

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1926861979
District RP	1RP-5690
Facility ID	
Application ID	pRM1926857920

Release Notification

Responsible Party

Responsible Party Maverick Natural Resources Breitburn Op LP	OGRID 370080
Contact Name Thomas Haigood rlm/9/25/2019	Contact Telephone (432) 701-7802
Contact email: Thomas.haigood@maverickresources.com	Incident # (assigned by OCD)
Contact mailing address PO Box 678 Andrews, TX	

Location of Release Source

Latitude 32.4026604 Longitude -103.3424606
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Jalmat Field Yates Sand Unit #192	Site Type: Oil Production
Date Release Discovered: 06/19/19	API# (if applicable) 30-025-36430

Unit Letter	Section	Township	Range	County
K	11	22S	35E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)
/rlm, 9/25/2019

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 70	Volume Recovered (bbls) Unknown
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe) Water from P&A Wellbore	Volume/Weight Released (provide units) unknown Was advised as of 2 pm 11/9/2018 leak has stopped flowing	Volume/Weight Recovered (provide units) 100 bbl water trucked from emergency containment to disposal

Cause of Release: A 2" casing riser at the wellhead developed a hole due to overpressure in the tubing allowing fluid to escape.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

If YES, for what reason(s) does the responsible party consider this a major release?

☐ Yes ☐ No

The volume of spill is greater than 25 bbls.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

The OCD was notified by phone on 6/19/19 at 9:30 AM

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Thomas Haigood

Title: Permian HSE Specialist

Signature: 

Date: 6/25/19

email: Thomas.haigood@maverickresources.com

Telephone: (432) 701-7802

OCD Only

Received by: Ramona Marcus

Date: 09/25/2019