

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM1927432818
District RP	1RP-5718
Facility ID	
Application ID	pRM1927432937

## Release Notification

### Responsible Party

Responsible Party Breitburn Operating, LP (Maverick Natural Resources, LLC)	OGRID 370080
Contact Name Thomas Haigood	Contact Telephone (432) 701-7802
Contact email: Thomas.haigood@mavresources.com	Incident # (assigned by OCD)
Contact mailing address PO Box 678 Andrews, TX	

### Location of Release Source

Latitude 32.41055 Longitude -103.33083  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Jalmat Field Yates sand Unit No. 235	Site Type: Production
Date Release Discovered: 6/28/19	API# (if applicable) 30-025-38928

Unit Letter	Section	Township	Range	County
A	11	22S	35E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 15	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe) Water from P&A Wellbore	Volume/Weight Released (provide units) unknown Was advised as of 2 pm 11/9/2018 leak has stopped flowing	Volume/Weight Recovered (provide units) 100 bbl water trucked from emergency containment to disposal

Cause of Release: 9:00 A.M. Lease Operator arrives on location to discover that fluid was spraying from a 2" injection line valve, that had been inadvertently opened. A bull was moving away from the line as the operator was pulling up and it appears that the bull had contacted the valve and opened it. Apparently, the valve had no plug in it, therefore approximately 15 bbls of produced water sprayed over an area of 150' by 150'. The operator immediately shut in the valve. The overspray impacted the pasture area off the pad, but not waterway was impacted.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

If YES, for what reason(s) does the responsible party consider this a major release?

Yes  No

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Immediate notice was provided via email to Dylan Rose-Coss 6/28/19 at 12:17 PM

### Initial Response

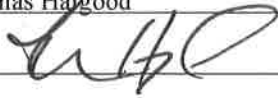
*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Thomas Haigood Title: Permian HSE Specialist  
 Signature:  Date: 6/28/2019  
 email: Thomas.haigood@mavresources.com Telephone: (432)523-1807