



2017 Annual Groundwater Monitoring Report

Flora Vista No. 1 San Juan County, New Mexico API# 30-045-20073 NMOCD# 3R-173

Hilcorp Energy Company

GHD | 6121 Indian School Rd NE Suite 200 Albuquerque NM 87110 USA 11145982| MN00| Report No 1 | January 11, 2018



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1. Introduction

This annual report presents the results of the quarterly groundwater monitor events conducted by GHD Services, Inc. (GHD) during 2017 at the Flora Vista No. 1 natural gas well site (hereafter referred to as the "Site"). The Site is operated by Hilcorp Energy Company after their acquisition of ConocoPhillips Company (ConocoPhillips) San Juan Basin assets in spring of 2017. The Site is located on private property in Unit Letter F, Section 22, Township 30N, Range 12W, of San Juan County, New Mexico (Figure 1). The Site consists of a gas well and associated equipment and installations. A detailed Site Plan is provided as Figure 2.

1.1 Background

A previous operator removed an earthen dehydrator pit from service in March 1994. Hydrocarbon impacted soil was subsequently excavated in April 1994 and again in November 1995. A pit closure report was submitted to the New Mexico Oil Conservation Division (NMOCD) in August 1996 by El Paso Field Services. The NMOCD issued a letter to El Paso Field Services on January 24, 1997 approving pit closure and remediation.

Burlington encountered hydrocarbon impacted soil at the Site during a production facility resetting activity in early 2003. Burlington subsequently directed the excavation of approximately 9,443 cubic yards of soil in an attempt to remove impacted soils. Groundwater was observed in the bottom of the excavation at approximately 25 feet below ground surface (ft. bgs). Field screening was conducted during excavation to determine extent of impacted soil. To enhance the remediation of the remaining amounts of residual hydrocarbon contamination in the excavated area, approximately 80 barrels (bbls) of a potassium permanganate oxidizer solution was sprayed on the soil.

In September 2003, Envirotech installed a groundwater monitor well (MW-1) slightly down gradient from the center of the excavation (Figure 2). Subsequent groundwater sampling included analyses for benzene, toluene, ethylbenzene, and total xylenes (BTEX), as well as total petroleum hydrocarbons (TPH). Analytical results indicated the presence of benzene and total xylenes above regulatory standards. Monitor wells MW-2, MW-3, and MW-4 were installed at the Site in August 2008 in response to an April 2008 request from NMOCD for Site characterization and additional laboratory analyses. Monitor well MW-5 was installed in September 2015 to assess soil and groundwater impacts upgradient from MW-1 and to ascertain whether or not storage tanks north of this location were a potential source of groundwater impacts. A generalized geologic cross section was prepared using boring logs from the August 2008 monitoring well installation and is presented as Figure 3.

A mobile-dual phase extraction event was conducted in August 2013 removing approximately 1,300 of dissolved phase hydrocarbon-impacted groundwater. Subsurface lithology and vadose zone short circuiting determined this remedial approach not to be cost effective.

GHD conducted an in-situ chemical oxidation (ISCO) event in October 2016. A total of 4834 gallons of 15 percent PersulfOx oxidant was injected into MW-1 and MW-5 to promote oxidation of soluble metals and hydrocarbon impacted groundwater. A comprehensive site history is summarized in Table 1.



2. Groundwater Monitoring Summary Methodology and Analytical Results

2.1 Groundwater Monitoring Summary

Quarterly groundwater monitoring was conducted at the Site on March 7, June 15, September 27, and December 5, 2017. Groundwater elevation measurements were recorded in all accessible Site monitor wells using an oil/water interface probe. Some monitor wells were inaccessible due to either being covered with construction materials or being under standing water from recent rains. Groundwater elevations are detailed in Table 2. Groundwater potentiometric surface maps created from 2017 data are presented as Figures 4, 5, and 6. A map for the September sampling event was not generated due to insufficient data. Groundwater flow fluctuates from southwest to southeast seasonally and is consistent with historical data.

2.2 Groundwater Monitoring Methodology

Prior to sampling, at least three well volumes were purged from Site monitor wells with a polyethylene 1.5 inch bailer. If three well volumes could not be purged, wells were purged until dry and allowed to recharge prior to sampling. Purge water generated during sampling events was placed in the on Site produced water tank. While bailing each well, groundwater parameter data, including temperature, pH and conductivity were collected using a calibrated multi parameter meter. Field parameters are summarized on Table 3.

Not all Site monitor wells were sampled during each quarterly monitoring event in 2017 either due to insufficient well volume, reduced scope of work or inaccessibility.

Groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain of custody documentation to Pace Analytical in Lenexa, Kansas. Samples were analyzed for the presence of BTEX by EPA Method 8260 and dissolved iron and dissolved manganese by EPA Method 6010.

On September 27, 2017 groundwater samples were collected from two down gradient domestic irrigation wells. Domestic irrigation wells DW-1 and DW-2 are located at 32 Road 3581 and 34 Road 3581, Flora Vista, New Mexico, respectively.

2.3 Groundwater Monitoring Analytical Results

Groundwater samples collected during 2017 quarterly sampling events from monitor well MW-2 and domestic irrigation wells DW-1 and DW-2 did not exceed New Mexico Water Quality Control Commission (NMWQCC) groundwater quality standards for any target constituents. Groundwater collected from monitor wells MW-1, MW-3, MW-4, and MW-5 exceeded the NMWQCC standards for the following constituents:



March 2017

- J Dissolved Iron The NMWQCC standard for dissolved iron is 1 milligram per liter (mg/L). The concentrations of dissolved iron in the groundwater sample collected from MW-3 and MW-5 were 0.878 mg/L and 24.6 mg/L, respectively.
- Dissolved Manganese The NMWQCC standard for dissolved manganese is 0.2 mg/L. The concentrations of dissolved manganese in the groundwater sample collected from MW-3, MW-4 and MW-5 were 0.904 mg/L, 3.06mg/L and 11.8 mg/L, respectively.
- Benzene The NMWQCC standard for benzene is 0.01 mg/L. The concentrations of benzene in the groundwater samples collected from MW-5 was 0.0865 mg/L.
- J Xylenes The NMWQCC standard for total xylenes is 0.62 mg/L. The concentration of xylenes in the groundwater sample collected from MW-5 was 3.65 mg/L.

June 2017

- Benzene The concentrations of benzene in the groundwater samples collected from MW-1, MW-4 and MW-5 were 0.0371 mg/L, 0.0224 mg/L and 0.0369 mg/L, respectively.
- Dissolved Iron The concentrations of dissolved iron in groundwater samples collected from MW-4 and MW-5 were 15.5 mg/L and 7.43 mg/L, respectively.
- Dissolved Manganese The concentrations of dissolved manganese in groundwater samples collected from MW-4 and MW-5 were 11.1 mg/L and 6.26 mg/L, respectively.

September 2017

- Benzene The concentrations of benzene in the groundwater samples collected from MW-1 and MW-4 were 0.0231 mg/L and 0.0131 mg/L.
- Dissolved Iron The concentrations of dissolved iron in groundwater samples collected from MW-1 and MW-4 were 24.2 mg/L, and 22.7 mg/L, respectively.
- Dissolved Manganese The concentrations of dissolved manganese in groundwater samples collected from MW-1 and MW-4 were 3.13 mg/L, and 7.68 mg/L, respectively.

December 2017

- Benzene The concentration of benzene in the groundwater sample collected from MW-1, MW-4 and MW-5 was 0.288 mg/L, 0.247 mg/L and 0.0562 mg/L, respectively.
- Xylenes –The concentration of xylenes in the groundwater sample collected from MW-1 and MW-5 was 1.07 mg/L and 5.95 mg/L, respectively.
- Dissolved Iron The concentration of dissolved iron in groundwater sample collected from MW-1, MW-4 and MW-5 were 19.9 mg/L, 21.2 mg/L and 10.3 mg/L, respectively.
- Dissolved Manganese The concentration of dissolved manganese in groundwater sample collected from MW-1, MW-4 and MW-5 were 3.27 g/L, 6.2 mg/L and 3.89 mg/L, respectively.

A contaminant concentration map for 2017 quarterly groundwater monitor events is presented on Figure 7. A summary of the historical groundwater laboratory analytical results is presented in Table 4. The 2017 laboratory analytical reports are included in Appendix C.



3. Conclusions and Recommendations

A decrease in BTEX concentrations was observed at well MW-1 after the 2016 ISCO injections but they have rebounded in 2017. Little to no change in BTEX concentrations was seen at wells MW-4 and MW-5 after the injection event and 2017 concentrations remain above standards. Well MW-4 is located approximately 40 feet from the nearest injection well, MW-5; therefore, it is likely that the oxidant was consumed before it reached this area. Well MW-5 was an injection well and, therefore, oxidant was certainly delivered to this area. Petroleum hydrocarbons (total petroleum hydrocarbons, not including BTEX), though not measured as part of routine groundwater monitoring, were identified in Site groundwater during the ISCO feasibility study. It is possible that the oxidant in the area of well MW-5 was consumed by petroleum hydrocarbons before BTEX compounds could be oxidized and that is why BTEX remains elevated at this well.

ISCO treatment is expected to create oxidizing conditions that would cause the oxidation and precipitation of iron and manganese since these metals are more soluble in their reduced forms. However, the oxidant provided appears to have been consumed by BTEX and/or petroleum hydrocarbons before it was able to create oxidizing conditions in the area as shown by the fact that oxidation-reduction potential, as measured in the field (Table 3) did not increase in any of the wells. Therefore, the oxidant did not oxidize the metals, and no reduction in metals concentrations has been observed to date.

An increase in iron and manganese concentrations was observed at MW-1, MW-4 and MW-5 during 2017. At MW-1, the initial increase was observed before the October 2016 ISCO injections, and at MW-4, the increase in iron and manganese was observed despite the fact that it does not appear that the oxidant reached this area. Therefore, it appears likely that the increase in iron and manganese concentrations is not related to the ISCO treatment. In wells MW-1 and MW-4, the increases appear to be associated with high groundwater levels, which may indicate that metals were solubilized from previously drained soil as the water level rose. However, at well MW-5, the water level appeared to decrease as the metals concentrations increased.

Additional ISCO is recommended to reverse the rebound at MW-1 which will also likely cause BTEX concentrations to decrease at MW-5. It is evident that the ISCO injection did not make contact with MW-4. In order to reduce BTEX concentrations in this area, oxidant would need to be injected into MW-4. This is not recommended due to the close proximity of MW-4 with the Site boundary and downgradient domestic water wells. With respect to the iron and manganese concentrations, a NaOH catalyzed persulfate is recommended rather than PersulfOx oxidant as the increased pH will better induce precipitation of these metals.



Respectfully Submitted,

GHD

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Figures



Source: USGS 7.5 Minute Quad "Flora Vista, New Mexico"



HILCORP ENERGY COMPANY SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE 11145982-00 Dec 22, 2017

SITE LOCATION MAP

FIGURE 1



GHD

HILCORP ENERGY COMPANY SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE 11145982-00 Dec 22, 2017





HILCORP ENERGY COMPANY SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE

GEOLOGICAL CROSS SECTION

Dec 22, 2017

FIGURE 3





HILCORP ENERGY COMPANY SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE MARCH 2017 11145982-00 Dec 22, 2017

GROUNDWATER POTENTIOMETRIC SURFACE MAP

FIGURE 4





HILCORP ENERGY COMPANY SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE JUNE 2017 11145982-00 Dec 22, 2017

GROUNDWATER POTENTIOMETRIC SURFACE MAP

FIGURE 5



SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE DECEMBER 2017 GROUNDWATER POTENTIOMETRIC SURFACE MAP

FIGURE 6

HILCORP ENERGY COMPANY SECTION 22, T30N-R12W, SAN JUAN COUNTY, NEW MEXICO FLORA VISTA NO. 1 NATURAL GAS WELL SITE 11145982-00 Jan 2, 2018

2017 CONTAMINANT CONCENTRATION MAP

FIGURE 7

Site History Timeline Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Date/Time Period	Event/Action	Description/Comments
November 28, 1995	Pit Closure Activities	Philip Environmental excavated and removed approximately 850 cubic yards of soil from the area where the Flora Vista No. 1 dehydrator pit was located. Excavation activities were stopped in the north and west directions due to the positions of the compressor and meter run equipment.
July and August 1996	Submittal of Pit Closure	El Paso Field Services submits Pit Closure Reports to the New Mexico Oil Conservation Division outlining the excavation and closure of the dehydrator pit at the site.
January 24, 1997	Pit Closure Approval	El Paso Field Services receives approval of pit closure from the New Mexico Oil Conservation Division.
June and July 2003	Initial Site Assessment	Historical petroleum contaminated soil discovered during a production facility resetting activity. Environmental investigation began with the excavation of approximately 4,986 cubic yards of impacted soil and 4,446 cubic yards of clean soil. Groundwater was encountered at approximately 25 feet below the ground surface. The impacted soil was taken to a commercial landfill facility located on Crouch Mesa in Farmington, New Mexico. Approximately 80 bbls of potassium permanganate was sprayed on the soils to breakdown any minor amounts of residual petroleum contaminants. The excavation area was backfilled with clean soil.
September 2, 2003	Groundwater Monitor	One ground water Monitor Well, MW-1, was installed slightly down-gradient from the center of
September of 2003 through December 13, 2006	Quarterly Groundwater Monitoring	Quarterly groundwater monitoring of MW-1 for analysis of BTEX constituents. MW-1 remained above standards for benzene, ethylbenzene, and total xylenes.
March 31, 2006	Site Transfer	ConocoPhillips Company completes acquisition of Burlington Resources.
March 2007 through January 2008	Consultant Change and Groundwater Monitoring	After the acquisition of Burlington Resources by ConocoPhillips, consulting responsibilities were transferred from Lode Star LLC of Farmington, NM to Tetra Tech of Albuquerque, NM. Tetra Tech began sampling the Flora Vista site quarterly in March of 2007. Four consecutive quarters of groundwater sampling were conducted at the Flora Vista site. Groundwater was sampled from MW-1 and was analyzed for BTEX constituents during all sampling events. MW- 1 remained above standards for benzene, ethylbenzene, and total xylenes.
March 28, 2008	Reporting	Annual report for 2007 is submitted to the Oil Conservation Division of NM Energy, Minerals, and Resources Department (OCD).
April 1, 2008	Additional Monitoring Requested by OCD	Oil Conservation Division of NM Energy, Minerals, and Resources Dept. indicates additional investigation and sampling is necessary for closure consideration during a meeting with Glenn Von Gonten.
July 23, 2008	Groundwater Monitoring	Groundwater monitoring of MW-1. One sample and a duplicate were collected. Benzene and Xylenes are above NMWQCC standards.
August 12 and 13, 2008	Groundwater Monitor Well Installation and Groundwater Monitoring	Three additional groundwater Monitor Wells, MW-2, MW-3 and MW-4 were installed by WDC and overseen by Tetra Tech. MW-2 was installed upgradient of MW-1. Both MW-3 and MW-4 were installed downgradient of MW-1. Soil samples were collected from just above the groundwater interface for each boring location and sent to Southern Petroleum Laboratory for a baseline soil analysis. All wells were developed by purging approximately 80 gallons of fluid using a sume block and hand haller/purge pump.
October 21, 2008	Groundwater Monitoring	Third quarter 2008 groundwater monitoring was completed and was the first quarter of sampling to include all four monitor wells on site. A baseline suite was completed including major ions, total metals, semi-volatile organic compounds (SVOCs), volatile organic compounds (VOCs) including BTEX, diesel range organics, and gasoline range organics. There were 3 constituents that returned results above NMWQCC limits, Benzene (MW-1 and MW-4), Total Xylenes (MW-1), and Sulfate (MW-1).
January 28, 2009	Groundwater Monitoring	Tetra Tech conducted fourth quarter 2008 groundwater monitoring at the site for BTEX constituents in all four monitor wells. Benzene (MW-1 and MW-4), Ethylbenzene (MW-1) and Xylenes (MW-1) were above NMWQCC standards.
March 1, 2009	Initiate Annual Sampling	The Flora Vista No. 1 site is put on an annual monitoring schedule. The next sampling event was scheduled for September 2009.
September 30, 2009	Groundwater Monitoring	Tetra Tech conducted 2009 annual groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1) and manganese (MW-1 and MW-4) were above NMWQCC standards.
December 16, 2009	Private Irrigation Well Sampling	Tetra Tech collected a groundwater sample from a domestic well (DW-1) located to the south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWOCC standards
May 14, 2010	Initiate Quarterly Sampling	The Flora Vista No. 1 site is put on a semi-annual monitoring schedule. Private domestic irrigation well sampling is also to be included in semi-annual sampling events.
June 10, 2010	Private Irrigation Well Sampling	Tetra Tech collected a groundwater sample from a second private down-gradient domestic well (DW-2) to be sampled for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards.
June 10 and 11, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1) and manganese (MW-1 and MW-4) were above NMWQCC standards.
September 27, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron and manganese (MW-1 and MW-4) were above NMWQCC standards.
December 14, 2010	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron and manganese (MW-1 and MW-4) were above NMWQCC standards.

Site History Timeline Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Date/Time Period	Event/Action	Description/Comments
March 17, 2011	Groundwater Monitoring	Tetra Tech conducted groundwater monitoring at the site for BTEX constituents, dissolved iron, dissolved manganese, and sulfate. Groundwater collected from MW-1 exceeded the NMWQCC standards for benzene, xylenes, dissolved iron and dissolved manganese. Groundwater collected from MW-4 exceeded the NMWQCC standards from benzene and dissolved manganese. Tetra Tech also collected a groundwater sample from a domestic well (DW-2) located to the south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.
June 15, 2011	Transfer of Site Consulting Responsibilities	On June 15, 2011, Site consulting responsibilities were transferred from Tetra Tech of Albuquerque, NM to Conestoga-Rovers & Associates (CRA) of Albuquerque, NM.
June 24, 2011	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards. CRA also collected a groundwater sample from Domestic Well DW-1 located south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.
September 29, 2011	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
December 14, 2011	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese, and sulfate. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
March 9, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards. The well vault of MW-2 is found to be destroyed.
April 25, 2012	Well Pad Repair	CRA on site to oversee repair of MW-2.
June 7, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards. CRA also collected a groundwater sample from Domestic Well DW-2 located south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample
July 27, 2012	Private Irrigation Well Sampling	CRA collected a groundwater sample from Domestic Well DW-1 located south of the site to be analyzed for BTEX. All constituents were found to be below laboratory detection limits and NMWQCC standards in the domestic well sample.
September 19, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
December 13, 2012	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), ethylbenzene (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
March 20, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
June 12, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
August 21-22, 2013	Dual-Phase Extraction	CRA and subcontractor AccuVac conducted Mobile Dual-Phase Extraction from MW-1 and MW-4. 1292 gallons pumped from these wells and 0.5 gallons equivalent product removed via SVE during the two-day event.
September 11, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
December 13, 2013	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
March 19, 2014	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
June 17, 2014	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
September 18, 2014	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
December 18, 2014	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. MW-1 and MW-3 were inaccessible during this monitoring event. Benzene, dissolved iron, and dissolved manganese were above NMWQCC standards in MW-4.

Site History Timeline Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Date/Time Period	Event/Action	Description/Comments
March 19, 2015	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. MW-1 did not contain sufficient volume for sampling. Dissolved iron and dissolved manganese were above NMWQCC standards in MW-4.
June 18, 2015	Groundwater Monitoring	CRA conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-4), xylenes (MW-1), dissolved iron (MW-1 and MW-4) and dissolved manganese (MW-1 and MW-4) were above NMWQCC standards.
September 1, 2015	Monitoring Well Installation	GHD installed MW-5 upgradient from MW-1. Soils just above water table impacted with TPH above NMOCD standards. BTEX constituents, dissolved iron and manganesewere in groundwater above NMWQCC standards.
September 17, 2015	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1, MW-4, and MW-5), xylene (MW-5), dissolved iron (MW-1, MW- 4, and MW-5) and dissolved manganese (MW-1, MW-4, and MW-5) were above NMWQCC standards.
December 3, 2015	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1, MW-4, and MW-5), toluene (MW-5), xylene (MW-5), dissolved iron (MW-1, MW-4, and MW-5) and dissolved manganese (MW-1, MW-4, and MW-5) were above NMWQCC standards.
March 31, 2016	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Total xylenes (MW-5), dissolved iron (MW-4, and MW-5) and dissolved manganese (MW-3, MW-4, and MW-5) were above NMWQCC standards.
June 20, 2016	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1, MW-4, MW-5), total xylenes (MW-1, MW-5), dissolved iron and dissolved manganese (MW-1, MW-4, and MW-5) were above NMWQCC standards.
October 25-26, 2016	ISCO Event	GHD conducted an in-situ chemical oxidation event. A total of 4834 gallons of 15% solution catalyzed sodium persulfate was injected into MW-1 and MW-5.
September 7, 2016	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1 and MW-5), total xylenes (MW-1, MW-5), dissolved iron and dissolved manganese (MW-1, MW-4, and MW-5) were above NMWQCC standards.
November 29, 2016	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese. Benzene (MW-1, MW-4, MW-5), total xylenes (MW-1, MW-5), dissolved iron and dissolved manganese (MW-1, MW-4, and MW-5) were above NMWQCC standards.
March 9, 2017	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese.
April 13, 2017	Sale of San Juan Asset to Hilcorp Energy	Site sold as part of ConocoPhillips Company announced sale of San Juan Asset to Hilcorp Energy Company.
June 15, 2017	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese.
September 27, 2017	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese.
December 5, 2017	Groundwater Monitoring	GHD conducted groundwater monitoring at the site for BTEX constituents, dissolved iron and manganese.

Monitoring Well Specifications and Groundwater Elevations Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

			Screen		Depth to		
Well ID	Total Depth	Elevation*	Interval	Date Measured	Groundwater	Relative Water Level	
	(ft below TOC)		(ft bgs)		(ft below TOC)		
				06/20/03	NM	NM	
				09/23/03	17.03	77.35	
				12/16/03	20.11	74.27	
				03/16/04	23.69	70.69	
				06/21/04	19.92	74.46	
				09/30/04	16.82	77.56	
				12/13/04	20.40	73.98	
				03/22/05	24.32	70.06	
				06/22/05	NM	NM	
				10/24/05	NM	NM	
				12/13/05	21.24	73.14	
				03/22/06	24.75	69.63	
				06/22/06	20.48	73.90	
				10/20/06	19.13	75.25	
		94.38		12/13/06	21.24	73.14	
				11/09/07	19.71	74.67	
				01/15/08	NM	NM	
				03/19/08	24.35	70.03	
				07/23/08	19.89	74.49	
				10/21/08	19.48	74.90	
			11.02 - 26.02	01/28/09	23.96	70.42	
				09/30/09	18.16	76.22	
				06/10/10	21.64	72.74	
				09/27/10	19.31	75.07	
				12/14/10	21.41	72.97	
				03/17/11	24.95	69.43	
MW-1	26.02			00/24/11	22.55	71.83	
				09/29/11	10.37	70.01	
				12/14/11	20.03	70.26	
				-	-	05/09/12	24.12
				00/10/12	18.04	70.00	
				12/13/12	21.22	73.02	
				03/20/13	24.79	69 17	
				06/12/13	22.51	71.45	
					09/11/13	18.34	75.62
					12/13/13	21.53	72.43
				03/19/14	25.26	68 70	
				06/17/14	21.55	72.41	
				09/18/14	19.58	74.38	
				12/18/14	Well i	naccessible	
		03.06		03/19/15	25.18	68.78	
		33.30		06/18/15	23.56	70.40	
				09/17/15	21.85	72.11	
				12/03/15	22.65	71.31	
				3/31/2016*	26.02	67.94	
				06/20/16	23.52	70.44	
				09/06/16	20.98	72.98	
				11/29/16	21.90	72.06	
				03/09/17	24.72	69.24	
				06/15/17	23.90	70.06	
				09/27/17	21.57	72.39	
				12/05/17	22.30	71.66	

Monitoring Well Specifications and Groundwater Elevations Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

			Screen		Depth to	
Well ID	Total Depth	Elevation*	Interval	Date Measured	Groundwater	Relative Water Level
	(ft below TOC)		(ft bgs)		(ft below TOC)	
				10/21/08	20.71	76.39
				01/28/09	22.75	74.35
				00/30/00	18.83	78.27
				06/11/10	22.00	75.01
				00/07/10	22.09	75.01
		07.1		09/27/10	20.12	70.90
		97.1		12/14/10	NM	NM
				03/17/11	NM	NM
				06/24/11	22.50	74.60
				09/29/11	18.95	75.43
				12/14/11	21.79	75.31
				03/09/12	25.60	71.50
				06/07/12	22.46	74.54
				09/19/12	17.70	79.30
				12/13/12	22.43	74.57
				03/20/13	26.49	70.51
				06/12/13	22.13	74.87
				00/12/10	17.05	70.05
MW-2	31.35		12.35 - 27.35	10/10/10	17.90	79.05
				12/13/13	22.70	74.22
				03/19/14	26.99	70.01
				06/17/14	20.31	76.69
				09/18/14	19.87	77.13
				12/18/14	23.00	74.00
		97.00		03/19/15	26.92	70.08
				06/18/15	23.24	73.76
				09/17/15	22.78	74.22
				12/03/15	24.23	72.77
				03/31/16	28.20	68.80
				06/20/16	25.67	71.33
				09/06/16	23.57	73.43
				11/20/16	23.60	73.31
				02/00/17	25.05	70.30
				05/09/17	20.70	70.30
				00/15/17	vveiri	naccessible
				09/27/17	23.84	73.16
				12/05/17	Well i	naccessible
				10/21/08	17.92	74.98
				01/28/09	21.53	71.37
				09/30/09	16.43	76.47
				06/10/10	10.40	73 10
				00/27/10	17.01	75.19
		02.0		12/14/10	10.61	73.09
		92.9		12/14/10	19.01	13.29
				03/17/11	23.32	69.58
				06/24/11	20.55	72.35
				09/29/11	16.84	77.54
				12/14/11	19.13	73.77
			l	03/09/12	22.51	70.39
				06/07/12	20.93	71.50
				09/19/12	17.48	74.95
				12/13/12	19.78	72.65
				03/20/13	23.18	69.25
				06/12/13	20.68	71.75
				09/11/13	16.90	75.53
MW-3	30.87		11.87 - 26.87	12/13/13	20 11	72 32
				03/10/17	23.64	68 70
				06/17/14	10.95	72 59
				00/17/14	19.00	74.00
				09/10/14	10.01	/4.4Z
				12/18/14	Well i	
		92.43		03/19/15	23.55	68.88
				06/18/15	21.84	70.59
				09/17/15	20.18	72.25
				12/03/15	21.10	71.33
				03/31/16	24.81	67.62
				06/20/16	21.66	70.77
				09/06/16	19.18	73.25
				11/29/16	20.39	72 04
l				03/09/17	23 35	69.08
l				06/15/17	22.00	70.40
				00/13/17	100	
				09/2//1/		
1	1	1	1	12/05/17	20.89	(154

Monitoring Well Specifications and Groundwater Elevations Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Well ID	Total Depth	Elevation*	Screen Interval	Date Measured	Depth to Groundwater	Relative Water Level
	(ft below TOC)		(ft bgs)		(ft below TOC)	
				10/21/08	18.06	75.54
				01/28/09	24.55	69.05
				09/30/09	17.89	75.71
				06/10/10	21.02	72.58
				09/27/10	18.93	74.67
		93.6		12/14/10	21.04	72.56
				03/17/11	24.58	69.02
				06/24/11	21.80	71.80
				09/29/11	17.94	76.44
				12/14/11	20.28	73.32
				03/09/12	23.70	69.90
				06/07/12	22.19	70.98
				09/19/12	18.60	74.57
				12/13/12	20.96	72.21
				03/20/13	24.38	68.79
	30.42	93.17	11.42 - 26.42	06/12/13	21.81	71.36
M\0/_4				09/11/13	18.89	74.28
10100 -				12/13/13	21.28	71.89
				03/19/14	24.88	68.29
				06/17/14	21.21	71.96
				09/18/14	19.16	74.01
				12/18/14	21.41	71.76
				03/19/15	24.80	68.37
				06/18/15	23.09	70.08
				09/17/15	21.37	71.80
				12/03/15	22.29	70.88
				03/31/16	26.05	67.12
				06/20/16	22.95	70.22
				09/06/16	20.40	72.77
				11/29/16	21.59	/1.58
				03/09/17	24.58	68.59
				06/15/17	23.40	69.77
				09/27/17	21.25	71.92
				12/05/17	22.05	71.12
				9/17/2015	21.59	72.23
				12/03/15	22.41	71.41
				03/31/16	26.18	67.64
				06/20/16	23.18	70.64
MW-5	29.68	93.82	15-30	09/06/16	20.67	73.15
				11/29/16	21.72	/2.10
				03/09/17	25.04	68.78
				06/15/17	23.61	/0.21
				09/27/17	Well	naccessible
				12/5/2017	21.96	71.86

Notes:

* = Casing elevations are based on an arbitrary 100 ft relative surface elevation set at the gas well head
 ft = Feet
 TOC = Top of casing
 bgs = below ground surface
 NM = Not measured

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Table 3

Field Parameters Summary Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Well ID	Sample Date	Temperature (°C)	рН	TDS (mg/L)	Conductivity (µS/cm)	DO (mg/L)	ORP (mV)	Volume (gallons)		
03/31/16 No parameters or sample collected due to low well volume. 06/20/16 16.70 6.34 1070 0.41 -132.7 09/07/16 15.55 6.30 0.027 37 9.16 -66.6										
	06/20/16	16.70	6.34		1070	0.41	-132.7	0.25		
N/N/ 1	09/07/16	15.55	6.30	0.027	37	9.16	-66.6	1.50		
MW-1	03/09/17		volume.							
	06/15/17		volume.							
	12/05/17	15.07	6.94	4.785	7364	4.69	-183.5	0.50		
	03/31/16 No parameters taken due to low well volume.									
	06/20/16	17.00	6.40		870	2.32	-104.0	1.50		
MW-2	09/07/16	15.00	6.57	0.571	879	3.67	-19.9	4.00		
	11/29/16	14.78	7.21		909	4.51	-17.1			
	03/09/17		No paramet	ters or sam	ple collected due	to low well	volume.			
	03/31/16	14.68	7.13	0.510	800	4.66	-13.0	2.50		
	06/20/16	14.90	7.05		750	2.02	83.2	4.00		
	09/07/16	14.19	6.02	0.467	719	5.55	12.5	5.00		
MW-3	11/29/16	13.68	7.41	NM	725	5.03	-11.4			
	03/09/17	14.44	7.06	0.675	1038	1.38	-199.9			
	06/15/17	13.90	7.67	0.470	723	4.06	-79.1	1.00		
	12/05/17	12.80	7.10	0.513	788	2.09	-135.4	4.00		
	03/31/16	15.60	6.98	0.700	1030	5.73	-47.0	2.25		
	06/20/16	15.20	6.79		1040	1.06	-60.8	3.50		
	09/07/16	14.55	6.40	0.655	1008	2.48	-59.8	4.50		
MW-4	11/29/16	13.58	7.16		903	3.04	-80.9			
	03/09/17	14.45	6.96	0.753	1159	1.69	-133.5			
	06/15/17	13.63	7.00	1.769	2721	5.00	-114.3	3.50		
	12/05/17	13.88	6.84	1.721	2647	1.13	-135.7	4.00		
	03/31/16	16.16	7.13	0.600	980	4.74	-97.0	1.75		
	06/20/16	15.90	6.88		1030	0.68	-99.7	3.25		
	09/07/16	14.96	6.34	0.599	918	1.51	-130.2	4.50		
C-VVIVI	03/09/17	15.29	7.35	0.793	1255	8.83	-124.9			
	06/15/17	14.56	7.06	3.143	4842	2.19	-132.6	2.00		
	12/05/17	15.11	6.76	0.706	1086	0.52	-160.50	2.25		

Notes:

TDS = total dissolved solids

DO = dissolved oxygen

ORP = oxidation-reduction potential

-- Not Measured

 $^{\circ}$ C = degrees Centigrade mg/L = milligrams per liter μ S/cm = micro Siemens per centimeter mV = millivolts

Groundwater Analytical Results Summary Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Well ID	Sample ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Xylenes (total) (mg/L)	Sulfate (mg/L)	lron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)
	NMWQCC Groundwater Quality	v Standards	•	0.01	0.75	0.75	0.62	600	1	0.2
	MW-1	6/20/2003	(orig)	1.7	0.49	0.3	5.09			
	MW-1	9/23/2003	(orig)	7.5	0.66	0.02	9.22			
	MW-1	12/16/2003	(orig)	7.93	1.18	0.01	0.864			
	MW-1	3/16/2004	(orig)	6.86	1.16	ND	8.47			
	MW-1	6/21/2004	(orig)	4.14	0.43	ND	3.12			
	MW-1	9/30/2004	(orig)	9.08	1.41	0.03	9.98			
	MW-1	12/13/2004	(orig)	8.52	1.34	ND	9.39			
	MW-1	3/22/2005	(orig)	4.55	0.85	ND	5.95			
	MW-1	6/22/2005	(orig)			0.02188				
	MW-1	10/24/2005	(orig)	6.39	1.01	ND	7.416			
	MW-1	12/13/2005	(orig)	6.17	1.01	ND	7.57			
	MVV-1	3/22/2006	(orig)	3.58	0.77	ND	5.84			
	NIVV-1	6/22/2006	(orig)	3.1	0.5	ND 0.01	3.5			
		10/20/2006	(orig)	6.6	1.22	0.01	8.91			
		2/27/2007	(orig)	4.23	0.504	0.01	2 740			
	NIV-1	6/25/2007	(orig)	2.37	0.504	0.007	3.749			
	M\A/_1	11/9/2007	(orig)	2.07	0.01	< 0.0007	6.8			
	MW-1	1/15/2008	(orig)	4.2	0.89	< 0.0007	5.7			
	MW-1	3/19/2008	(orig)	2.7	0.59	< 0.0007	47			
	MW-1	7/23/2008	(orig)	2	0.38	< 0.005	1.4			
	MW-1	10/21/2008	(orig)	4.5	0.63	< 0.005	5.3			
	MW-1	1/28/2009	(orig)	4	0.88	< 0.005	8.7			
	MW-1	9/30/2009	(orig)	4.2	0.53	0.0016	5.1	11.7	2.08	1.09
	MW-1	6/10/2010	(orig)	1.7	0.33	0.0012	0.99	27	0.126	1.28
	MW-1	9/27/2010	(orig)	3.2	0.53	0.002	4.2016	1.8	7.73	1.19
	MW-1	12/14/2010	(orig)	3.2	0.62	0.0012	5.3016	1.03	4.13	0.888
	MW-1	3/17/2011	(orig)	1.7	0.48	0.0037	4.3092	2.27	1.11	1.07
MW-1	GW-74926-062411-PG-01	6/24/2011	(orig)	2.1	0.494	0.0025	2.03	18.4	< 0.1	0.894
	GW-74926-062411-PG-02	6/24/2011	(Duplicate)	1.97	0.458	0.0026	1.94			
	GW-074926-092911-CM-009	9/29/2011	(orig)	2.44	0.519	< 0.005	3.65	< 1.0	25.2	1.02
	GW-074926-121411-CB-MW-1	12/14/2011	(orig)	2.31	0.508	0.0055	3.93	13.2	25.4	0.945
	GW-074926-3912-CB-MW-1	3/9/2012	(orig)	1.59	0.636	< 0.001	5.04		25.3	1.03
	GW-074926-060712-CB-MW-1	6/7/2012	(orig)	1.77	0.182	0.127	0.633		21.4	0.914
	GW-074926-091912-JP-MW-1	9/19/2012	(orig)	1.52	0.414	< 0.020	2.49		19	0.86
	GW-074926-121312-CM-MW-1	12/13/2012	(orig)	2.02	0.809	< 0.025	5.02		23.8	0.75
	GW-074926-032013-CM-MW-1	3/20/2013	(orig)	0.182	0.0406	< 0.002	0.0914		9.39	1.08
	GW-074926-061213-JR-MW1	6/12/2013	(orig)	0.698	0.160	< 0.001	0.873		12.8	1.12
	GW-074926-091113-CM-MW1	9/11/2013	(orig)	1.05	0.831	< 0.020	5.1		18.0	1.05
	GW-074926-121313-CM-MW-1	12/13/2013	(orig)	0.591	0.670	0.0015	1.79		25.4	0.88
	GW-074926-031914-CK-MW-1	3/19/2014	(orig)	0.0822	0.039	< 0.001	0.271			
	GW-074926-061714-CK-MW-1	6/17/2014	(orig)	0.522	0.189	< 0.001	0.398		17.4	0.896
	GW-074926-091814-CB-MW-1	9/18/2014	(orig)	0.849	0.299	< 0.001	1.23		23.4	1.01
		12/18/2014		VV	ell was obstructed	and inacce	ssible due t		erations.	
		3/19/2015	(0.040	No samp			volume		0.540
	GW-074926-061815-CB-MW-1	6/18/2015	(orig)	0.213	0.116	< 0.001	0.691		5.72	0.542
	GW-074926-061815-CB-DUP	6/18/2015	(Duplicate)	0.17	0.0684	< 0.001	0.533			
	GW-074926-091/15-CK-MW-1	9/17/2015	(orig)	0.06/3	0.0859	< 0.001	0.362		4.22	0.614
	GW-U/4926-12315-CB-MW-1	12/3/2015	(orig)	0.0908	0.0612	< 0.001	U.138		2.69	0.63
		3/31/2016	(05:5)	0.004					40.0	0.47
	GW-074926-062016-SP-MW-1	6/20/2016	(orig)	0.834	0.533	< 0.025	2.06	13.8	40.8	2.17
	GVV-0/4920-090/16-SP-MW-1	9/7/2016	(orig)	0.525	0.416	< 0.020	1.62	Z.4	17.6	1.51
		10/25/2016			ISCO Inj	ection-15%	rersultUX S			
	OWL 074000 001517 ONL MAL 1	3/9/17	(4)	0.00	No samp	ie due to ins		volume	r	r
	GW-074926-061517-CN-MW-1	6/15/2017	(orig)	0.0371	0.0404	<1.0	0.157			
	GW-11145982-092717-SP-MW-1	9/27/2017	(orig)	0.0231	0.0306	<1.0	0.118		24.2	3.13
	GW-11145982-120517-SP-SP-1	12/5/2017	(orig)	0.288	0.444	<1.0	1.07		19.9	3.27

Groundwater Analytical Results Summary Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Well ID	Sample ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Xylenes (total) (mg/L)	Sulfate (mg/L)	lron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)
	NMWQCC Groundwater Quality	Standards		0.01	0.75	0.75	0.62	600	1	0.2
	MW-2	10/21/2008	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	115		
	MW-2	1/28/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	ND	ND	ND
	MW-2	9/30/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	123	0.0223	< 0.005
	MW-2	6/11/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	156	< 0.02	< 0.005
	GW 74926 062411 PC 05	9/2//2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	179	< 0.02	< 0.005
MW-2	GW-074926-092911-CM-006	9/29/2011	(orig)	< 0.0010	< 0.0010	< 0.0010	< 0.0030	151	< 0.05	< 0.015
	GW-074926-121411-CB-MW-2	12/14/2011	(orig)	0.00031.J	0.0002 J	< 0.001	0.0022.1	135	0.0133 J	0.0022.1
	GW-074926-3912-CB-MW-2	3/9/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.05	< 0.005
	GW-074926-060712-CB-MW-2	6/7/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.0822	0.0052
	GW-074926-091912-JP-MW-2	9/19/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.05	< 0.005
	GW-074926-121312-CM-MW-2	12/13/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		<0.05	< 0.005
MW-2	GW-074926-032013-CM-MW-2	3/20/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.05	< 0.005
	GW-074926-061213-JR-MW2	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.0665	< 0.005
10100-2	GW-074926-091113-CM-MW2	9/11/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-121313-CW-WW-2	3/19/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-061714-CK-MW-2	6/17/2014	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.0242
	GW-074926-091814-CB-MW-2	9/18/2014	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.0656	< 0.005
	GW-074926-121814-CM-MW-2	12/18/2014	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.709	0.0055
	GW-074926-031915-CM-MW-2	3/19/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.883	0.0434
	GW-074926-061815-CB-MW-2	6/18/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-091715-CK-MW-2	9/17/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-12315-CB-MW-2	12/3/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-033116-CM-MW-2	3/31/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	126	0.0585	< 0.005
	GW-074926-062016-SP-MW-2	6/20/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	134	< 0.050	< 0.005
	GW-074926-090716-SP-WW-2	9/7/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	131	0.0512	< 0.005
	GW-11145982-092717-SP-MW-2	9/27/2017	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.000	0.0126
	MW-3	10/21/2008	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	93		
	MW-3	1/28/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	ND	ND	ND
	MW-3	9/30/2009	(orig)	< 0.0005	< 0.0005	< 0.0005	< 0.0005	144	0.0543	< 0.005
	MW-3	6/10/2010	(orig)	< 0.0005	< 0.001	< 0.001	< 0.001	122	0.0425	< 0.005
	MW-3	9/27/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	170	< 0.02	< 0.005
	MW-3	12/14/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	142	< 0.02	< 0.005
	MW-3	3/17/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	119	< 0.02	< 0.005
	GW-74926-062411-PG-03	6/24/2011	(orig)	< 0.0010	< 0.0010	< 0.0010	< 0.0030	127	0.189	< 0.015
	GW-074926-092911-CM-007	9/29/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	160	< 0.05	0.0063
	GW-074926-121411-CB-MW-3	3/9/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	130	0.0200 J	< 0.0207
	GW-074926-060712-CB-MW-3	6/7/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.05	< 0.005
	GW-074926-091912-JP-MW-3	9/19/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.05	< 0.005
	GW-074926-121312-CM-MW-3	12/13/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.0605	0.026
	GW-074926-032013-CM-MW-3	3/20/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.05	0.0149
	GW-074926-061213-JR-MW3	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		0.189	0.0094
MW-3	GW-074926-091113-CM-MW3	9/11/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-121313-CM-MW-3	12/13/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	0.013
	GW-074926-031914-CK-MW-3	3/19/2014	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-061714-CK-MW-3	6/17/2014	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GVV-074926-091814-CB-WWV-3	9/10/2014	(ong)	< 0.001	< 0.001 Wellboad in		< 0.003	 ling water	< 0.050	< 0.005
	 GW/-074926-031915-CM-MW/ 3	3/10/2014	(oria)	< 0.001			200 IU SIANO	ang water.	< 0.050	< 0.005
	GW-074926-061815-CR-MW-3	6/18/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-091715-CK-MW-3	9/17/2015	(oria)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	< 0.005
	GW-074926-12315-CB-MW-3	12/3/2015	(oria)	< 0.001	< 0.001	< 0.001	< 0.003		< 0.050	0.0258
	GW-074926-033116-CM-MW-3	3/31/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	143	0.138	0.368
	GW-074926-062016-SP-MW-3	6/20/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	133	< 0.050	0.0078
	GW-074926-090716-SP-MW-3	9/7/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	149	< 0.050	< 0.005
	GW-074926-112916-SP-MW-3	11/29/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	147	0.103	0.197
	GW-074926-030917-CN-MW-3	3/9/2017	(orig)						0.878	0.904
	GW-074926-061517-CN-MW-3	6/15/2017	(orig)						< 0.050	< 0.005
	GW-11145982-120517-SP-MW-3	12/5/2017	(orig)						< 0.050	0.106

Groundwater Analytical Results Summary Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Well ID	Sample ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Xylenes (total) (mg/L)	Sulfate (mg/L)	lron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)
	NMWQCC Groundwater Quality	standards		0.01	0.75	0.75	0.62	600	1	0.2
MW-4 10/21/2008 (orig)			(orig)	0.039	0.031	< 0.0005	0.18	90.1		
	MW-4	1/28/2009	(orig)	0.66	0.064	< 0.0005	0.583	ND	ND	ND
	MW-4	9/30/2009	(orig)	0.34	0.054	< 0.0005	0.572	48.9	0.148	4.48
	MW-4	6/10/2010	(orig)	0.14	0.027	< 0.001	0.252	53.3	0.0566	4.65
	MW-4	9/27/2010	(orig)	0.033	0.041	< 0.001	0.274	92.5	1.22	4.34
	MW-4	12/14/2010	(orig)	0.13	0.093	< 0.001	0.899	67.5	1.75	4.69
	MW-4	3/17/2011	(orig)	0.017	0.018	< 0.001	0.1966	83	0.0852	4.46
	GW-74926-062411-PG-04	6/24/2011	(orig)	0.0296	0.0371	< 0.0010	0.472	130	1.5	4.9
	GW-074926-092911-CM-008	9/29/2011	(orig)	0.0392	0.0039	< 0.001	0.0536	96.1	2.55	4.1
	GW-074926-092911-CM-010	9/29/2011	(Duplicate)	0.043	0.0035	< 0.001	0.0483			
	GW-074926-121411-CB-MW-4	12/14/2011	(orig)	0.101	0.0443	< 0.001	0.378	81.2	2.62	4.58
	GW-074926-121411-CB-DUP	2/0/2012	(Duplicate)	0.104	0.0437	< 0.005	0.0651			
	GW-074920-3912-CB-WW-4	3/9/2012	(Orig)	0.0284	0.0000	< 0.001	0.0051		2.40	4./3
	GW-074920-3912-CB-DUP	6/7/2012	(Duplicate)	0.0234	0.0030	< 0.001	0.000		2.07	4.02
	GW-074926-060712-CB-DUP	6/7/2012	(Duplicate)	0.044	0.0243	< 0.001	0.303		2.07	4.02
	GW-074926-091912-JP-MW-4	9/19/2012	(orig)	0.0029	0.0048	< 0.001	0.0576		1 93	4.5
	GW-074926-091912-JP-DUP	9/19/2012	(Duplicate)	0.0028	0.0045	< 0.001	0.0551			
	GW-074926-121312-CM-MW-4	12/13/2012	(oria)	0.0941	0.0399	< 0.002	0.385		2.92	4.9
	GW-074926-121312-CM-DUP	12/13/2012	(Duplicate)	0.197	0.0712	< 0.001	0.55			
	GW-074926-032012-CM-MW-4	3/20/2013	(orig)	0.0035	0.002	< 0.001	0.0211		1.82	4.37
	GW-074926-032012-CM-DUP	3/20/2013	(Duplicate)	0.0034	0.0022	< 0.001	0.0212			
	GW-074926-061213-JR-MW4	6/12/2013	(orig)	0.0588	0.0509	< 0.005	0.545		1.53	4.29
	GW-074926-061213-JR-DUP	6/12/2013	(Duplicate)	0.0215	0.0213	< 0.001	0.218			
	GW-074926-091113-CM-MW4	9/11/2013	(orig)	0.0166	0.0231	< 0.001	0.226		3.1	4.35
	GW-074926-091113-CM-DUP	9/11/2013	(Duplicate)	0.0156	0.0162	< 0.001	0.158			
10100-4	GW-074926-121313-CM-MW-4	12/13/2013	(orig)	0.0362	0.0199	< 0.001	0.169		2.7	4.8
	GW-074926-121313-CM-DUP	12/13/2013	(Duplicate)	0.0357	0.0185	< 0.001	0.16			
	GW-074926-031914-CK-MW-4	3/19/2014	(orig)	< 0.001	< 0.001	< 0.001	0.0046		1.33	4.19
	GW-074926-031914-CK-DUP	3/19/2014	(Duplicate)	< 0.001	< 0.001	< 0.001	0.0049			
	GW-074926-061714-CK-MW-4	6/17/2014	(orig)	0.0069	< 0.001	< 0.001	< 0.003		2.68	4.01
	GW-074926-061714-CK-DUP	6/17/2014	(Duplicate)	0.0063	< 0.001	< 0.001	< 0.003			
	GW-074926-091814-CB-MW-4	9/18/2014	(orig)	< 0.001	< 0.001	< 0.001	< 0.003		3.43	4.63
	GW-074926-091814-CB-DUP	9/18/2014	(Duplicate)	0.0018	< 0.001	< 0.001	< 0.003			
	GW-074926-121814-CM-MW-4	12/18/2014	(orig)	0.0398	0.0062	< 0.001	0.0486		4.02	4.46
	GW-074926-121814-CM-DUP	12/18/2014	(Duplicate)	0.0296	0.0048	< 0.001	0.0354			
	GW-074926-031915-CM-MW-4	3/19/2015	(orig)	0.0012	< 0.001	< 0.001	< 0.003		1.57	4.02
	GW-074926-031915-CM-DUP	3/19/2015	(Duplicate)	0.0011	< 0.001	< 0.001	< 0.003			
	GW-074926-061815-CB-MW-4	6/18/2015	(orig)	0.067	0.0102	< 0.001	0.0563		3.02	4.35
	GW-074926-091715-CK-MW-4	9/17/2015	(orig)	0.0319	0.0297	< 0.001	0.178		3.03	3.75
	GW-074926-091715-CK-DUP	11/29/2016	(Duplicate)	0.0318	0.027	< 0.001	0.162			
-	GW-074926-12315-CB-MW-4	12/3/2015	(orig)	0.0676	0.0526	< 0.01	0.354		4.34	4.12
	GW-074926-12315-CB-DUP	12/3/2015	(Duplicate)	0.0489	0.0396	< 0.01	0.263			
	GW-074926-033116-CM-MW-4	3/31/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003	64.6	1.44	3.9
	GW-074926-062016-SP-MW-4	6/20/2016	(orig)	0.0428	0.0112	<0.001	0.0397	154	4.88	3.87
	GW-074926-090716-SP-MW-4	9/7/2016	(orig)	0.0081	< 0.001	< 0.001	< 0.003	145	4.01	3.84
	GW-074926-112916-SP-MW-4	11/29/2016	(orig)	0.0346	0.0077	< 0.001	0.0237	72.8	4.31	3.88
	GW-074926-030917-CN-MW-4	3/9/2017	(orig)	<0.001	<0.001	<0.001	<0.003		<0.050	3.06
	GW-074926-061517-CN-MW-4	6/15/2017	(orig)	0.0224	0.0045	<0.001	0.0206		15.5	11.1
	GW-11145982-092717-SP-MW-4	9/27/2017	(orig)	0.0131	0.0043	<0.001	0.0108		22.7	7.68
	GW-11145982-120517-SP-MW-4	12/5/2017	(orig)	0.0247	0.0074	<0.001	0.0161		21.1	6.2

Groundwater Analytical Results Summary Hilcorp Energy Company Flora Vista No. 1 San Juan County, New Mexico

Well ID	Sample ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Xylenes (total) (mg/L)	Sulfate (mg/L)	Iron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)
	NMWQCC Groundwater Quality	r Standards		0.01	0.75	0.75	0.62	600	1	0.2
	GW-074926-091715-CK-MW-5	9/17/2015	(orig)	0.0182	0.571	< 0.001	4.95		2.72	2.94
	GW-074926-12315-CB-MW-5	12/3/2015	(orig)	0.128	1.15	< 0.001	12.4		20.9	0.366
	GW-074926-033116-CM-MW-5	3/31/2016	(orig)	< 0.010	0.101	< 0.01	0.936	118	2.06	2.18
	GW-074926-033116-CM-DUP	3/31/2016	(Duplicate)	< 0.010	0.136	< 0.01	1.26			
	GW-074926-062016-SP-MW-5	6/20/2016	(orig)	0.0404	0.0404 0.16		2.48	129	6.48	2.68
	GW-074926-090716-SP-MW-5	9/7/2016	(orig)	0.0229	0.332	< 0.01	3.45	104	4.6	2.07
MW-5	GW-074926-090716-SP-DUP	9/7/2016	(Duplicate)	0.0216	0.393	< 0.010	4.46			
		10/26/2016		ISCO Injection-15% PersulfOx solution						
	GW-074926-030917-CN-MW-5	3/9/2017	(orig)	0.0865	0.267	<0.010	3.65		24.6	11.8
	GW-074926-061517-CN-MW-5	6/15/2017	(orig)	0.0369	0.0956	<0.010	0.533		7.43	6.26
	GW-11145982-120517-SP-MW-5	12/5/2017	(orig)	0.0562	0.51	<0.010	5.95		10.3	3.89
	GW-11145982-120517-SP-DUP	12/5/17	(Duplicate)	0.05	0.444	<0.010	5.97			
	DW-1	12/16/2009	(orig)	< 0.001	< 0.001	< 0.001	< 0.001			
	RS-74926-062411-CB-01	6/24/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	GW-074926-072712-JK-DW-17	7/27/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	DW-074926-061213-JR-32	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
DVV-I		12/18/2014		Attem	pt to contact land	owner regar	ding well sa	mpling. No	o response.	
	GW-074926-061815-CB-DOM-32	6/18/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	GW-074926-062016-SP-DOM1	6/20/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	GW-11145982-092717-SP-32	9/27/2017	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	#34	6/10/2010	(orig)	< 0.001	< 0.001	< 0.001	< 0.001	1		
	Domestic #34	3/17/2011	(orig)	< 0.001	< 0.001	< 0.001	< 0.001			
	GW-074926-061712-CB-DW34	6/7/2012	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	DW-074926-061213-JR-34	6/12/2013	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
DVV-Z		12/18/2014		Attempt to	sample well but	landowner h	ad shut wel	I in for the	winter months.	
	GW-074926-061815-CB-DOM-34	6/18/2015	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	GW-074926-062016-SP-DOM2	6/20/2016	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			
	GW-11145982-092717-SP-34	9/27/2017	(orig)	< 0.001	< 0.001	< 0.001	< 0.003			

Notes:

MW = monitoring well
 NMWQCC = New Mexico Water Quality Control Commission
 Constituents in **BOLD** are in excess of NMWQCC groundwater quality standards
 mg/L = milligrams per liter (parts per million)
 < 1.0 = Below laboratory detection limit of 1.0 mg/L
 ND = not detected
 -- = not analyzed

Appendix A Groundwater Laboratory Analytical Reports

Pace Analytical Services, LLC 9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

March 24, 2017

Christine Mathews GHD Services, Inc. 6212 Indian School Rd. NE St2 Albuquerque, NM 87110

RE: Project: 074926 COP Flora Vista No1 Pace Project No.: 60239506

Dear Christine Mathews:

Enclosed are the analytical results for sample(s) received by the laboratory on March 10, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Alice Spiller

Alice Spiller alice.spiller@pacelabs.com (913)563-1409 Project Manager

Enclosures

cc: Angela Bown, GHD Services, Inc, Jeffrey Walker, GHD Services, Inc

CERTIFICATIONS

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 15-016-0 Illinois Certification #: 003097 Iowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212008A Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407 Utah Certification #: KS00021 Kansas Field Laboratory Accreditation: # E-92587 Missouri Certification: 10070

SAMPLE SUMMARY

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60239506001	GW-074926-030917-CN-MW-3	Water	03/09/17 12:32	03/10/17 09:10
60239506002	GW-074926-030917-CN-MW-4	Water	03/09/17 12:37	03/10/17 09:10
60239506003	GW-074926-030917-CN-MW-5	Water	03/09/17 12:04	03/10/17 09:10

SAMPLE ANALYTE COUNT

Project:074926 COP Flora Vista No1Pace Project No.:60239506

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60239506001	GW-074926-030917-CN-MW-3	EPA 6010	ZBM	2	PASI-K
60239506002	GW-074926-030917-CN-MW-4	EPA 6010	SMW, ZBM	2	PASI-K
		EPA 8260	JTK	8	PASI-K
60239506003	GW-074926-030917-CN-MW-5	EPA 6010	ZBM	2	PASI-K
		EPA 8260	JTK	8	PASI-K

PROJECT NARRATIVE

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Method:EPA 6010Description:6010 MET ICP, DissolvedClient:GHD Services_COP NMDate:March 24, 2017

General Information:

3 samples were analyzed for EPA 6010. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

PROJECT NARRATIVE

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Method:EPA 8260Description:8260 MSV UST, WaterClient:GHD Services_COP NMDate:March 24, 2017

General Information:

2 samples were analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 468961

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

ANALYTICAL RESULTS

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Sample: GW-074926-030917-CN- MW-3		Lab ID: 60	239506001	Collected: 03/09/	17 12:32	Received: 03	8/10/17 09:10 N	latrix: Water	
Param	eters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Diss	solved	Analytical Me	thod: EPA 60	10 Preparation Met	hod: EP	A 3010			
Iron, Dissolved		878	ug/L	250	5	03/14/17 13:00	03/16/17 14:07	7439-89-6	
Manganese, Dissolv	/ed	904	ug/L	25.0	5	03/14/17 13:00	03/16/17 14:07	7439-96-5	

ANALYTICAL RESULTS

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Sample: GW-074926-030917-CN- MW-4	Lab ID: 60239506002		Collected: 03/09/17 12:37		Received: 03	/10/17 09:10 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Met	hod: EPA 601	0 Preparation Meth	nod: EP	A 3010			
Iron, Dissolved	ND	ug/L	50.0	1	03/14/17 13:00	03/20/17 13:41	7439-89-6	
Manganese, Dissolved	3060	ug/L	25.0	5	03/14/17 13:00	03/16/17 14:10	7439-96-5	
8260 MSV UST, Water	Analytical Met	hod: EPA 826	60					
Benzene	ND	ug/L	1.0	1		03/15/17 20:48	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/15/17 20:48	100-41-4	
Toluene	ND	ug/L	1.0	1		03/15/17 20:48	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/15/17 20:48	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	102	%	80-108	1		03/15/17 20:48	2037-26-5	
4-Bromofluorobenzene (S)	95	%	80-113	1		03/15/17 20:48	460-00-4	
1,2-Dichloroethane-d4 (S)	100	%	80-114	1		03/15/17 20:48	17060-07-0	
Preservation pH	1.0		1.0	1		03/15/17 20:48		


Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

Sample: GW-074926-030917-CN- MW-5	Lab ID: 602	39506003	Collected: 03/09/1	7 12:04	4 Received: 03	/10/17 09:10 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Met	hod: EPA 601	0 Preparation Meth	nod: EF	PA 3010			
Iron, Dissolved	24600	ug/L	250	5	03/14/17 13:00	03/16/17 14:12	7439-89-6	
Manganese, Dissolved	11800	ug/L	25.0	5	03/14/17 13:00	03/16/17 14:12	7439-96-5	
8260 MSV UST, Water	Analytical Met	hod: EPA 826	60					
Benzene	86.5	ug/L	10.0	10		03/15/17 21:03	71-43-2	
Ethylbenzene	267	ug/L	10.0	10		03/15/17 21:03	100-41-4	
Toluene	ND	ug/L	10.0	10		03/15/17 21:03	108-88-3	
Xylene (Total)	3650	ug/L	30.0	10		03/15/17 21:03	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	101	%	80-108	10		03/15/17 21:03	2037-26-5	
4-Bromofluorobenzene (S)	92	%	80-113	10		03/15/17 21:03	460-00-4	
1,2-Dichloroethane-d4 (S)	100	%	80-114	10		03/15/17 21:03	17060-07-0	
Preservation pH	1.0		1.0	10		03/15/17 21:03		



Project:	074926 COP Flor	a Vista No1										
Pace Project No.:	60239506											
QC Batch:	468661		Analysi	is Method: EP.		EPA 6010						
QC Batch Method:	EPA 3010		Analysi	s Descript	tion: 6	010 MET Dis	ssolved					
Associated Lab Sar	nples: 6023950	6001, 60239506002	, 602395060	003								
METHOD BLANK:	1918472		Μ	latrix: Wat	ter							
Associated Lab Sar	nples: 6023950	6001, 60239506002	, 602395060	003								
			Blank	R	eporting							
Paran	neter	Units	Result		Limit	Analyz	ed	Qualifiers				
Iron, Dissolved		ug/L		ND	50.0	03/15/17	14:22		_			
Manganese, Dissolv	ved	ug/L		ND	5.0	03/15/17	14:22					
LABORATORY CO	NTROL SAMPLE:	1918473										
			Spike	LCS	;	LCS	% Re	C				
Parar	neter	Units	Conc.	Resu	lt	% Rec	Limits	s Qı	alifiers			
Iron, Dissolved		ug/L	10000		10100	101	80)-120		-		
Manganese, Dissolv	ved	ug/L	1000		993	99	80)-120				
MATRIX SPIKE & M	IATRIX SPIKE DU	PLICATE: 19184	74		1918475							
			MS	MSD								
		60239528001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Paramete	er Ur	its Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Iron, Dissolved	ug	/L 90.8	10000	10000	10500	10600	104	105	75-125	1	20	
Manganese, Dissolv	ved ug	/L 962	1000	1000	2010	2090	104	113	75-125	4	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 074926 COP Flora Vista No1

Pace Project No.: 602395	006				
QC Batch: 46896	51	Analysis Meth	nod: Ef	PA 8260	
QC Batch Method: EPA 8	3260	Analysis Desc	cription: 82	8260 MSV UST-WATER	
Associated Lab Samples:	60239506002, 60239506003				
METHOD BLANK: 191947	0	Matrix:	Water		
Associated Lab Samples:	60239506002, 60239506003				
		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	03/15/17 18:35	
Ethylbenzene	ug/L	ND	1.0	03/15/17 18:35	
Toluene	ug/L	ND	1.0	03/15/17 18:35	
Xylene (Total)	ug/L	ND	3.0	03/15/17 18:35	
1,2-Dichloroethane-d4 (S)	%	97	80-114	03/15/17 18:35	
4-Bromofluorobenzene (S)	%	93	80-113	03/15/17 18:35	

LABORATORY CONTROL SAMPLE: 1919471

Toluene-d8 (S)

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	19.7	98	82-115	
Ethylbenzene	ug/L	20	21.7	109	83-112	
Toluene	ug/L	20	21.2	106	78-113	
Xylene (Total)	ug/L	60	67.8	113	83-114	
1,2-Dichloroethane-d4 (S)	%			95	80-114	
4-Bromofluorobenzene (S)	%			95	80-113	
Toluene-d8 (S)	%			103	80-108	

101

80-108 03/15/17 18:35

%

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 074926 COP Flora Vista No1

Pace Project No.: 60239506

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

BATCH QUALIFIERS

Batch: 468961

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project:074926 COP Flora Vista No1Pace Project No.:60239506

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60239506001	GW-074926-030917-CN-MW-3	EPA 3010	468661	EPA 6010	468741
60239506002	GW-074926-030917-CN-MW-4	EPA 3010	468661	EPA 6010	468741
60239506003	GW-074926-030917-CN-MW-5	EPA 3010	468661	EPA 6010	468741
60239506002	GW-074926-030917-CN-MW-4	EPA 8260	468961		
60239506003	GW-074926-030917-CN-MW-5	EPA 8260	468961		



Sample Condition Upon Receipt ESI Tech Spec Client

WO#:60239506

Client Name: GHD Cop							
Courier: FedEx 19 UPS UPS VIA D Clay D PE	EX 🗆		Pace		roads [Client	Other 🗆
Tracking #: 7044 6660 (842 Pace	Shipping	Label I	Jsed? Ye	es 🗆	No 🗆		
Custody Seal on Cooler/Box Present: Yes K No	Seals int	tact: Y	es 🕅 No	0 🗆			
Packing Material: Bubble Wrap Bubble Bags	ocuis in	Foam		v — None □	c)ther 🗆	
Thermometer Used: (CF+1.5) CF+0.9 T-266)/ T-239 Type	ofice	Wet F	Lue None	9			
Cooler Termontum (SC): As used 7.9 Com East	CE ALL CE			2.5		Date and i	nitials of person
Temperature should be above freezing to 6°C	Cr Hg Cr	10.900		<i>Je J</i>	-	examining	Contents: Julit
Chain of Custody present:	🗱 Yes 🗆]No 🗆	N/A				
Chain of Custody relinquished:	Ker 🗆]No 🗆	N/A				
Samples arrived within holding time:	🛃 Yes 🗆]No □	N/A				
Short Hold Time analyses (<72hr):	□Yes K	∫№ □	N/A				
Rush Turn Around Time requested:	🗆 Yes 🕇		N/A				
Sufficient volume:	Kayes 🗆]No □	N/A				
Correct containers used:	🕅 Yes 🗆]No □	N/A				
Pace containers used:	🗱 Yes 🗆		N/A				
Containers intact:	Ves 🗆		N/A				
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	□Yes □		N/A				
Filtered volume received for dissolved tests?	🗱 Yes 🗆		N/A				
Sample labels match COC: Date / time / ID / analyses	🕅 Yes 🗆]No 🗆	N/A				
Samples contain multiple phases? Matrix: WT	⊡Yes 🖡		N/A				
Containers requiring pH preservation in compliance?	Kayes 🗆]No 🗆	N/A				
(HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide)							
(Exceptions)(VOA) Micro, O&G, KS TPH, OK-DRO)							
Lead acetate strip turns dark? (Record only)	□Yes □	ΙΝο					
Potassium iodide test strip turns blue/purple? (Preserve)	□Yes □	ΙΝο					
Trip Blank present:	🗆 Yes 🛙	IN₀ 🗆	N/A	đ			
Headspace in VOA vials (>6mm):	🗆 Yes		N/A				
Samples from USDA Regulated Area: State:	□Yes □		N/A				
Additional labels attached to 5035A / TX1005 vials in the field?	□Yes □		N/A				
Client Notification/ Resolution: Copy COC to C	Client?	Y / N	F	Field Data	Require	ed? Y / N	١
Person Contacted: Date/Til	me:					Temp Log: Re	cord start and finish times
Comments/ Resolution:						when unpackin sample temps.	g cooler, if >20 min, recheck
· · · · · · · · · · · · · · · · · · ·						Start: 1335	Start:
						End: 1341	End:
Project Manager Review: Alice			Date: 03	/13/17		Temp:	Temp:

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

npany: GHD Services_COP NM ress: 6212 Indian School Rd NE St2 aquerque, NM 87110 all: christine.mathews@ghd.com ne: 505-884-0672 Fax juested Due Date:	Report To: Christine Mathews					
ress: 6212 Indian School Rd. NE St2 Aguergue, NM 87110 ail: christine.mathews@ghd.com ne: 505-884-0572 Fax juested Due Date:		Attention:				
Inductione, NM 87110 ail: christine.mathews@ghd.com ne: 505-884-0672 Fax juested Due Date:	Copy To:	Company Name:				
ail: christine.mathews@ghd.com ne: 505-884-0572 Fax juested Due Date:		Address:			Regulatory Agency	
ne: 503-884-05/2 Frax Juested Due Date:	Purchase Order #.	Pare Project Manar	06r alico enillar@narelahs.com		State / neation	
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8			Requested A	ualysis Filtered (Y/N)	「二、市市人」「「	
	MATRIX CODE COMP)	ED z	servatives		10 H 10	
SAMPLE ID	Drinking Water DW Get C=C Water WT WT WT Wate Wate Water WT	R P D S S S S S S S S S S S S S S S S S S	jest i Ieref		(N/Y) enin (7) (7) (7) (7) (7) (7) (7)	206
One Character per box. (A.2, 0-9 / , -) Sample (ds must be unique	WPP Contraint Tassue SAMPLE TYPE DATH DATH	А Н А амене теме ногоитыне нозон ниоз	HCI Dissolved Fe, Nethanol Other Methanol Dissolved Fe, Nethanol		Residual Chlo	6~2
1 - M- 074726- 030012 - CM- 1	min-3 x 6 34-13 (232					la the
2 6- 074926-630917-CN.	- W1 [2 - C] wt 6 3-7-19 (237	d			(3) 2449 (1)	20
3 620-074926-030917-0	1021+1-6-2 pt 6 3-1+1204	17	2		P	200
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σ						
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12 ADDITIONAL COMMENTS	RELINQUISHED BY / AFFLIATION	DATE TIME	ACCEPTED BY / AFFILIATION	DATE TIME	SAMPLE COND	TIONS
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15 of 15	PRINT	NAME AND SIGNATURE	Millingh DATE Staned:	i S	براها العارم ع BMP in C	oler amples act sct
		the marker we	·	2-4-1+	TT N N N	



Pace Analytical Services, LLC 9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

June 30, 2017

Christine Mathews GHD Services, Inc. 6212 Indian School Rd. NE St2 Albuquerque, NM 87110

RE: Project: 074926 COP FLORA VISTA NO1 Pace Project No.: 60246796

Dear Christine Mathews:

Enclosed are the analytical results for sample(s) received by the laboratory on June 17, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Alice Spiller

Alice Spiller alice.spiller@pacelabs.com (913)563-1409 Project Manager

Enclosures

cc: Angela Bown, GHD Services, Inc, Jeffrey Walker, GHD Services, Inc





CERTIFICATIONS

Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 15-016-0 Illinois Certification #: 003097 Iowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212008A Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407 Utah Certification #: KS00021 Kansas Field Laboratory Accreditation: # E-92587 Missouri Certification: 10070



SAMPLE SUMMARY

Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60246796001	GW-074926-061517-CN-MW-1	Water	06/15/17 16:05	06/17/17 08:35
60246796002	GW-074926-061517-CN-MW-3	Water	06/15/17 16:25	06/17/17 08:35
60246796003	GW-074926-061517-CN-MW-4	Water	06/15/17 16:35	06/17/17 08:35
60246796004	GW-074926-061517-CN-MW-5	Water	06/15/17 16:48	06/17/17 08:35
60246796005	TRIP BLANK	Water	06/15/17 16:05	06/17/17 08:35



SAMPLE ANALYTE COUNT

 Project:
 074926 COP FLORA VISTA NO1

 Pace Project No.:
 60246796

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60246796001	GW-074926-061517-CN-MW-1	EPA 8260	EAG	8	PASI-K
60246796002	GW-074926-061517-CN-MW-3	EPA 6010	TDS	2	PASI-K
60246796003	GW-074926-061517-CN-MW-4	EPA 6010	TDS	2	PASI-K
		EPA 8260	EAG	8	PASI-K
60246796004	GW-074926-061517-CN-MW-5	EPA 6010	TDS	2	PASI-K
		EPA 8260	EAG	8	PASI-K



PROJECT NARRATIVE

Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Method: EPA 6010 Description: 6010 MET ICP, Dissolved Client: GHD Services_COP NM Date: June 30, 2017

General Information:

3 samples were analyzed for EPA 6010. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3010 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:



PROJECT NARRATIVE

Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Method:EPA 8260Description:8260 MSV UST, WaterClient:GHD Services_COP NMDate:June 30, 2017

General Information:

3 samples were analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 482825

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Sample: GW-074926-061517-CN- MW-1	Lab ID: 6024	46796001	Collected: 06/15/1	7 16:05	Received: 0	6/17/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water	Analytical Meth	nod: EPA 8260	0					
Benzene	37.1	ug/L	1.0	1		06/28/17 04:43	71-43-2	
Ethylbenzene	40.4	ug/L	1.0	1		06/28/17 04:43	100-41-4	
Toluene	ND	ug/L	1.0	1		06/28/17 04:43	108-88-3	
Xylene (Total)	157	ug/L	3.0	1		06/28/17 04:43	1330-20-7	
Surrogates								
Toluene-d8 (S)	103	%	80-108	1		06/28/17 04:43	2037-26-5	
4-Bromofluorobenzene (S)	98	%	80-113	1		06/28/17 04:43	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	80-114	1		06/28/17 04:43	17060-07-0	
Preservation pH	1.0		1.0	1		06/28/17 04:43		



Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Sample: GW-0 MW-3	074926-061517-CN- 3	Lab ID: 6	0246796002	Collected: 06/15/	17 16:25	Received: 06	6/17/17 08:35	Matrix: Water	
Pa	arameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP,	Dissolved	Analytical M	lethod: EPA 60	10 Preparation Met	hod: EP/	A 3010			
Iron, Dissolved		ND	ug/L	50.0	1	06/27/17 10:05	06/29/17 11:15	5 7439-89-6	
Manganese, Di	ssolved	ND	ug/L	5.0	1	06/27/17 10:05	06/29/17 11:15	7439-96-5	



Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Sample: GW-074926-061517-CN- MW-4	Lab ID: 602	46796003	Collected: 06/15/1	7 16:3	5 Received: 06	/17/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Met	hod: EPA 60	10 Preparation Meth	nod: EP	PA 3010			
Iron, Dissolved	15500	ug/L	50.0	1	06/27/17 10:05	06/29/17 11:19	7439-89-6	
Manganese, Dissolved	11100	ug/L	5.0	1	06/27/17 10:05	06/29/17 11:19	7439-96-5	
8260 MSV UST, Water	Analytical Met	hod: EPA 82	60					
Benzene	22.4	ug/L	1.0	1		06/28/17 04:57	71-43-2	
Ethylbenzene	4.5	ug/L	1.0	1		06/28/17 04:57	100-41-4	
Toluene	ND	ug/L	1.0	1		06/28/17 04:57	108-88-3	
Xylene (Total)	20.6	ug/L	3.0	1		06/28/17 04:57	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	101	%	80-108	1		06/28/17 04:57	2037-26-5	
4-Bromofluorobenzene (S)	104	%	80-113	1		06/28/17 04:57	460-00-4	
1,2-Dichloroethane-d4 (S)	98	%	80-114	1		06/28/17 04:57	17060-07-0	
Preservation pH	1.0		1.0	1		06/28/17 04:57		



Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Sample: GW-074926-061517-CN- MW-5	Lab ID: 602	46796004	Collected: 06/15/1	7 16:48	8 Received: 06	/17/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Met	hod: EPA 60'	0 Preparation Meth	nod: EF	PA 3010			
Iron, Dissolved	7430	ug/L	50.0	1	06/27/17 10:05	06/29/17 11:23	7439-89-6	
Manganese, Dissolved	6260	ug/L	5.0	1	06/27/17 10:05	06/29/17 11:23	7439-96-5	
8260 MSV UST, Water	Analytical Met	hod: EPA 826	50					
Benzene	36.9	ug/L	10.0	10		06/28/17 05:11	71-43-2	
Ethylbenzene	95.6	ug/L	10.0	10		06/28/17 05:11	100-41-4	
Toluene	ND	ug/L	10.0	10		06/28/17 05:11	108-88-3	
Xylene (Total)	533	ug/L	30.0	10		06/28/17 05:11	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	105	%	80-108	10		06/28/17 05:11	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-113	10		06/28/17 05:11	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	80-114	10		06/28/17 05:11	17060-07-0	
Preservation pH	1.0		1.0	10		06/28/17 05:11		



Project:	074926 COP FLC	RA VISTA NO1										
Pace Project No.:	60246796											
QC Batch:	482717		Analysi	is Method:	: E	EPA 6010						
QC Batch Method:	EPA 3010		Analysi	is Descript	tion: 6	6010 MET Di	ssolved					
Associated Lab Sar	nples: 60246796	6002, 60246796003	, 602467960	004								
METHOD BLANK:	1977606		N	latrix: Wa	ter							
Associated Lab Sar	nples: 60246796	602, 60246796003	, 602467960	004								
			Blank	R	eporting							
Parar	neter	Units	Result	t	Limit	Analyz	ed	Qualifiers				
Iron, Dissolved		ug/L		ND	50.0	06/29/17	10:30					
Manganese, Dissol	ved	ug/L		ND	5.0	0 06/29/17	10:30					
		1077607										
LABORATORT COI	NIKOL SAWFLL.	1977007	Spike	LCS	\$	LCS	% Re	ec.				
Parar	neter	Units	Conc.	Resu	ılt	% Rec	Limit	s Q	ualifiers			
Iron, Dissolved		ug/L	10000		9970	100	8	0-120				
Manganese, Dissol	ved	ug/L	1000		1030	103	8	0-120				
			00		1077600							
WATKIA SPIKE & W	IATRIA SPIRE DUI	LICATE. 19770	MS	MSD	1977009							
		60246795004	Spike	Spike	MS	MSD	MS	MSD	% Rec		Мах	
Paramete	er Un	its Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Iron, Dissolved	ug	/L ND	10000	10000	9890	9860	98	98	75-125	0	20	
Manganese, Dissolv	ved ug	/L 0.39 mg/L	1000	1000	1400	1390	100	100	75-125	0	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

QC Batch:	482825	Analysis Method:	EPA 8260
QC Batch Method:	EPA 8260	Analysis Description:	8260 MSV UST-WATER

Associated Lab Samples: 60246796001, 60246796003, 60246796004

METHOD BLANK: 1977959

Matrix: Water

Associated Lab Samples:	60246796001.60246796003.60246796004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L		1.0	06/28/17 00:28	
Ethylbenzene	ug/L	ND	1.0	06/28/17 00:28	
Toluene	ug/L	ND	1.0	06/28/17 00:28	
Xylene (Total)	ug/L	ND	3.0	06/28/17 00:28	
1,2-Dichloroethane-d4 (S)	%	100	80-114	06/28/17 00:28	
4-Bromofluorobenzene (S)	%	105	80-113	06/28/17 00:28	
Toluene-d8 (S)	%	104	80-108	06/28/17 00:28	

LABORATORY CONTROL SAMPLE: 1977960

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	18.6	93	82-115	
Ethylbenzene	ug/L	20	19.5	98	83-112	
Toluene	ug/L	20	18.9	95	78-113	
Xylene (Total)	ug/L	60	57.7	96	83-114	
1,2-Dichloroethane-d4 (S)	%			100	80-114	
4-Bromofluorobenzene (S)	%			100	80-113	
Toluene-d8 (S)	%			104	80-108	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

BATCH QUALIFIERS

Batch: 482825

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 074926 COP FLORA VISTA NO1

Pace Project No.: 60246796

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60246796002	GW-074926-061517-CN-MW-3	EPA 3010	482717	EPA 6010	482862
60246796003	GW-074926-061517-CN-MW-4	EPA 3010	482717	EPA 6010	482862
60246796004	GW-074926-061517-CN-MW-5	EPA 3010	482717	EPA 6010	482862
60246796001	GW-074926-061517-CN-MW-1	EPA 8260	482825		
60246796003	GW-074926-061517-CN-MW-4	EPA 8260	482825		
60246796004	GW-074926-061517-CN-MW-5	EPA 8260	482825		

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1	Pace	Analvtical
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Sample Condition Upon Receipt ESI Tech Spec Client WO#:60246796

60246796

Client Name: GHD PL			
	EX 🗆 E		Pace 🗆 Xroads 🖾 Client 🖾 Other 🗇
Tracking #: 7869 0626 1730 Pace	Shipping L	abel Used	l? Yes □ No □
Custody Seal on Cooler/Box Present: Yes 🖄 No 🗆	Seals inta	tr Yes tt	No 🗆
Packing Material: Bubble Wrap Bubble Bags	F	oam 🗆	None Other
Thermometer Used: T-266 / (T-239) Type	e of Ice:	et) Blue	None
Cooler Temperature (°C): As-read 2.1 Corr. Factor	r CF +2.9 (GF +0	Correct	ed 2.6 Date and initials of person examining contents: JB(17/7
Temperature should be above freezing to 6°C			
Chain of Custody present:	Ves 🗆 N	o □N/A	v
Chain of Custody relinguished:	Karlyes □N	o ⊡n/A	
Samples arrived within holding time:		o ⊡n/a	
Short Hold Time analyzan (272hr);			
Rush Turn Around Time requested:		b ∐N/A	
Sufficient volume:		⊳ □n/A	Missing BASE FOR MW-1
Correct containers used:	Ø⊈Yes ⊡N	o □n/A	
Pace containers used:	Ø Yes □N	o ⊡n/A	
Containers intact:	ØYes □No	n/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	□Yes □No	n ∭ N/A	
Filtered volume received for dissolved tests?	Maryes ⊡No	o ⊡n/A	
Sample labels match COC: Date / time / ID / analyses		o ⊡n/A	
Samples contain multiple phases? Matrix:		n ∏N/A	
Containers requiring pH preservation in compliance?			
(HNO ₃ , H ₂ SO ₉ +HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide)	Jac100 2111		
(Exceptions(VOA) Micro, O&G, KS TPH, OK-DRO)			
Cyanide water sample checks: N/A		,	14
Potassium iodide test strip turns blue/purple? (Preserve)			
			×
Headsnace in VOA vials (>6mm):			
		IT	
Samples from USDA Regulated Area: State:			
Additional labels attached to 5035A / TX1005 vials in the field?	Yes No	Man/A	
Client Notification/ Resolution: Copy COC to C	Client? Y	/ N	Field Data Required? Y / N
Person Contacted: Date/Tin	ne:		when unpacking cooler, if >20 min, recheck
Comments/ Resolution:			isample temps.
			Start: ((4) Start:
Project Manager Review:		Date	
		240	

PaceAralytical

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Company	GIERLINGUIRADOIL. GHD Services COP NM	Report To: Ch	ristine	 Mathews 				Attenti	:uo								Γ							1
Address:	6212 Indian School Rd. NE St2	Copy To:						Compi	any Na	те:							Γ							1
Albuquer	que, NM 87110							Addre	SS:											Regular	iory Agen	Ň		-
Email:	christine.mathews@ghd.com	Purchase Order	#	000000				Dood	Zminnt	Denevy	L	a line	() of the content	closed	10000					Ctato	/ ocation	1		T
Requeste	505-884-0672 Fax: d Due Date:	Project #:	0/4	4926 CUP	Flora Vista	LON		Pace F	Profile.	#: 86	344, line	e 22	spiller@	pacels	IDS.COL	-				albic	NM			
							-									Requested A	nalysis Filte	red (Y/N						
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Pace Analytical Services, LLC 9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

December 20, 2017

Jeff Walker GHD Services 6121 indian School Rd Ste 200 Albuquerque, NM 87110

RE: Project: 11145982 FLORA VISTA NO 1 Pace Project No.: 60254347

Dear Jeff Walker:

Enclosed are the analytical results for sample(s) received by the laboratory on September 29, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Revised Report Rev_1. Reported Dissolved Iron.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Collen Olyne

Colleen Clyne for Alice Spiller alice.spiller@pacelabs.com (913)563-1409 Project Manager

Enclosures

cc: Angela Bown, GHD Services Christine Mathews, GHD Services





CERTIFICATIONS

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 17-016-0 Illinois Certification #: 200030 Iowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212018-1 Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407 Utah Certification #: KS00021 Kansas Field Laboratory Accreditation: # E-92587 Missouri Certification: 10070



SAMPLE SUMMARY

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

,				
Lab ID	Sample ID	Matrix	Date Collected	Date Received
60254347001	GW-11145982-092717-SP-MW-1	Water	09/27/17 15:10	09/29/17 08:35
60254347002	GW-11145982-092717-SP-MW-2	Water	09/27/17 15:30	09/29/17 08:35
60254347003	GW-11145982-092717-SP-MW-4	Water	09/27/17 15:45	09/29/17 08:35
60254347004	GW-11145982-092717-SP-32	Water	09/27/17 16:06	09/29/17 08:35
60254347005	GW-11145982-092717-SP-34	Water	09/27/17 16:11	09/29/17 08:35
60254347006	TRIP BLANK	Water	09/27/17 15:10	09/29/17 08:35



SAMPLE ANALYTE COUNT

 Project:
 11145982 FLORA VISTA NO 1

 Pace Project No.:
 60254347

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60254347001	GW-11145982-092717-SP-MW-1	EPA 6010	TDS	2	PASI-K
		EPA 8260	EAG	8	PASI-K
60254347002	GW-11145982-092717-SP-MW-2	EPA 6010	TDS	2	PASI-K
		EPA 8260	PGH	8	PASI-K
60254347003	GW-11145982-092717-SP-MW-4	EPA 6010	TDS	2	PASI-K
		EPA 8260	PGH	8	PASI-K
60254347004	GW-11145982-092717-SP-32	EPA 8260	PGH	8	PASI-K
60254347005	GW-11145982-092717-SP-34	EPA 8260	PGH	8	PASI-K



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Sample: GW-11145982-092717-SP- MW-1	Lab ID: 602	54347001	Collected: 09/27/1	7 15:10	Received: 09)/29/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Mether	nod: EPA 60	010 Preparation Meth	nod: EP	A 3010			
Iron, Dissolved	24200	ug/L	50.0	1	10/09/17 12:18	10/09/17 18:29	7439-89-6	
Manganese, Dissolved	3130	ug/L	5.0	1	10/09/17 12:18	10/09/17 18:29	7439-96-5	
8260 MSV UST, Water	Analytical Meth	nod: EPA 82	260					
Benzene	23.1	ug/L	1.0	1		10/06/17 15:08	71-43-2	
Ethylbenzene	30.6	ug/L	1.0	1		10/06/17 15:08	100-41-4	
Toluene	ND	ug/L	1.0	1		10/06/17 15:08	108-88-3	
Xylene (Total)	118	ug/L	3.0	1		10/06/17 15:08	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	101	%	80-108	1		10/06/17 15:08	2037-26-5	
4-Bromofluorobenzene (S)	100	%	80-113	1		10/06/17 15:08	460-00-4	
1,2-Dichloroethane-d4 (S)	100	%	80-114	1		10/06/17 15:08	17060-07-0	
Preservation pH	1.0		1.0	1		10/06/17 15:08		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Sample: GW-11145982-092717-SP- MW-2	Lab ID: 602	54347002	Collected: 09/27/1	7 15:30) Received: 09	/29/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Meth	nod: EPA 60	010 Preparation Meth	nod: EP	A 3010			
Iron, Dissolved	ND	ug/L	50.0	1	10/09/17 12:18	10/09/17 18:31	7439-89-6	
Manganese, Dissolved	12.6	ug/L	5.0	1	10/09/17 12:18	10/09/17 18:31	7439-96-5	
8260 MSV UST, Water	Analytical Meth	nod: EPA 82	260					
Benzene	ND	ug/L	1.0	1		10/05/17 04:50	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		10/05/17 04:50	100-41-4	
Toluene	ND	ug/L	1.0	1		10/05/17 04:50	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		10/05/17 04:50	1330-20-7	
Surrogates		•						
Toluene-d8 (S)	98	%	80-108	1		10/05/17 04:50	2037-26-5	
4-Bromofluorobenzene (S)	99	%	80-113	1		10/05/17 04:50	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	80-114	1		10/05/17 04:50	17060-07-0	
Preservation pH	1.0		1.0	1		10/05/17 04:50		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Sample: GW-11145982-092717-SP- MW-4	Lab ID: 602	54347003	Collected: 09/27/1	7 15:45	Received: 09	/29/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Met	hod: EPA 60	10 Preparation Meth	nod: EP	A 3010			
Iron, Dissolved	22700	ug/L	50.0	1	10/09/17 12:18	10/09/17 18:34	7439-89-6	
Manganese, Dissolved	7680	ug/L	5.0	1	10/09/17 12:18	10/09/17 18:34	7439-96-5	
8260 MSV UST, Water	Analytical Met	hod: EPA 82	260					
Benzene	13.0	ug/L	1.0	1		10/05/17 04:36	71-43-2	
Ethylbenzene	4.3	ug/L	1.0	1		10/05/17 04:36	100-41-4	
Toluene	ND	ug/L	1.0	1		10/05/17 04:36	108-88-3	
Xylene (Total)	10.8	ug/L	3.0	1		10/05/17 04:36	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	104	%	80-108	1		10/05/17 04:36	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-113	1		10/05/17 04:36	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	80-114	1		10/05/17 04:36	17060-07-0	
Preservation pH	1.0		1.0	1		10/05/17 04:36		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Sample: GW-11145982-092717-SP- 32	Lab ID: 602	54347004	Collected: 09/27/1	7 16:06	Received: 0	9/29/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water	Analytical Metl	hod: EPA 826	60					
Benzene	ND	ug/L	1.0	1		10/05/17 04:08	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		10/05/17 04:08	100-41-4	
Toluene	ND	ug/L	1.0	1		10/05/17 04:08	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		10/05/17 04:08	1330-20-7	
Surrogates								
Toluene-d8 (S)	102	%	80-108	1		10/05/17 04:08	2037-26-5	
4-Bromofluorobenzene (S)	99	%	80-113	1		10/05/17 04:08	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	80-114	1		10/05/17 04:08	17060-07-0	
Preservation pH	1.0		1.0	1		10/05/17 04:08		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Sample: GW-11145982-092717-SP- 34	Lab ID: 602	54347005	Collected: 09/27/1	7 16:11	Received: 0	9/29/17 08:35 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water	Analytical Met	hod: EPA 826	60					
Benzene	ND	ug/L	1.0	1		10/05/17 04:22	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		10/05/17 04:22	100-41-4	
Toluene	ND	ug/L	1.0	1		10/05/17 04:22	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		10/05/17 04:22	1330-20-7	
Surrogates								
Toluene-d8 (S)	97	%	80-108	1		10/05/17 04:22	2037-26-5	
4-Bromofluorobenzene (S)	100	%	80-113	1		10/05/17 04:22	460-00-4	
1,2-Dichloroethane-d4 (S)	99	%	80-114	1		10/05/17 04:22	17060-07-0	
Preservation pH	1.0		1.0	1		10/05/17 04:22		



Project:	11145982 FLORA	VISTA NO 1										
Pace Project No.:	60254347											
QC Batch:	497830		Analysi	s Method:	E	EPA 6010						
QC Batch Method:	EPA 3010		Analysi	s Descript	ion: 6	6010 MET Dis	ssolved					
Associated Lab Sar	nples: 60254347	001, 60254347002	, 602543470	003								
METHOD BLANK:	2036648		М	atrix: Wat	ter							
Associated Lab Sar	nples: 60254347	001, 60254347002	, 602543470	003								
			Blank	R	eporting							
Paran	neter	Units	Result		Limit	Analyz	ed	Qualifiers				
Manganese, Dissol	ved	ug/L		ND	5.0	0 10/09/17	18:07					
LABORATORY CO	NTROL SAMPLE:	2036649										
			Spike	LCS	;	LCS	% Re	с				
Parar	neter	Units	Conc.	Resu	lt	% Rec	Limits	s Q	ualifiers			
Manganese, Dissolv	ved	ug/L	1000		976	98	80	0-120		-		
MATRIX SPIKE & M	IATRIX SPIKE DUP	LICATE: 203665	50		2036651							
			MS	MSD								
		60254337001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Paramete	er Uni	ts Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Manganese, Dissolv	ved ug/	L 739	1000	1000	1720	1750	98	101	75-125	2	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

QC Batch:	497169	Analysis Method:	EPA 8260
QC Batch Method:	EPA 8260	Analysis Description:	8260 MSV UST-WATER
Accession d Lab Sam	Non 60254247002 6025424	7002 60254247004 6025424700)E

Associated Lab Samples: 60254347003, 60254347004, 60254347005

METHOD BLANK: 2033893 Matrix: Water Associated Lab Samples: 60254347002, 60254347003, 60254347004, 60254347005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L		1.0	10/05/17 00:21	
Ethylbenzene	ug/L	ND	1.0	10/05/17 00:21	
Toluene	ug/L	ND	1.0	10/05/17 00:21	
Xylene (Total)	ug/L	ND	3.0	10/05/17 00:21	
1,2-Dichloroethane-d4 (S)	%	97	80-114	10/05/17 00:21	
4-Bromofluorobenzene (S)	%	98	80-113	10/05/17 00:21	
Toluene-d8 (S)	%	97	80-108	10/05/17 00:21	

LABORATORY CONTROL SAMPLE: 2033894

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	20.2	101	82-115	
Ethylbenzene	ug/L	20	19.8	99	83-112	
Toluene	ug/L	20	19.7	99	78-113	
Xylene (Total)	ug/L	60	60.1	100	83-114	
1,2-Dichloroethane-d4 (S)	%			101	80-114	
4-Bromofluorobenzene (S)	%			99	80-113	
Toluene-d8 (S)	%			100	80-108	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

Toluene-d8 (S)

···· · · · · · · · · · · · · · · · · ·								
QC Batch: 497599)	Analysis Meth	nod: EF	EPA 8260				
QC Batch Method: EPA 82	60	Analysis Deso	cription: 82	60 MSV UST-WAT	ER			
Associated Lab Samples:								
METHOD BLANK: 2035542		Matrix:	Water					
Associated Lab Samples:	60254347001							
		Blank	Reporting					
Parameter	Units	Result	Limit	Analyzed	Qualifiers			
Benzene	ug/L	ND	1.0	10/06/17 11:01				
Ethylbenzene	ug/L	ND	1.0	10/06/17 11:01				
Toluene	ug/L	ND	1.0	10/06/17 11:01				
Xylene (Total)	ug/L	ND	3.0	10/06/17 11:01				
1,2-Dichloroethane-d4 (S)	%	102	80-114	10/06/17 11:01				
4-Bromofluorobenzene (S)	%	98	80-113	10/06/17 11:01				

98

80-108 10/06/17 11:01

LABORATORY CONTROL SAMPLE: 2035543

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	19.2	96	82-115	
Ethylbenzene	ug/L	20	18.1	90	83-112	
Toluene	ug/L	20	17.9	90	78-113	
Xylene (Total)	ug/L	60	56.3	94	83-114	
1,2-Dichloroethane-d4 (S)	%			103	80-114	
4-Bromofluorobenzene (S)	%			98	80-113	
Toluene-d8 (S)	%			100	80-108	

%

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60254347

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

BATCH QUALIFIERS

Batch: 497169

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: 497599

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.


QUALITY CONTROL DATA CROSS REFERENCE TABLE

 Project:
 11145982 FLORA VISTA NO 1

 Pace Project No.:
 60254347

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60254347001	GW-11145982-092717-SP-MW-1	EPA 3010	497830	EPA 6010	497899
60254347002	GW-11145982-092717-SP-MW-2	EPA 3010	497830	EPA 6010	497899
60254347003	GW-11145982-092717-SP-MW-4	EPA 3010	497830	EPA 6010	497899
60254347001	GW-11145982-092717-SP-MW-1	EPA 8260	497599		
60254347002	GW-11145982-092717-SP-MW-2	EPA 8260	497169		
60254347003	GW-11145982-092717-SP-MW-4	EPA 8260	497169		
60254347004	GW-11145982-092717-SP-32	EPA 8260	497169		
60254347005	GW-11145982-092717-SP-34	EPA 8260	497169		

Pace Analytical Sample Condition Up	oon Receipt	WO#:6	0254347
Client Name: GHO Services Courier: FedExt UPS UPS VIA Clay Plant Tracking #: 78 189032 2287 Pace Custody Seal on Cooler/Box Present: Yes No C Packing Material: Bobble Wrap Bubble Bags Thermometer Used: T-266/1 T-239 Type of C Cooler Temperature (°C): As-read $\underline{Y, Y}$ Corr. Factor	EX D ECI D Shipping Label Use Seals intact: Yes I Foam D Ice: Wet Blue No	Pace Xroads Clier Clier Ves No No None Other Clier	$4 \neq 5$ at \Box Other \Box R H $9 - 29 - 17e$ and initials of person mining contents:
Temperature should be above freezing to 6°C			
Chain of Custody present:			
Chain of Custody relinquished:	Ares UNo UN/A		
Samples arrived within holding time:	Dy¥yes □No □N/A		
Short Hold Time analyses (<72hr):			
Rush Turn Around Time requested:			
Sufficient volume:	Kres □No □N/A		
Correct containers used:	XYes □No □N/A		
Pace containers used:	t∰es □No □N/A		
Containers intact:	Xes No N/A		
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	□Yes □No DN/A		
Filtered volume received for dissolved tests?			
Sample labels match COC: Date / time / ID / analyses			
Samples contain multiple phases? Matrix: 6/7	□Yes DNA		
Containers requiring pH preservation in compliance?	ŽYes □No □N/A		
(HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide)			
Cyanide water sample checks: Lead acetate strip turns dark? (Record only) Potassium iodide test strip turns blue/purple? (Preserve)	□Yes □No □Yes □No		
Trip Blank present:		2(0GGH) =	TB
Headspace in VOA vials (>6mm):		10	
Samples from USDA Regulated Area: State:	□Yes □No ¥N/A		
Additional labels attached to 5035A / TX1005 vials in the field?	TYes No DANA		
Client Notification/ Resolution: Copy COC to	Client? Y / N	Field Data Required? Y	/ / N
Person Contacted: Date/Ti	me:		
Comments/ Resolution:			

Project Manager Review:

Alice

Date: 10/03/17

Procestratifical

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

cuor A quired Client Information:	Required Project Information:	Invoice Information:		<u>[</u> یہ	age:	ď	7
mpany: GHD Services. New Mexico	Report To: Jeff Walker	Attention:					
dress: 6121 indian School Rd	Copy To:	Company Name:					I
undueroue. NM 87110		Address:			Regulatory Age	ency	
nail: jeff walker@ghd.com	Purchase Order #:	Pace Quote:					T
one: 505-884-0672 Fax	Project Name: 11145982 Flora Vista No 1	Pace Project Manager: alice spiller@pa	celabs.com,		State / Locau	UO	T
quested Due Date:	Project #:	Pace Profile #: 10540, line 1	Darmoted Analys	ite Eiltered (V/N)	MN	1000	T
	(stime narsanhov				
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6 of 16	PRINT Name SIGNATURE	16 OF SAMPLER: STUUN PERZ	DATE Signed: A	1017	EMP in C	(///) baled voler v//)	(N/) (act seidure
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Pace Analytical Services, LLC 9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

December 18, 2017

Jeff Walker GHD Services 6121 indian School Rd Ste 200 Albuquerque, NM 87110

RE: Project: 11145982 FLORA VISTA NO 1 Pace Project No.: 60259882

Dear Jeff Walker:

Enclosed are the analytical results for sample(s) received by the laboratory on December 08, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Collen Olyne

Colleen Clyne colleen.clyne@pacelabs.com 1(913)563-1406 Project Manager

Enclosures

cc: Angela Bown, GHD Services Christine Mathews, GHD Services





CERTIFICATIONS

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 17-016-0 Illinois Certification #: 200030 Iowa Certification #: 118 Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212018-1 Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407 Utah Certification #: KS00021 Kansas Field Laboratory Accreditation: # E-92587 Missouri Certification: 10070



SAMPLE SUMMARY

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 602

0.1	60259882	

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60259882001	GW-11145982-120517-SP-MW-1	Water	12/05/17 14:15	12/08/17 09:10
60259882002	GW-11145982-120517-SP-MW-3	Water	12/05/17 13:42	12/08/17 09:10
60259882003	GW-11145982-120517-SP-MW-4	Water	12/05/17 13:55	12/08/17 09:10
60259882004	GW-11145982-120517-SP-MW-5	Water	12/05/17 14:30	12/08/17 09:10
60259882005	GW-11145982-120517-SP-DUP	Water	12/05/17 14:30	12/08/17 09:10
60259882006	TRIP BLANK	Water	12/05/17 13:55	12/08/17 09:10



SAMPLE ANALYTE COUNT

 Project:
 11145982 FLORA VISTA NO 1

 Pace Project No.:
 60259882

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60259882001	GW-11145982-120517-SP-MW-1	EPA 6010	TDS	2	PASI-K
		EPA 8260	JTK	8	PASI-K
60259882002	GW-11145982-120517-SP-MW-3	EPA 6010	TDS	2	PASI-K
60259882003	GW-11145982-120517-SP-MW-4	EPA 6010	TDS	2	PASI-K
		EPA 8260	JTK	8	PASI-K
60259882004	GW-11145982-120517-SP-MW-5	EPA 6010	TDS	2	PASI-K
		EPA 8260	JTK	8	PASI-K
60259882005	GW-11145982-120517-SP-DUP	EPA 8260	JTK	8	PASI-K
60259882006	TRIP BLANK	EPA 8260	JTK	8	PASI-K



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Sample: GW-11145982-120517-SP- MW-1	Lab ID: 602	59882001	Collected: 12/05/1	7 14:15	5 Received: 12	/08/17 09:10 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Mether	hod: EPA 60	010 Preparation Meth	nod: EP	PA 3010			
Iron, Dissolved	19900	ug/L	50.0	1	12/13/17 10:38	12/15/17 15:08	7439-89-6	
Manganese, Dissolved	3270	ug/L	5.0	1	12/13/17 10:38	12/15/17 15:08	7439-96-5	
8260 MSV UST, Water	Analytical Meth	hod: EPA 82	260					
Benzene	288	ug/L	10.0	10		12/13/17 21:56	71-43-2	
Ethylbenzene	444	ug/L	10.0	10		12/13/17 21:56	100-41-4	
Toluene	ND	ug/L	1.0	1		12/13/17 05:50	108-88-3	
Xylene (Total)	1070	ug/L	30.0	10		12/13/17 21:56	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	102	%	80-108	1		12/13/17 05:50	2037-26-5	
4-Bromofluorobenzene (S)	103	%	80-113	1		12/13/17 05:50	460-00-4	
1,2-Dichloroethane-d4 (S)	94	%	80-114	1		12/13/17 05:50	17060-07-0	
Preservation pH	6.0		1.0	1		12/13/17 05:50		pН



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Sample: GW-11145982-120517-SP- MW-3	Lab ID: 6	0259882002	Collected: 12/05/	17 13:42	Received: 12	2/08/17 09:10	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical M	ethod: EPA 60	10 Preparation Met	hod: EP	A 3010			
Iron, Dissolved	ND	ug/L	50.0	1	12/13/17 10:38	12/15/17 15:10	7439-89-6	
Manganese, Dissolved	106	ug/L	5.0	1	12/13/17 10:38	12/15/17 15:10	7439-96-5	



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Sample: GW-11145982-120517-SP- MW-4	Lab ID: 602	59882003	Collected: 12/05/1	7 13:55	5 Received: 12	/08/17 09:10 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Meth	nod: EPA 60	010 Preparation Meth	od: EP	A 3010			
Iron, Dissolved	21100	ug/L	50.0	1	12/13/17 10:38	12/15/17 15:13	7439-89-6	
Manganese, Dissolved	6200	ug/L	5.0	1	12/13/17 10:38	12/15/17 15:13	7439-96-5	
8260 MSV UST, Water	Analytical Mether	nod: EPA 82	260					
Benzene	24.7	ug/L	1.0	1		12/13/17 22:11	71-43-2	
Ethylbenzene	7.4	ug/L	1.0	1		12/13/17 22:11	100-41-4	
Toluene	ND	ug/L	1.0	1		12/13/17 22:11	108-88-3	
Xylene (Total)	16.1	ug/L	3.0	1		12/13/17 22:11	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	106	%	80-108	1		12/13/17 22:11	2037-26-5	
4-Bromofluorobenzene (S)	107	%	80-113	1		12/13/17 22:11	460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	80-114	1		12/13/17 22:11	17060-07-0	
Preservation pH	1.0		1.0	1		12/13/17 22:11		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Sample: GW-11145982-120517-SP- MW-5	Lab ID: 602	59882004	Collected: 12/05/1	7 14:30	0 Received: 12	/08/17 09:10 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP, Dissolved	Analytical Meth	nod: EPA 60	10 Preparation Meth	nod: EF	PA 3010			
Iron, Dissolved	10300	ug/L	50.0	1	12/13/17 10:38	12/15/17 15:15	7439-89-6	
Manganese, Dissolved	3890	ug/L	5.0	1	12/13/17 10:38	12/15/17 15:15	7439-96-5	
8260 MSV UST, Water	Analytical Meth	nod: EPA 82	260					
Benzene	56.2	ug/L	10.0	10		12/13/17 06:20	71-43-2	
Ethylbenzene	510	ug/L	10.0	10		12/13/17 06:20	100-41-4	
Toluene	ND	ug/L	10.0	10		12/13/17 06:20	108-88-3	
Xylene (Total)	5950	ug/L	150	50		12/13/17 22:26	1330-20-7	
Surrogates		•						
Toluene-d8 (S)	103	%	80-108	10		12/13/17 06:20	2037-26-5	
4-Bromofluorobenzene (S)	106	%	80-113	10		12/13/17 06:20	460-00-4	
1,2-Dichloroethane-d4 (S)	94	%	80-114	10		12/13/17 06:20	17060-07-0	
Preservation pH	1.0		1.0	10		12/13/17 06:20		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Sample: GW-11145982-120517-SP- DUP	Lab ID: 602	59882005	Collected: 12/05/1	7 14:30	Received: 1	2/08/17 09:10 N	latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water	Analytical Met	hod: EPA 826	0					
Benzene	50.0	ug/L	10.0	10		12/13/17 06:35	71-43-2	
Ethylbenzene	444	ug/L	10.0	10		12/13/17 06:35	100-41-4	
Toluene	ND	ug/L	10.0	10		12/13/17 06:35	108-88-3	
Xylene (Total)	5970	ug/L	150	50		12/13/17 22:41	1330-20-7	
Surrogates								
Toluene-d8 (S)	101	%	80-108	10		12/13/17 06:35	2037-26-5	
4-Bromofluorobenzene (S)	106	%	80-113	10		12/13/17 06:35	460-00-4	
1,2-Dichloroethane-d4 (S)	94	%	80-114	10		12/13/17 06:35	17060-07-0	
Preservation pH	1.0		1.0	10		12/13/17 06:35		



Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

Sample: TRIP BLANK	Lab ID: 6	60259882006	Collected: 12/05/	17 13:55	Received: 12	2/08/17 09:10 M	atrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water	Analytical N	lethod: EPA 826	60					
Benzene	ND	ug/L	1.0	1		12/13/17 06:50	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/13/17 06:50	100-41-4	
Toluene	ND	ug/L	1.0	1		12/13/17 06:50	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/13/17 06:50	1330-20-7	
Surrogates		-						
Toluene-d8 (S)	102	%	80-108	1		12/13/17 06:50	2037-26-5	
4-Bromofluorobenzene (S)	108	%	80-113	1		12/13/17 06:50	460-00-4	
1,2-Dichloroethane-d4 (S)	95	%	80-114	1		12/13/17 06:50	17060-07-0	
Preservation pH	1.0		1.0	1		12/13/17 06:50		



QUALITY CONTROL DATA

Project:	11145982 FLORA	VISTA NO 1										
Pace Project No.:	60259882											
QC Batch:	507060		Analysi	is Method:	: 6	EPA 6010						
QC Batch Method:	EPA 3010		Analysi	is Descript	tion: 6	6010 MET Di	ssolved					
Associated Lab Sar	nples: 60259882	2001, 60259882002	, 602598820	003, 6025	9882004							
METHOD BLANK:	2077289		N	latrix: Wa	ter							
Associated Lab Sar	nples: 60259882	2001, 60259882002	, 602598820	003, 6025	9882004							
			Blank	R	eporting							
Paran	neter	Units	Result	t	Limit	Analyz	ed	Qualifiers				
Iron, Dissolved		ug/L		ND	50.	0 12/15/17	14:38					
Manganese, Dissol	ved	ug/L		ND	5.	0 12/15/17	14:38					
LABORATORY CO	NTROL SAMPLE:	2077290	Chiles			1.00	0/ Do					
Parar	neter	Units	Conc.	Resu	s Ilt	% Rec	% Re	s Qu	ualifiers			
Iron, Dissolved		ug/L	10000		10200	102	8	0-120		-		
Manganese, Dissolv	ved	ug/L	1000		1000	100	8	0-120				
MATRIX SPIKE & M	IATRIX SPIKE DUI	PLICATE: 20772	91		2077292							
			MS	MSD								
Doromoto	vr Llo	60259839001	Spike	Spike	MS Booult	MSD	MS % Ree	MSD % Rec	% Rec	חחם	Max	Qual
Paramete					Result		70 Rec	% Rec		<u>крр</u>		Qual
Iron, Dissolved	ug	/L 248	10000	10000	10400) 10500	101	102	75-125	1	20	
wanganese, Dissolv	rea ug	/∟ 674	1000	1000	1690	0 1700	102	103	75-125	1	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

QC Batch:	506955	Analysis Method:	EPA 8260	
QC Batch Method:	EPA 8260	Analysis Description:	8260 MSV UST-WATER	
Associated Lab Samp	les: 60259882001, 602598	82004, 60259882005, 60259882006		

METHOD BLANK: 2076882 Matrix: Water Associated Lab Samples: 60259882001, 60259882004, 60259882005, 60259882006 60259882006

		.,			
		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/13/17 03:35	
Ethylbenzene	ug/L	ND	1.0	12/13/17 03:35	
Toluene	ug/L	ND	1.0	12/13/17 03:35	
Xylene (Total)	ug/L	ND	3.0	12/13/17 03:35	
1,2-Dichloroethane-d4 (S)	%	95	80-114	12/13/17 03:35	
4-Bromofluorobenzene (S)	%	108	80-113	12/13/17 03:35	
Toluene-d8 (S)	%	102	80-108	12/13/17 03:35	

LABORATORY CONTROL SAMPLE: 2076883

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	20.1	100	82-115	
Ethylbenzene	ug/L	20	19.6	98	83-112	
Toluene	ug/L	20	20.2	101	78-113	
Xylene (Total)	ug/L	60	60.0	100	83-114	
1,2-Dichloroethane-d4 (S)	%			93	80-114	
4-Bromofluorobenzene (S)	%			106	80-113	
Toluene-d8 (S)	%			102	80-108	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

QC Batch:	50718	39	Analysis Method:	EPA 8260
QC Batch Method:	EPA 8	3260	Analysis Description:	8260 MSV UST-WATER
Associated Lab Same	oles:	60259882001, 60259882003, 60	259882004, 60259882005	

METHOD BLANK: 2077864

Matrix: Water

Associated Lab Samples:	60259882001.	60259882003.	60259882004.	60259882005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/13/17 18:11	
Ethylbenzene	ug/L	ND	1.0	12/13/17 18:11	
Toluene	ug/L	ND	1.0	12/13/17 18:11	
Xylene (Total)	ug/L	ND	3.0	12/13/17 18:11	
1,2-Dichloroethane-d4 (S)	%	97	80-114	12/13/17 18:11	
4-Bromofluorobenzene (S)	%	107	80-113	12/13/17 18:11	
Toluene-d8 (S)	%	103	80-108	12/13/17 18:11	

LABORATORY CONTROL SAMPLE: 2077865

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	ug/L	20	20.8	104	82-115	
Ethylbenzene	ug/L	20	20.6	103	83-112	
Toluene	ug/L	20	20.9	105	78-113	
Xylene (Total)	ug/L	60	62.6	104	83-114	
1,2-Dichloroethane-d4 (S)	%			96	80-114	
4-Bromofluorobenzene (S)	%			104	80-113	
Toluene-d8 (S)	%			103	80-108	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 11145982 FLORA VISTA NO 1

Pace Project No.: 60259882

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

BATCH QUALIFIERS

Batch: 506955

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: 507189

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

pH Post-analysis pH measurement indicates insufficient VOA sample preservation.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

 Project:
 11145982 FLORA VISTA NO 1

 Pace Project No.:
 60259882

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60259882001	GW-11145982-120517-SP-MW-1	EPA 3010	507060	EPA 6010	507123
60259882002	GW-11145982-120517-SP-MW-3	EPA 3010	507060	EPA 6010	507123
60259882003	GW-11145982-120517-SP-MW-4	EPA 3010	507060	EPA 6010	507123
60259882004	GW-11145982-120517-SP-MW-5	EPA 3010	507060	EPA 6010	507123
60259882001	GW-11145982-120517-SP-MW-1	EPA 8260	506955		
60259882001	GW-11145982-120517-SP-MW-1	EPA 8260	507189		
60259882003	GW-11145982-120517-SP-MW-4	EPA 8260	507189		
60259882004	GW-11145982-120517-SP-MW-5	EPA 8260	506955		
60259882004	GW-11145982-120517-SP-MW-5	EPA 8260	507189		
60259882005	GW-11145982-120517-SP-DUP	EPA 8260	506955		
60259882005	GW-11145982-120517-SP-DUP	EPA 8260	507189		
60259882006	TRIP BLANK	EPA 8260	506955		

Pace Analytical Sample Condition Up	oon Rec	eipt			60255	# : (502(5988 	32
Client Name:									
	EX 🗆	ECI		Pace		bads 🗆	Client 🗆	Other D]
Tracking #: Pace	Shipping	Labe	Used	? Ye	slj ľ	10 []			
Custody Seal on Cooler/Box Present: Tes En INO L	Seals int	Ecar	respa(n.⊡	N		Oth	per 🗆	AL	
Thermometer Used: (T-266/1 T-239) Type of I	ce: Wet) Blue	e Non	e		Ou		ÜK	
Cooler Temperature (°C): As read 3/8 Corr Factor	CF 0.0 CF	+0.2 C	orrecte	S he	18		Date an	d initials of	person
Temperature should be above freezing to 6°C		_ 0					examine	g contents	
Chain of Custody present:	Kyes 🗆]No [
Chain of Custody relinquished	XYes 🗆]No [
Samples arrived within holding time:	ALVes []								
						_			
Short Hold Time analyses (2nr):</td <td></td> <td>AND L</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		AND L							
Rush Turn Around Time requested:									
Sufficient volume:	NYes L	JNo L							
Correct containers used:	₩Yes □]No [⊐n/a		_				
Pace containers used:	🖄 Yes 🗆]No [⊐n/a						
Containers intact:	🛚 🖾 Yes 🗆]No [⊐n/a						
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	Yes 🗆]No [
Filtered volume received for dissolved tests?	□Yes □]No	K IN/A						
Sample labels match COC: Date / time / ID / analyses	Kayes 🗆]No [
Samples contain multiple phases? Matrix:	🗆 Yes 📕]No [
Containers requiring pH preservation in compliance?	Kyes 🗆]No [□n/A						
(HNO ₃ , H ₂ SO ₄ HGI<2; NaOH>9 Sulfide, NaOH>10 Cyanide)			Ī						
Cyanide water sample checks: NA									
Lead acetate strip turns dark? (Record only)	□Yes □	No	ł						
Potassium iodide test strip turns blue/purple? (Preserve)	🗆 Yes 🗌]No							
Trip Blank present:	🕻 Yes 🗆]No [⊐n/A						
Headspace in VOA vials (>6mm):	🗆 Yes 🖡	<u> </u> No [⊐n/a						
Samples from USDA Regulated Area: State:	□Yes □]No [N/A						
Additional labels attached to 5035A / TX1005 vials in the field?	□Yes □]No	KIN/A						
Client Notification/ Resolution: Copy COC to	Client?	Υ /	Ν	F	ield Data	Required	I? Y /	Ν	
Person Contacted: Date/Tim	me:								
Comments/ Resolution:									
A									

Project Manager Review:

Jerdee Comerce for CBK

Date: 12/11/17

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