UICI - 8 - 4

WDW-4 PERMITS, RENEWALS, & MODS (3 of 4)

2017

ATTACHMENT 1

OCD WELL FILES FOR API 30-015-00472 (MAP ID NO. 5)

30-015-00472

Ogrid - 20451 prop-25541 p006 - 51300

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F ctual Footage Loca	ection 23	WELL LO	CATION tions for SEC	OIL CONSE AND ACR COMPLETING	EAGE	DEDICAT	ION PL	AT	C-128 ed 5/1/57
ILE SANSORTER OIL SAN OFFICE SAN	ection 23	WELL LO	CATION tions for SEC	AND ACR	EAGE	DEDICAT	ION PL	Revis	
R.G.S. AND OFFICE SANSFORTER BORATION OFFICE SERATOR Decrator Ferator F Ctual Footage Loca TOSE fround Level Elev.	ection 23	SEE INSTRUC	TIONS FOR	COMPLETING					
AND OFFICE SANSPORTER BANSPORTER BORATION OFFICE PERATOR Derator Constitution C	ection 23	SEE INSTRUC	TIONS FOR	COMPLETING					
AND AND ATER ADD ADD ATER ADD	ection 23		SEO	•	this f	ORM ON THE	REVERSE S	SIDE	
Perator Anit Letter F Ctual Footage Loca 1000 f round Level Elev.	ection 23		SEO	•					
Derator Anit Letter F Ctual Footage Loca 100 f round Level Elev.	ection 23	Township	the second s	TION A					
Talbu Louin Init Letter So F ctual Footage Loca 1930 f round Level Elev.	ection 23	Township	the second s	TION A					
Talbu Louin Init Letter So F ctual Footage Loca 1930 f round Level Elev.	ection 23	Township	the second s						
Talbu Louin Init Letter So F ctual Footage Loca 1930 f round Level Elev.	ection 23	Township	100 C	ase				Well No.	
nit Letter So F ctual Footage Loca 1980 f round Level Elev.	ection 23	Township		Padaral	(1)) NM 0285		,	
F ctual Footage Loca 1980 f round Level Elev.	23			Range		J ALL U2AS	27	L	
1930 f	<u> </u>	-							
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round Level Elev.		Stand 5 11	ne and	7.0.10	feet fro	an also the			
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	Devon	ian		Undesig	nated			40	Acres
Is the Operator th who has the right another. (65-3 If the answer to q	t to drill into and -29 (e) NMSA 193	to produce from a 5 Comp.)	ny pool and	d to appropriate	the prod	uction either	or himself o	r for himself	and
wise? YES	_ NO If	answer is "yes,"	Type of C	onsolidation				- seconcit	or others
If the answer to q	uestion two is "	no." list all the	-Jpc of C	their requestion	interest	te helom			
wner	facation rao 18	no, nat all the C	waers and			S DEIOW:			
wner				Land Des	scription				
							a. mat. 1		
		SECTION E							
		SECTION	<u>د</u>			dimension in the second	CERT	IFICATION	
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1980 1		o #1				Com	ADUARY		6
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·····		43	<u></u>		17				
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			the films films	1			$()//_{-}$	1 inch	0.

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

Form 9-881a (1 /	· · · · · · · · · · · · · · · · · · ·	. С. С. ССРУ Со. 7 ука	Budget Bureau No	42-R358.
Form 9-381 a. (Feb. 1951)		STATE WATE	Approval expires E New Me R ENGINERARY Office	
The set of	(SUBMIT	IN TRIPLICATE)	NM OS55	27A
AFFE	UNITE	ED STATES	Lease No.	
X 17	DEPARTMENT	OF THE INTER	RIOR RECEIV	FP
Hantikrait	GEOLOG	ICAL SURVEY	RECEIV	
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CUNDRY	NOTIORA			
SUNDRI	NUTICES AF	ND REPORT	S ON WELLS C. C	
NOTICE OF INTENTION TO DRILL	2	SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE I			OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	8	OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL			OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OF			OF ABANDONMENT	í 1
NOTICE OF INTENTION TO PULL OR		SUPPLEMENTARY WEL	HISTORY	
NOTICE OF INTENTION TO ABANDON	WELL			
(INDICA	TE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE	OR OTHER DATA)	!
FEDURAL (BERRY)		January 1	1,	19 6
	. 1980	(N)	XXX	
Well No is locat	ted ft. from	line and 198	O ft. from W line of sec	23
SE/4SE/4		27-E N.M.	P.M.	
(1/4 Sec. and Sec. No.)	17-S (Twp.) (Ra	inge) (M	eridian)	
Understanted	Eddy		Man Manda	
UNUEDI KIIGLES			New Mexico	
Undesignated (Field)	(County or S	ubdivision)	(State or Territory)	
			(State or Territory)	
(Field) G.L The elevation of the derricle	Hoor above sea level	is ft.	(State or Territory)	
G.L. The elevation of the derries	hoor above sea level DETAILS	is ft. 5 OF WORK		cement-
G.L. The elevation of the derricle (State names of and expected depths to be Flan to drill a test all shows of surface casing wil	Heer above sea level DETAILS objective sands: show sizes, 10,500 test t oil and gas bet 1 be set at 400 rface. 9 5/8" n Andres dolomi surface string.	3535 is	proceed casings; indicate mudding jobs, f Formation, and pla d T.D. 13 3/8" 48# vers anhydrite and ate casing will be s e cemented to the on seems possible,	
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G.L. The elevation of the derived (State names of and expected depths to be Flan to drill a test all shows of surface casing will comented to the su at 1700' in the Sa surface or to the 5 1/2" 17# casing	DETAILS objective sands; show sizes, 10,500 test t oil and gas bet 1 be set at 400 rface. 9 5/8" n Andres dolomi surface string. will be run to	3535 isft. SOF WORK weights, and lengths of pr important proposed wo of the Devonia ween 3000' an ' in Seven Ri 36# Intermedi te and will b If producti the producing	proved ensings; indicate mudding jobs, n Formation, and play d T.D. 13 3/8" 48# vers anhydrite and ate casing will be so ate casing	et IVE 2 1962
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G.L. The elevation of the derrick (State names of and expected depths to be Flan to drill a test all shows of surface casing will comented to the su at 1700' in the Sa surface or to the 5 1/2" 17# casing Tunderstand that this plan of work Kalph Lowe	Heer above sea level DETAILS objective sands; show sizes, 10,500 test to oil and gas bet 1 be set at 400 rface. 9 5/8" n Andres dolomi surface string. will be run to must receive approval in write	3535 is	oposed easings; indicate mudding jobs, n Formation, and play d T.D. 13 3/8" 48% vers anhydrite and ate casing will be so the cemented to the on seems possible, horizon. RECE JAN 12 U. S. CEMERA, vey before operation ANY DEFA, ME	IVE 2 1962 ₩ ¹ ΜΕ2
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N. M. O. C. G. GOHY			
OVED	ł.	Budget Bure Form Appro	wed.
(SUBMIT IN TRIPLICAT	the state	Land Office	New Mexico
P- ABOS		Lease No.	1 025527A
SHOOK UNITED STATES	TERIOR	Unit	F
ACTING DIST.			
SUNDRY NOTICES AND REPO	RTS ON	I WELLS	5

NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING ... NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO PULL OR ALTER CASING SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Berry (Federal) 19_____63 April 22, line of sec. 23 Well No. _____ is located ______ft. from______line and _____ft. from-_____ 27 - 8 17-5 1441994 SE/4 NH/4 Sec. 23 (14 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Eddy New Famico Undesignated (County or Subdivision) (State or Territory) (Field) Golo 3535 The elevation of the derrick floor above sea level is _____ ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work) We are blowing well occasionally trying to clean it up. Well could be classified as temporarily abandoned, until we decide to either complete as a gas well or

abandon.	and a second s	
	REGE	VED IN SE SPICE
	APR _ 5	VED 1963 G. BERL g by the Geological Survey before operations Way & commenced.
I understand t	550754a8753 647479974-	
	Brog 832	
	Hidland, Texas	By <u>GOL</u> Agent

Ralph Lowe Berry-Federal NM 025527A Well No. 1, Unit F Section 23, TWP-17-S, R-27-E Eddy County, New Mexico

DEVIATION SURVEY

Degree	Feet	Degree	Feet
1-1/2	861	1	8050
0	1318	1	8244
1/4	1413	1	8382
1/4	2306	1	8480
1-1/4	3054	l	8662
1/4	3555	1	8743
1/4	3850	1.	8828
3/4	4437	Ĭ	8965
1/2	4751	3/4	9027
3/4	5131	3/4	5096 50
3/4	5701	1/2	9250
1-1/2	5987	1-1/4	5225
1-1/4	6305	1-1/4	9405
1-1/4	6622	1/2	9461
1-1/2	7085	3/4	9669
1	7198	1	9736
3/4	7537	1/2	9798
1	7650	3/4	×956
1	7789	3/4	10083
1	7898	1/2	10189

RECEIVED

OCT 2 8 1963

STATE OF TEXAS) COUNTY OF MIDLAND)

O. C. C. ARTESIA, OFFICE

Before me, the undersigned authority, on this day personally appeared C. W. Murray, known to me to be the person whose name is subscribed to this instrument, who after by me duly sworn on oath, states that to the best of his knowledge the facts stated above are true and correct.

C. W. Murray

Subscribed and sworn to before me on this the 23rd. day of October, 1963

Jeanne Coughran, Notary Public in and for Midland County, Texas

It is of the greatest importance to we a complete history of the well. Please state in letail the dates of redrilling, together rill Stene 1ests 1. 20111 10 -9096 - 9162 Garbors Cut and pulled from offen Inhrs. rec. 30' Mud bellow (SID 323/-27704) us 5 Min. CASING RECORD FP 46# (H410 4786#, No. 4, from rec 3000'rand (1510 2280A) (IFP 220#). 9318-9405 open 17 Men. 9290-9537 open 1 hr Guorran Mrec 650 gascal mad, (SIP2746-273) (FP 384-360#) (Hyd 5054-50544) (1000 10 10 10 9280-9669' Thrs. 40min Gus 13 Mont workede 650 MLF rec 2450' GCM. (SIP 5790-5675#) (FROM 00-1500#) (Nyc 5835-5815#) 10278-10318 op.1 hr. rec. 100 rand (SIPJJ4#) = P100 # -170#) 10285-10385-00165, rec. 230' Mind (SIP 1380-290#) (FP 197#) 10277-10427-00165, rec. 500' Mind 9700' SW (SIP 4340#) FP 3380-frac W 3000 gul. Jel Kero W 1500 & 5d - MAR Pressure 8100 # - Trt N 3BAMC 7350 Swaldry Rec. 2180 gd. Set ret. C. 9308 Best 9154-9164 Trt. w Sgo gal acud Swb dry. But Exert- 6400# w 5000 git eit - 3500 # 08 30854/ Cullis Perf 9792-948, 9313-9318, 9378-9337, 9376-86, 9400-9406, 9445-9453 Tot w 500 gal mudaud TO000922 Jelacil w 35004 sol 8004 Walmt Hulls, Tested well much 680 milt in This-DESVELWENT OF THE INTERIOR affer Testing Well Several Months, Well Declined and Was Not a connercial producer LEASE OR PERMIT TO PROSPECT SERIAL NUMBER U. S. LAND OFFICE 1 15

10110 0-220

Budget Bureau No. 42-R-355.3. Approval expires 12-31-55.

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OCT 2 8 1963

D. C. C. ARTESIA, OFFICE

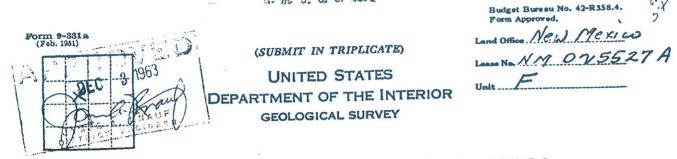
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Heaving plug			S AND AI		Dep	th set
Adapters-M	faterial		- Size		*****	
		SH	OOTING R	ECORD		
Sixe	Shell used	Explosive used	Quantity	Date	Dopth shot	Bepth cleaned out
********		; ,,,,,,,_,_,_,,_,,,,,,,	· · · · · · · · · · · · · · · · · · ·			***************************************
		· · ·	TOOLS US	SED		
Rotary tools	were used from	1 0 fee	t to 1942	feet,	and from	feet to feet
Cable tools w	zere used from .	fee	et to	feet,	and from	feet to feet
04510 10010			DATES			
		, 19			-	Hole , 19
The pro	duction for the	first 24 hours wa	8	barrels o		% was oil;%
emulsion;	% water; an	d% sediment	• .			
If gas w	vell, cu. ft. per 2	24 hours	Gal	lons gase	oline per 1,000 c	u. ft. of gas
		sq. in	1			
-			EMPLOYI	EES	W. Mall	grd Driller
Fercy	~	, Drille	,			
trunk	Cront	well, Drille				, Driller
		FOF	MATION	RECORI	>	
FROM-	то	TOTAL FI			FORMAT	
0	155	155	Re	d Shi	ele, Gypsu	m, & Dolomite
155	400	245		and		
400	880	-180		olomi		- 1
880	1670	790		plom	te and -	Sand (Elev. 3548
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9050 5150	6325	2100		olom,†e	# Sand	Geol. lops
6335	9290	1175		hale 8	Dolomite	Yates 156
7290	9740	2965	L	imea	nd Shale	
7740		450	5	hale, L	ime & Sand	
1245	10245	- 505		meste	n e	
253	10253			Shale		Grybg 1313
	. 10-7 3-8		נ	olomit	te	5A' 1667
						Glor. 3048
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				L.M	orrow9320	Abo 5149
		OCT 2 8 1883			iss 9593	WC 6325
			ļ	L.M	—	Gsco 7588
		ARTESIA TERIBE			Ford 10223	
LEOM-	01	TOTAL I				L. Str. Ls \$532
		FORMATI	on rec)≍@=	Jews/0253	
			E.L.			Bend 9020 MarrowLs.9218
			1 - 1			Morrowus, 42 /X

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Form 9-330			U.S.I Seria	L NUMBER	New Nrt Q	Mexico 25527 A
		1	LEASE	OR PERMIT	TO PROP	
		UNI	TED STATES	5		
× –		DEPARTMEN	IT OF THE I	NTERIO	R	ang sana a
		GEOL	OGICAL SURVE	EY		
		i —				ز. د
LOCATE WELL CORRECT		og of oi	LUKG	AS W	C alla l	
Company Ralph		a Juliana	Box 832	1 Mil	1100	d. Texas
Lessor or Tract	(Federal)	Field 4	Ndesignate	d State	New	Mexico
Well No Sec. 2.	T 17-50 27-FM	aridian NMP	M Cou	ntv E	ddu	
Location 1980 ft. S. of	N Line and 1980	ft $[E]$ of W L	ine of Sec.	23	Eleva	tion 3135
The information given						
so far as can be determine	d from all available r	ecords.				
Date October 2		Signed	Title al	rent		••••••
The summary on this		tion of the well a		€.hø€3L.d		
Commenced drilling .J.A.	NHARY 22	194X Finished	drilling Ar	pril 1	8	19.6~
Commonicou uniming		AS SANDS OR				
Ocall	OFFAL	(Denote gas by G)			RE	CEIVE
No. 1, from <u>954</u>]- No. 2, from <u>9578</u>	to <u>1930</u>	$1 \dots 1 \dots 1$	'om	60		
				to	Ð	CT 2 8 1963
No. 3, from		TANT WATER S				0.0.0
No. 1, from			om	to		TESIA, OFFICE
No. 2, from			om			
2.00 2, 2.002		SING RECORD	•			
Size Weight Threads per foot inch	* Make Amoun	t Kind of shoe C	ut and pulled from	Perfora From	ted To—	Furpose
casing per foot Inch	SPANA SPANA	D. state hind of mitte	rial Brea, Part 4/2	Scare	atta	a sicknus.
978 36# B	Lanester 169	M. Hille well has	COLOR DANG C		D. 5. 190	and number
511-17# 12 For C	and C.FAIS 10127	S. or / or Lao well	292001010 40	all the dale	s of redri	Had, oracifict
			C JALLA I		·	BRINING CULIC
			C DECODD			
		ND CEMENTIN		1		
Size where set N	umber sacks of cement	Method used	Mud gravity	- Am	ount of m	ud used
137K 400	400	PUMP				
51/2 10278	525	Pump				

N. M. G. C. C. COPE



SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING NOTICE OF INTENTION TO CHANGE PLANS SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR ... NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO SHOOT OR ACIDIZE SUPPLEMENTARY WELL HISTORY. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON W Notice of Inter fion to Wing buch (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) october 2/ 1963 Berry (Federal) Well No. / is located 1920 ft. from N line and 1980 ft. from W line of sec. 23 SE/4 NW/4 Sec. V3 17-5 27-E NMPM (V, Béc. and Bec. No.) (Twp.) (Ridge) (Meridian) (V, Béc. and Bec. No.) (Twp.) Ed. d. (Meridian) (Meridian) (Meridian) (State or Territory) (State or Territory) The elevation of the derrick floor above sea level is $3\int 3\int$ ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work) Well to be Plugged back to 3000', and turned over to Leonard Latch for Completion. Well to be plugged back perinstructions of U.S.G.S. 630₉ ° AECEIVED 1. 2. 1. 1. 6. 3 Formery TA good the D.OF OCICAL SURVER ALL THE NEW MEXICO eive approval in writing by the Geological Survey before operati I understand that this p Company Ralph Lowe Address Box 832 By 7322 Midland, Texas Title agent

GPO 914974

N. M. C. C. C. Callan Budget Bureau No. 42-R358 Form Approved. (Feb. 1951) Land Office, NEW ME (SUBMIT IN TRIPLICATE) N. NM 02552 **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING ... NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR × SUBSEQUENT REPORT OF ADAMAGENERY Plug Galle NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Berry Federal 1963 October V3 Well No. / is located 1980 ft. from [N] line and 1980 ft. from [W] line of sec. 23 SE/4 Nw/4 Sec. V3 17-5 27-E N.M. P.M. (4 Sec. and Bec. No.) (Twp.) (Range) (Meridian) UNdesignated Edded (County for Subdivision) (1) (Meridian) New Mercico The elevation of the derick from above sea level is 3.13.1 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-Well plugged back to 3000' and turned over to Leonard Latch. 35 Sucks at 9200'- 8920', 40 Sucks at 7664'- 7384', 35 suchs at 6370'- 6090', 35 suches at 5200'- 4920', and 35 suches at 3280 - 3000'. as per instanctions of 4.5.65. REE 1963 Company Kalph Lowe Address Box 832 Midland, Texus GPO 914974

Form 9-331	LINTED STATES	SUBMIT IN TRLCATE*	Form approved. Budget Bureau No. 42-
(May 1963)	DEPARTMENT OF THE INTE	(Other Instruction: on Po-	5. LEASE DESIGNATION AND SERIA
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE
SUND	ORY NOTICES AND REPORTS	ON WELLS	O, IT INDIAN AND THE GAT AND T
(Do not use this fo	orm for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT_" for suc	g back to a different reservoir. h proposals.)	
1.		RECEIVED	7. UNIT AGREEMENT NAME
OIL GAS WELL	OTHER		8. FARM OR LEASE NAME
2. NAME OF OPERATOR		DEC 2 0 1963	Tierry
ADDRESS OF OPERATOR		Anna 2000 - 1000	9. WELE NO.
1317 TEKAR AL	port location clearly and in accordance with a	O. C. C.	10. PIEGD AND POOL, OR WILDCAT
 LOCATION OF WELL (Re See also space 17 belov At surface 	port location clearly and in accordance with a	iny state requirements	Smotre
	cal tal		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1980/N	400		23-175-27
14. PERMIT NO.	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STA
11. FREATE NO.	351507		No.
16.	Check Appropriate Box To Indicate	e Nature of Notice, Report, or C	Other Data
	CHECK Appropriate Dox 10 marcan		UENT REPORT OF :
TEST WATER SHUT-OF		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results Completion or Recomp	of multiple-completion on Well letion Report and Log form.)
17 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS (Clearly state all perti- well is directionally drilled, give subsurface	inent details, and give pertinent dates,	including estimated date of star
Nent to this work.) * Nell drille 1690', circulate	ed by Ralph Lowe as a deep ad cament. A cement plug w	test, Set intermediate as set at 3000'. n sarly Scember, 1963-	string of 9 5/8" ca
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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, jursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, partkularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Froposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by cement or otherwise; depths (top and button) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE . 1963-O-685229

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Form 9-330 (Rev. 5-63)			W. M. O.	C. C. COPF			1
(Rev. 5-63)			D STATES		IN DUPL E*	Bud	m approved. get Bureau No. 42-R355.5.
	DEPAR		OF THE IN		A structions of reverse side)	T F I DI GD GD GD G	NATION AND SERIAL NO. 27A
WELL CO	MPLETION	OR RECO	OMPLETION	REPORT AN	ND LOG*	6. IF INDIAN, A	LLOTTRE OR TRIBE NAME
1a. TYPE OF WEL		GAS GAS WELL	DRT	Othe REC.	EIVED	7. UNIT AGREEM	IENT NAME
b. TYPE OF COM	WORK DE	EP- PLUG BACK	DIFF. K	Other		S. FARM OR LEA	ARE NAME
2. NAME OF OPERAT			KESVE,	AUG	1 3 1965	Berry	
3. ADDRESS OF OPEN	d Latch		and have been a second as a second second by the second second second second second second second second second	<u> </u>	C. C.	9. WELL NO.	******************************
1317 1	exas Ave.		ck, Texas 791	IOL ARTES	IA, OFFICE	and the second	POOL, OR WILDCAT
4. LOCATION OF WEI At surface	1980' N 4	ion clearly and i	n accordance with a	ny State requireme	ents)*	11. SEC. T. B.	M., OR BLOCK AND SURVEY
At top prod. int	erval reported be	elow				OR AREA	
At total depth						Sec. 23	T178 R 278
			14. PERMIT NO	D. DATI	E ISSUED	12. COUNTY OR PARISH	13. STATE
15. DATE SPEDDED	16. DATE T.D. 1	REACHED 17. D	ATE COMPL. (Ready)	to prod.) 10 m		ddy	9. ELEV. CASINGHEAD
Turned in by Ralph Lowe	10. 0410 1.0.	-	9-65	18. EL	EVATION SEISOF	RT, GR, ETC.)*	35350F
20. TOTAL DEPTH, MD		UG, BACK T.D., MD	& TVD 22. IF MUI HOW A	LTIPLE COMPL.,	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTER		550	OP, BOTTOM, NAME (MD AND TVD)*	│	REC	25. WAS DIRECTIONAL
1148-49	· & 1162-	631				AUG	10 in5 MADE
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN				IL S. GEO	LOGICAL SURVEY
	Nurton P1		lph Lows.			ARTESH	A MEW MEXICO
28.			SING RECORD (Rej	·			
9 5/8"	WEIGHT, LB.,		SET (MD) HO	DLE SIZE	Cement Circ		AMOUNT PULLED
9 3/0							
29.		LINER RECOR	:D		30.	TUBING RECORD)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					5#	1100.	No
31. PERFORATION RECO	OBD (Interval, si	ize and number)	1	32. A	CID. SHOT, FRAC	FURE, CEMENT S	QUEEZE, ETC.
111.81-491	A 11'2-63	31		DEPTH INTERVA		HOUNT AND KIND O	F MATERIAL USED
					10 67 67		to an a second s
				<u></u>	49-52-52	1000 081.	ACIC
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22 *			BBO		4:9-52-62	1000 31.	Reid
33.* DATE FIRST PRODUCTION			PRO (Flowing, gas lift, p	DUCTION			
DATE FIRST PRODUCTION	DN PROD	UCTION METHOD	(Flowing, gas lift, p	DUCTION umping-size and			
DATE FIRST PRODUCTION	ON PROD HOURS TESTED	CTION METHOD Flowi CHOKE SIZ	(Flowing, gas lift, p ng E PROD'N. FOR TEST PERIOD	DUCTION umpingsize and OIL-BBL.	type of pump) GAS—MCF.	WELL STA shut-in WATERBBL.	
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DATE FIRST PRODUCTION L-10-65 DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF GA 35. LIST OF ATTACHM	DN PROD HOURS TESTED CASING PRESSU S (Sold, used for Shut In ENTS	UCTION METHOD Flowi CHOKE SIZ CHOKE SIZ CALCULATE 24-HOUR R. Juel, vented, etc	(Flowing, gas lift, p BE PROD'N. FOR TEST PERIOD OILBBL. ATE	DUCTION umpingsize and OIL-BBL. GASMCF.	type of pump) GAS—MCF. 	WELL STA shut-in WATERBBL. BBL. OII TEST WITNESSED	TUSARILLOGARE WELL. Shut in GAS-OIL RATIO Small 3 0 Well GRAVITY-API (COBR.) BY
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(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, purticularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on theme 23, below regarding separate reports for separate completions. If not office. See instructions on theme 23, and 33, below regarding separate reports for separate completions. If not diversite and or may be obtained from, the local Federal flood here to not divers and increases the office. See instructions and theme will be issued by, or may be obtained from, the local Federal flood not diversite and or state offices. See instructions and there as the office is submitted, copies of all currently uvallable logs (drillers, geologists, sample and or state after or its summary record is submitted, copies of all currently uvallable logs (drillers, geologists, sample and or state laws and regulations. All attachments abould be listed on this form, see item 35. If there are no applicable State requirements, locations on Federal or Indian land or specific instructions. Consult local rederal or for specific instructions. Consult local rederal or for specific instructions or federal for specific instructions.

We use the state of the elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. New 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval is one suplemental records for this well is completed supplemental records for this well showing the additional data pertinent to such interval. Attached supplemental records for this well should show the details of any multiple stage camenting and the location of the comenting tool. **Hem 23**: "Submit a separate report (page) on this form, adequately identified, **for** as additional interval to be separately produced, showing the additional data pertinent to such interval. Attached supplemental records for this well should show the details of any multiple stage camenting and the location of the comenting tool. **Hem 33**: Submit a separate completion report on this form for each interval is separate completion report on this form for each interval is becauted in the separate completion report on this form for each interval is produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INPORTANT ZONES OF POROSITY AND COMTENTS THEMEOF; CORED INTERVALS; AND ALL DELLESTEM TESTS, INCLUDING 38. GEOLOGIC MARKERS DELTH INTERVAL TESTED, CUSHION USED, TIME TOOD, OPEN, FLOWING AND SHUT-IN PRESSURES, AND NECOVENIES		AANS MEAS DEFTE TRUE YERT. DEPTE	
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AND RECO	TUNTS, ET		
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U.S. GOVERNMENT PRINTING OFFICE (1953---O-683636

et 13	C C COPY	pullip.	
Form 9-331 (May 1963)	U TED STATES	SUBMIT IN TRI CATE*	Form approved.
	MENT OF THE INTERIO	R (Other instructio on re-	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	SEOLOGICAL SURVEY		1 11025527A
SUNDRY NOT	ICES AND REPORTS ON	V WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propos Use "APPLICA	als to drill or to deepen or plug back TION FOR PERMIT-" for such propo	to a different reservoir.	
1.			7. UNIT AGREEMENT NAME
OIL CAS WELL OTHER			
2. NAME OF OPERATOR	/		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			Berry
	Tableat Roma 201.01		9. WELL NO:
4. LOCATION OF WELL (Report location cl	labbook, Texas 79101 learly and in accordance with any Sta	ite requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			light ling
0.0.1.1.1			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
980/10 + W			San .530 370 9 449
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	, GR, etc.)	12. COUNTY OB PARISH 13. STATE
	3545DF		Bildy Water
16. Check An	propriate Box To Indicate Nati	ura of Natica Report or C	
NOTICE OF INTEN			JENT RUPORT OF:
	(<u> </u>		
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	BANDON*	SHOOTING OR ACIDIZING	ALTERING CASING
	HANGE PLANS	(Other)	
(Other)		Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPEN proposed work. If well is direction	ATIONS (Clearly state all pertinent de nally drilled, give subsurface location:	etails, and give pertinent dates, s and measured and true vertice	including estimated date of starting any d depths for all markers and zones perti-
nent to this work.) *	t from 1700 to 2120.	well started waids	a w Barl and and brid
of water in 10 h	s. no oil.	HOTE OF THE PERSON LEADER	s a paril and one half
Put 20 sack can be	nt plug from 1750 to 1	Lacer	
Put 20 suck camer	t plug from 1500 to 15	to:	
	w yang iton into bo in		
Plan to attempt o	completion in Queen Sar	d approximatly 115	0*.
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	Fr. 2 196	5	
	C. C. C.	ra.	
	ARTERIA, OFFICI		
18. I hereby certify that the foregoing is	true and correct		
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	16	ent	
(This space for Federal or State office	ACTING	DISTRICT ENCAUER	FFB + 1965
CONDITIONS OF APPROVAL, IF AN	Tacen J. TITLE	the second secon	DATE FLD
CONDITIONS OF ALL MOTAL, IL AL		and the second second	
	*See Instructions on	Reverse Side	

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant thild contents not sealed off by cement or otherwise; depths (top) and bottom) and method of placement of cement plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well; and date well; and date on the method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site or and conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNYENT PRINTING OFFICE: 1983-O-685229

Porm 9-331 (May 1963) DEPA	ITED STATES	RIOR verse side)	5. LEASE DESIGNATI	ITEAU NO. 42-F
(Do not use this form for Use "AP	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT-" for such	ON WELLS g back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOT	
1. OIL GAS WELL OTE		(t) (t)	7. UNIT AGREEMENT	NAMO
2. NAME OF OPERATOR	HER		8. FARM OR LEASE	NAME
Leonard Latch	h v		Berry	1
3. ADDRESS OF OPERATOR	•		9. WELL NO. :	· · · · · ·
1317 Toxas Av	ve. Lubbock, Texas 79		1	
4. LOCATION OF WELL (Report loca See also space 17 below.)	ation clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL	, OR WILDCAT
At surface			Laplace	un
SE 1/L NW 1/	/4 Sec.23 T.175 R 278		11. SEC., T., R., M., C SURVEY OR AL	DR BLK. AND RDA
			Sec. 23 1178	B275
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PAR	
	3545DT	. ,,,	edicar	N. Mex
4.0				
16. Check	k Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF	INTENTION TO :	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	G WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	MERT
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion	
To Change the	e Operator Name from Ra he wall Number from Wel			Kers and zones
To Change the	e Operator Name from Ra	lph Lows to Leonard L		Kers and zones
To Change the	e Operator Name from Ra	lph Lows to Leonard L		Kers and zones
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To Change the	e Operator Name from Ra	lph Lowe to Leonard L 1 # 1 to Bell No. 29		Kers and zones
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To Change the	e Operator Name from Ra he well Number from Wel	Liff Lowe to Leonard La Liff 1 to Sell No. 29		Kers and zones
To Change the	e Operator Name from Ra he well Number from Wel RECEIVE JAN 26 1965	Liff Lowe to Leonard La Liff 1 to Sell No. 29		Kers and zones
To Change the	e Operator Name from Ra he wall Number from Wel RECEIVE JAN 26 1965 D. C. C.	Liph Lowe to Leonard La Li # 1 to Bell No. 29		Kers and zones
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To Change the and change th	e Operator Name from Ra he well Number from Wel RECEIVE JAN 26 1965 C. C. C. ARTEGIA, DEFICE	Liph Lowe to Leonard La Li # 1 to Bell No. 29		Kers and zones
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To Change the and change the 13. I hereby certify that the forego SIGNED	e Operator Name from Ra he wall Number from Wel RECEIVE JAN 26 1965 D.C.C. ARTEGIA, DEFICE	Li # 1 to Bell No. 29	atch	-2155
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Form 9–331 (May 1963)	N. M. O. C.	ICATE* on re- 5. LEASE DESIGNATION AND SERIAL NO.
	DRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL CAS WELL WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		9. WELL NO.
4. LOCATION OF WELL (Re	port location clearly and in accordance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
See also space 17 below At surface	1/4 Sec. 23 T.175 R 275	11. SEC, 7. R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. RT. GR. etc.)	Sec. 23 T. 175 R. 278 12. COUNTY OR PARISH! 13. STATE
14. PERMIT NO.	35450P	Eddy NeMex.
.6.	Check Appropriate Box To Indicate Nature of Notice, Repo	
NO	DTICE OF INTENTION TO :	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	F PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMEN	
SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZ	ING ABANDONMENT [#]
(Other)	CHANGE PLANS (Other) (Note: Report	t results of multiple completion on Well Recompletion Report and Log form.)
to complete	Latch will go into well with cable tool and in Treyburg or San Andres between the depth o about 1-28-65.	drill out wad and attempt of 1690' & 3000'. Will move
	RECEIVED	
	JAN 2 6 1965	
	O. C. C.	
	ARTEBIA, OFFICE	
P. I hanshy cartify that t	he foregoing is true and correct	
	ale I maleson TITLE	
(This space for Federa	A seas	DATE 3 33 AC
APPROVED AN	a on State office use)	DATE 1-21-65
	TITLE	DATE 1-21-65
JAN 25 196 JAN 25 196 R. L. BURNET EN	TITLE	

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U.S. GOVERNMENT PRINTING OFFICE. 1963--- O--- 685229

Form 9-331 May 1963) DE	NITED STATE PARTIMENT OF THE GEOLOGICAL SU	INTERIOR (Other instru		Form approved. Budget Bureau No. 42-R14 ISE DESIGNATION AND SERIAL N.
	TO NOTICES AND REP for proposals to drill or to deepe "APPLICATION FOR PERMIT_"	CORTS ON WELLS on or plug back to a different reserve ' for such proposals.)	7.2	INDIAN, ALLOTTEE OR TRIBE NA
OIL CAS WELL	OTHER		7. UN	IT AGREEMENT NAME
Leonard Latch	V		8. FAI	RM OR LEASE NAME
ADDRESS OF OPERATOR			9. WE	LL NO.
See also space 17 below.)	e. Indicate, Texas	79101 e with any State requirements.*	10. FI	ELD AND POOL, OB WILDCAT
At surface SR/L WW/L Sec	. 23 T.175 R.278		11. 51	SURVEY OR AREA
	PulNon			0.237.175 R.278
4. PERMIT NO.	/	whether DF, RT, GR, etc.)		OUNTY OR PARISIE 13. STATE
	354502			Bidy New He
6. Cł	neck Appropriate Box To In	ndicate Nature of Notice, Rep	oort, or Other D	lata
NOTICE	OF INTENTION TO:		SUBSEQUENT REI	PORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM		ALTERING CASING
SHOOT OR ACIDIZE	E	SHOOTING OR ACID	DIZING A	ABANDONMENT*
(Other)	CHANGE PLANS	(Other) (NOTE: Repo	ort results of mult	iple completion on Well
Perforated 9 5	/8" casing at 1148-	Il pertinent details, and give pertin inface locations and measured and t		ng estimated date of starting is for all markers and zones pe
Perforated 9 5 3-9-65 Tre- Le	/8" casing at 1148- d w/1,000 Gal. acid	I Completion of Il pertinent details, and give pertin arface locations and measured and t	ocogal, wat	ng estimated date of starting a s for all markers and zones pe
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Perforated 9 5 3-9-65 Tre- Le	/8" casing at 1148- d w/1,000 Gal. acid	Il pertinent details, and give pertiner inface locations and measured and t	ocogal, wat	ng estimated date of starting is for all markers and zones pe
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Perforated 9 5 3-9-65 Tre- Le	/8" casing at 1148- d w/1,000 Gal. acid	Il pertinent details, and give pertin arface locations and measured and t 4.9' and from 1162-63' and frac well w/ 20, saning up after frac.	vertical depths	ng estimated date of starting a s for all markers and zones pe
Perforated 9 5 3-9-65 Tre- Le	/8" casing at 1148- d w/1,000 Gal. acid	RECEI MAR 23	vertical depths coogal, wat job. ∨ED 1965	ng estimated date of starting a s for all markers and zones pe
Perforated 9 5 3-9-65 Tre- Le	/8" casing at 1148- d w/1,000 Gal. acid	RECEI	<pre>vertical depths OCOOgal. wat job. V E D 1965 C.</pre>	ng estimated date of starting a s for all markers and zones pe
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Perforated 9 5 3-9-65 Tre- Le	78" casing at 1148- d w/1,000 Gala acid now in process of cl	RECEI MAR 23	<pre>vertical depths OCOOgal. wat job. V E D 1965 C.</pre>	ng estimated date of starting a s for all markers and zones pe
Perforated 9 5 3-9-65 Tre-te well r	egoing is true and correct	RECEI MAR 23	COOgal, wat job. VED 1965	ng estimated date of starting a s for all markers and zones pe
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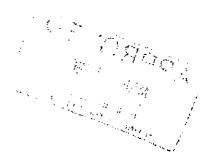
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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-485229

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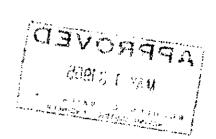


		M. O. C. C. CUPY			
Form 9-331 (May 1963)		ITED STATES	SUBMIT IN T. CATI	E. Form approved	I.
	DEPA	RTMENT OF THE INTE	RIOR (Other Instruction, of the verse side)		NO. 42-R1424.
		GEOLOGICAL SURVEY	Corrol . Fr	B IN INCLUS	· · ·
(Do not	SUNDRY N	IOTICES AND REPORTS	ORIBVELESIVED	6. IF INDIAN, ALLOTTEE	×
	Use "AP	proposals to drill or to deepen or plu PLICATION FOR PERMIT—" for suc	h proposals.)		u V V
OIL T	GAS WELL OTH	ER	MAY 1 9 1965	7. UNIT AGREEMENT NAM	(F)
. NAME OF OPEN	and Latch	/	O. C. C.	8. FARM OR LEASE NAME	·····
3. ADDRESS OF O			ARTESIA, OFFICE	DETTY	
	Texas Ave.			9. WELL NO.	· · · ·
 LOCATION OF V See also space At surface 	wELL (Report locat e 17 below.)	ion clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR	WILDCAT
	IO II & W			11. SEC., T., B., M., OR BL	
				SURVEY OR AREA	
4. PERMIT NO.				Sec. 237. 175	R 275
		15. ELEVATIONS (Show whether 3545DF	DF, RT, GR, etc.)	12. COUNTY OB PARISH	13. STATE
6.	Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
		TENTION TO :		QUENT REPORT OF :	
TEST WATER S	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	
FRACTURE TRE		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	
SHOOT OR ACH REPAIR WELL	IDIZE	ABANDON*	SHOOTING OR ACIDIZING	port after Acid	
(Other)	I	CHANGE PLANS	(Other)(Norre: Report result	ts of multiple completion on pletion Report and Log form.	Well
nent to this v	work.) *		ent details, and give pertinent dates ations and measured and true vertic	ear depins for an markers a	nd zones perti-
nent to this v	work.)* 5-65 %ell Sweet	still cleaning up aft t Gas.	er acid job 3-9-65 so	ows small arount	nd zones perti-
nent to this v	work.)* 5-65 %ell Sweet (Note you	still cleaning up aft	er acid job 3-9-65 so drilled in name of R your office form 9-33) Our office does n	oows small amount alph Lows well # O diso the Geolog t cave this infor	of
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orm 9-331 May 1963)	P GED	O STATES	SUBMIT IN TRI.	Duda	approved.
aray 1566)	DEPARTMENT C		RIOR (Other instructions ()	7 J. LEASE DESIG	et Bureau No. 42-R1424. NATION AND SERIAL NO.
	GEOLOGI	ICAL SURVEY	. prof	1	
	DRY NOTICES AI			6. IF INDIAN, A	ALLOTTER OR TRIBE NAME
(Do not use this	form for proposals to drill Use "APPLICATION FOR	or to deepen or plug PERMIT—" for such	back to a different reservoir. proposals.)		
OIL GAS	-7			7. UNIT AGREE	MENT NAME
WELL WELL	OTHER				
NAME OF OPERATOR	A Yakah !			8. FARM OR LE	
	d latch		••••••••••••••••••••••••••••••••••••••	9. WELL NO.	
		bosk, Texas	79401	29	
LOCATION OF WELL (R. See also space 17 belo At surface	eport location clearly and i w.)	in accordance with an	y State requirements.*	10. FIELD AND	POOL, OR WILDCAT
1980 1	5. W			11. SEC., T., R.,	M., OR BLK. AND
				SURVEY	OR AREA 3 T175 F278
. PERMIT NO.	15. ELEVA	TIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF	PARISH 13. STATE
		D. T. I. II.	NI. ().		CHO M CODALL
	•	Box to Indicate	Nature of Notice, Report,		
N	OTICE OF INTENTION TO:		su	BSEQUENT REPORT OF	;
TEST WATER SHUT-OF	PULL OR ALT	TER CASING	WATER SHUT-OFF	REP	AIRING WELL
FRACTURE TREAT	MULTIPLE CO	OMPLETE	FRACTURE TREATMENT		ERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	АВА	NDONMENT*
REPAIR WELL	CHANGE PLA	NS Y	(Other)	sults of multiple com	pletion on Well
a construction of the second s	Well Status		Completion or Re-	completion Report and	Log form.)
proposed work. If nent to this work.) *	well is directionally drilled	1, give subsurface loc	ations and measured and true v	ertical depths for all	markers and zones perti-
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AP MAR 1	PROVAL, IF ANE:		ns on Reverse Side	DATE	
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	THE C. M. C. COPY.			
orm 9-331 May 1963)	L. TED STATES	SUBMIT IN TRI 'AT	E. Form appr Budget Bu	roved. ireau No. 42-R1424
L	DEPARTMENT OF THE INTER	IOR verse side)	5. LEASE DESIGNATI	ON AND SERIAL NO.
	GEOLOGICAL SURVEY		0235	
SUNDE	AY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
(Do not use this for	m for proposals to drill or to deepen or plug se "APPLICATION FOR PERMIT_" for such p	back to a different reservoir. proposals.)		
OIL GAS		~	7. UNIT AGREEMENT	NAME
NAME OF OPERATOR	OTHER	Ann An	8. FARM OR LMASE	NAME
Leonard	Latch		Year	У
ADDRESS OF OPERATOR		1874 A 254 W	9. WELL NO.	78
See also space 17 below.)	the with Lutituck, Toxas in accordance with any	State requirements.*	10. FIELD AND POOL	, OR WILDCAT
At surface			11. SEC., T., R., M.,	DR BLK. AND
0E - ≉	6.		SURVEY OR AL	
			12. COUNTY OR PAR	
. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)		
			<u> </u>	New Me
	Check Appropriate Box To Indicate M		•	
NOT	ICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		G CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS	(Other)	ary Alteration.	on on Well
(Other)	MPLETED OPERATIONS (Clearly state all pertined ell is directionally drilled, give subsurface loca	Completion or Reco	mpletion Report and Log	form.)
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		U. S. GEOLOGI ARTESIA, HL	W DIFYION	·
		ARTESIA	1	.*
	ANTERIA. CIFFICIT			
. I hereby certify that the	e foregoing is true and correct			
SIGNED Charles	_ [halls TITLE	Bookkaspar	DATE	7-17-69
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Gen-ral: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant and contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or their going top of well; and on otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site or onditioned for final inspection looking to approval of the abandonment.

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Leonard Latch					8.	FARM OR LEASE NA BEILTY	ME.	
ADDRESS OF OPERATOR					9.	WELL NO. 29		
LUL2 ICXAS A . LOCATION OF WELL (Repo See also space 17 below.) At surface	rt location clear	ly and in accordance	with any State	requirements.*	10.	FIELD AND POOL, C	BR WILDCAT	
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U.S. GOVERNMENT PRINTING OFFICE ; 1963-O-685528

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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

September 12, 1972

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

.....

Leonard Latch 1812 Texas Avenue Lubbock, Texas 79401

> Re: <u>Berry #29-F, 23-17-27</u> Berry A #22-K, 24-17-27 Berry B #25-G, 25-17-27

Dear Mr. Latch:

This will acknowledge receipt of Form C-104, Request for an Allowable, on the above captioned wells. However, no allowable will be assigned the wells until notice of gas connection is received from Southern Union Gas Company.

Very truly yours,

OIL CONSERVATION COMMISSION

W. a. Gressen

W. A. Gressett Supervisor, District II

WAG:jw