and calculations: _____

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

VIII. SIGNATURE:

I, Shane Currie, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Shane Currie

Signature of Applicant

2/13-15

Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

X Approved subject to the attached conditions.
Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this 2 day of MARCH, 2015

Tom Blaine
Scott A. Verhines, State Engineer

By: Andy Morley C-60572

For Andy Morley
DISTRICT II MANAGER

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TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0
Bottom of proposed interval of grout placement (ft bgl)			89.29
Theoretical volume of grout required per interval (gallons)			14.64
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			5.2
Mixed on-site or batch-mixed and delivered?			On site
Grout additive 1 requested			N/A
Additive 1 percent by dry weight relative to cement			N/A
Grout additive 2 requested			N/A
Additive 2 percent by dry weight relative to cement			N/A

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TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

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