Responsible Party: WPX Energy Permian, LLC.

Contact email: james.raley@wpxenergy.com

Contact Name: Jim Raley

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM1932253587
District RP	2RP-5700
Facility ID	
Application ID	pRM1932253694

Release Notification KQALD-191018-C-1410

Responsible Party

OGRID: 246289

Contact Telephone: 575-689-7597

Incident # (assigned by OCD)

			Location	n of Release	Source
Latitude 32.0	0196704		(NAD 83 in a	Longitu decimal degrees to 5 d	de -103.8904924
Site Name: RDX FEDERAL COM 28 #009H				Site Ty	pe: Production Facility
Date Release Discovered: 10/17/2019				API# (į	f applicable): 30-015-43294
Unit Letter	t Letter Section Township Range			County	
С	28	26S	30E	Eddy	-
☑ Crude Oil Volume Released (bbls)10☑ Produced Water Volume Released (bbls)			L Valuma Dagarianad (hhla)1()		
			Nature an	nd Volume o	of Release
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)10 Volume Recovered (bbls)
Produced	Water	Is the concentrat	ion of dissolved	chloride in the	
Produced Condensa			ion of dissolved >10,000 mg/l?	chloride in the	Volume Recovered (bbls)
	nte	Is the concentrate produced water	ion of dissolved >10,000 mg/l? d (bbls)	chloride in the	Volume Recovered (bbls) ⊠ Yes □ No
Condensa	ate	Is the concentrate produced water Volume Release	ion of dissolved >10,000 mg/l? d (bbls) d (Mcf)		Volume Recovered (bbls) ☑ Yes ☐ No Volume Recovered (bbls)
Condensa Natural G	ate Gas escribe)	Is the concentrate produced water a Volume Release Volume Release Volume/Weight	ion of dissolved >10,000 mg/l? d (bbls) d (Mcf) Released (provi	de units)	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume/Weight Recovered (provide units)
Condensa Natural G	ate Gas escribe)	Is the concentrate produced water a Volume Release Volume Release Volume/Weight	ion of dissolved >10,000 mg/l? d (bbls) d (Mcf) Released (provi	de units)	Volume Recovered (bbls) Yes
Condensa Natural G Other (de	ate Gas escribe)	Is the concentrate produced water a Volume Release Volume Release Volume/Weight	ion of dissolved >10,000 mg/l? d (bbls) d (Mcf) Released (provi	de units)	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume/Weight Recovered (provide units)

State of New Mexico Oil Conservation Division

Incident ID	NRM1932253587
District RP	2RP-5700
Facility ID	
Application ID	pRM1932253694

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?				
☐ Yes ☒ No					
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Initial Response					
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
∑ The source of the rele	ase has been stopped.				
The impacted area has been secured to protect human health and the environment.					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
All free liquids and recoverable materials have been removed and managed appropriately.					
If all the actions described	d above have <u>not</u> been undertaken, explain why:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Jim Raley	Title: Environmental Specialist				
Signature: /www.	Date: 10/18/2019				
email: james.raley@wpxe	nergy.com Telephone: 575-689-7597				
OCD Only					
Received by: Ramo	na Marcus Date: <u>11/18/2019</u>				